

Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on May 1, 2018.

Dated: April 11, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018-08058 Filed 4-17-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14870-000]

Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications; Flat Canyon Hydro, LLC

On March 7, 2018, the Flat Canyon Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Flat Canyon Pumped Storage Project (Flat Canyon Project or project) to be located in Flat Canyon, near the City of Elsinore, Sevier County, Utah. The sole purpose of a preliminary permit, if issued, is to grant the permit holder

priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would be a closed-loop pumped storage hydropower facility that consists of the following: (1) A 37-acre upper reservoir having a total storage capacity of 1,800 acre-feet at a normal maximum operating elevation of 6,930 feet mean sea level (msl); (2) a 55-foot-high, 550-foot-long zoned earth/rockfill or concrete-faced upper reservoir dam; (3) a 55-foot-high, 525-foot-long zoned earth/rockfill or concrete-faced second upper reservoir dam; (4) a 1,350-foot-long, 15-foot-diameter low-pressure headrace tunnel either unlined or lined concrete-lined; (5) a 6,850-foot-long, 15-foot-diameter high-pressure headrace tunnel lined with either concrete or steel; (6) a 220-foot-long, 60-foot-wide, 120-foot-high powerhouse housed in an underground cavern and accessed via a 2,600-foot-long, 18-foot-diameter access tunnel, housing two variable-speed reversible pump/turbine-motor/generator units rated for 150 megawatts each at 1,370 feet maximum gross head; (7) a 2,400-foot-long, 17.5-foot-diameter tailrace tunnel lined with concrete; (8) a 37-acre lower reservoir having a total storage capacity 1,800 acre-feet at a normal maximum operating elevation of 5,630 feet msl; (9) a 75-foot-high, 850-foot-long zoned earth/rockfill or concrete-faced lower reservoir dam; (10) a 13-mile-long, 230-kilovolt (kV) transmission line extending from the powerhouse that would follow an existing transmission corridor to the Sigurd Substation owned by Rocky Mountain Power, or, if possible, a direct connection to Rocky Mountain Power's Sigurd-Red Butte No. 2 345-kV line adjacent to the project (the point of interconnection); and (11) appurtenant facilities. The estimated annual generation of the Flat Canyon Project would be 525.6 gigawatt-hours.

Applicant Contact: Matthew Shapiro, CEO, Gridflex Energy, LLC, 1210 W Franklin St, Ste. 2, Boise, Idaho 83702; phone: (208) 246-9925.

FERC Contact: Kyle Olcott; phone: (202) 502-8963.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14870-000.

More information about this project, including a copy of the application, can be viewed or printed on the eLibrary link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14870) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 12, 2018. .

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-08078 Filed 4-17-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7987-014]

Notice of Transfer of Exemption; Hydrodyne Industries, LLC, UP Property 2, LLC

1. By letter filed March 8, 2018, Charles T. Hagan, III, Manager, Hydrodyne Industries, LLC, exemptee informed the Commission that the exemption from licensing for the High Falls Hydroelectric Project No. 7987, originally issued September 12, 1984¹ has been transferred to UP Property 2, LLC. The project is located on the Deep River in Moore County, North Carolina. The transfer of an exemption does not require Commission approval.

2. UP Property 2, LLC is now the exemptee of the High Falls Hydroelectric Project No. 7987. All correspondence should be forwarded to: Mr. Aaron Aho, Land and Resource

¹ Order Granting Exemption From Licensing of a Small Hydroelectric Project of 5 Megawatts or Less. *Cook Industries, Inc.*, 28 FERC 62,352 (1984).