

Dated: April 16, 2018.

Tomakie Washington,

Acting Director, Information Collection
Clearance Division, Office of the Chief Privacy
Officer, Office of Management.

[FR Doc. 2018-08209 Filed 4-18-18; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Appliance Standards and Rulemaking Federal Advisory Committee

AGENCY: Office of Energy Efficiency and
Renewable Energy, Department of
Energy.

ACTION: Notice of charter renewal.

SUMMARY: Pursuant to the Federal
Advisory Committee Act, and following
consultation with the Committee
Management Secretariat, General
Services Administration, notice is
hereby given that the Appliance
Standards and Rulemaking Federal
Advisory Committee's (ASRAC) charter
is being renewed.

The Committee will provide advice
and recommendations to the Secretary
of Energy on matters concerning the
DOE's Appliances and Commercial
Equipment Standards Program's test
procedures and rulemaking process.

Additionally, the renewal of the
ARSAC has been determined to be
essential to conduct business of the
Department of Energy's and to be in the
public interest in connection with
the performance of duties imposed upon
the Department of Energy, by law and
agreement. The Committee will
continue to operate in accordance with
the provisions of the Federal Advisory
Committee Act, the rules and
regulations in implementation of that
Act.

FOR FURTHER INFORMATION CONTACT: John
Cymbalsky, Designated Federal Officer
at (202) 287-1692.

Issued in Washington, DC, on April 13,
2018.

Wayne D. Smith,

Committee Management Officer.

[FR Doc. 2018-08211 Filed 4-18-18; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

[FE Docket No. 12-32-LNG]

Jordan Cove Energy Project, L.P.: Application To Amend Long-Term, Conditional Authorization To Export Liquefied Natural Gas to Non-Free Trade Agreement Nations and To Amend Application for Long-Term Authorization To Export Liquefied Natural Gas to Non-Free Trade Agreement Nations

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of amendment.

SUMMARY: The Office of Fossil Energy
(FE) of the Department of Energy (DOE)
gives notice of receipt of an application
for amendment (Amendment), filed on
February 6, 2018, by Jordan Cove Energy
Project, L.P. (JCEP or Jordan Cove) of
both its Conditional Authorization
(DOE/FE Order No. 3413) and pending
Application in this proceeding.

Protests, motions to intervene, notices
of intervention, and written comments
addressing the Amendment are invited
as described below.

DATES: Protests, motions to intervene or
notices of intervention, as applicable,
requests for additional procedures, and
written comments are to be filed using
procedures detailed in the Public
Comment Procedures section no later
than 4:30 p.m., Eastern time, May 9,
2018.

ADDRESSES:

Electronic Filing by email: fergas@hq.doe.gov.

Regular Mail: U.S. Department of
Energy (FE-34), Office of Regulation
and International Engagement, Office of
Fossil Energy, P.O. Box 44375,
Washington, DC 20026-4375.

*Hand Delivery or Private Delivery
Services (e.g., FedEx, UPS, etc.):* U.S.
Department of Energy (FE-34), Office of
Regulation and International
Engagement, Office of Fossil Energy,
Forrestal Building, Room 3E-042, 1000
Independence Avenue SW, Washington,
DC 20585.

FOR FURTHER INFORMATION CONTACT:

Larine Moore or Amy Sweeney, U.S.
Department of Energy (FE-34), Office of
Regulation and International,
Engagement Office of Fossil Energy,
Forrestal Building, Room 3E-042, 1000
Independence Avenue SW, Washington,
DC 20585, (202) 586-9478; (202) 586-
2627.

Cassandra Bernstein, U.S. Department of
Energy (GC-76), Office of the
Assistant General Counsel for
Electricity and Fossil Energy,
Forrestal Building, 1000
Independence Avenue SW,

Washington, DC 20585, (202) 586-
9793.

SUPPLEMENTARY INFORMATION: JCEP's
Application, filed on March 23, 2012,
seeks authority to export domestically
produced liquefied natural gas (LNG) in
a volume equivalent to 292 billion cubic
feet per year (Bcf/yr) of natural gas (0.8
Bcf per day (Bcf/d)) from the proposed
Jordan Cove LNG Terminal to be located
on Coos Bay, Oregon, to nations with
which the United States does not have
a free trade agreement (FTA) requiring
national treatment for trade in natural
gas (non-FTA nations) (77 FR 33446).
On March 24, 2014, DOE issued DOE/
FE Order No. 3413, conditionally
granting Jordan Cove's Application in
the requested volume of 292 Bcf/yr for
a term of 20 years (Conditional Non-
FTA Authorization). On October 5,
2015, JCEP filed an amendment to its
Application (81 FR 11202), asking DOE/
FE to increase its requested non-FTA
LNG export volume from the equivalent
of 292 Bcf/yr to 350 Bcf/yr of natural gas
(0.96 Bcf/d). At that time, JCEP did not
seek to amend its Conditional Non-FTA
Authorization. DOE/FE has not yet
issued a final order on JCEP's Non-FTA
Application, and its requested 2015
amendment remains pending as part of
the Application proceeding.

In this Amendment, JCEP again seeks
to increase its volume of LNG exports—
to the equivalent of 395 Bcf/yr (1.08 Bcf/
d) of natural gas—as approved in its
Conditional Non-FTA Authorization
(DOE/FE Order No. 3413) and as
requested in its Non-FTA Application.
JCEP states that the purpose of this
Amendment is to conform its requested
export volume to the proposed
production capacity of the LNG
Terminal in JCEP's current application
at the Federal Energy Regulatory
Commission (FERC). On September 21,
2017, JCEP filed an application at FERC
(FERC Docket No. CP17-495-000)
requesting authorization to site,
construct, and operate the LNG
Terminal with a proposed maximum
capacity of 7.8 million metric tons per
annum of LNG, equivalent to 395 Bcf/
yr of natural gas. JCEP states that this
FERC application reflects changes to the
production capacity of its proposed
facilities at the LNG Terminal, as well
as additional engineering analysis.
Although JCEP's application at FERC
remains pending, JCEP states that it
wishes to align its requested export
volume with its requested facilities at
FERC.

Additionally, JCEP asks that, if and
when DOE/FE issues an order granting
the requested Amendment to the
Conditional Non-FTA Authorization,