

Dated: April 5, 2018.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
 [FR Doc. 2018-07876 Filed 4-13-18; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Number: PR18-40-000.
Applicants: Columbia Gas of Maryland, Inc.
Description: Tariff filing per 284.123(b),(e)/.224: CMD SOC Rates, Effective April 2, 2018.
Filed Date: 4/3/18.
Accession Number: 201804035071.
Comments/Protests Due: 5 p.m. ET 4/24/18.
Docket Numbers: RP18-680-000.
Applicants: Dogwood Energy LLC, Missouri Joint Municipal Electric Util.
Description: Request for Waiver and Expedited Action of Dogwood Energy LLC, et al.
Filed Date: 4/3/18.
Accession Number: 20180403-5197.
Comments Due: 5 p.m. ET 4/16/18.
Docket Numbers: RP18-681-000.
Applicants: Guardian Pipeline, L.L.C.
Description: § 4(d) Rate Filing; Revision to Rate Schedule PAL to be effective 5/4/2018.
Filed Date: 4/4/18.
Accession Number: 20180404-5072.
Comments Due: 5 p.m. ET 4/16/18.
Docket Numbers: RP18-682-000.
Applicants: Gulf Crossing Pipeline Company LLC.
Description: § 4(d) Rate Filing; Amendment to Neg Rate Agmt (BP 37-26) to be effective 4/5/2018.
Filed Date: 4/4/18.
Accession Number: 20180404-5075.
Comments Due: 5 p.m. ET 4/16/18.
Docket Numbers: RP18-683-000.
Applicants: Gulf Crossing Pipeline Company LLC.
Description: § 4(d) Rate Filing; Cap Rel Neg Rate Agmts (Newfield 18 to BP 1968, 1969) to be effective 4/3/2018.
Filed Date: 4/4/18.
Accession Number: 20180404-5080.
Comments Due: 5 p.m. ET 4/16/18.
Docket Numbers: RP18-684-000.
Applicants: Midwestern Gas Transmission Company.
Description: § 4(d) Rate Filing; Revision to Rate Schedules FPAL & PAL to be effective 5/4/2018.

Filed Date: 4/4/18.
Accession Number: 20180404-5083.
Comments Due: 5 p.m. ET 4/16/18.
Docket Numbers: RP18-685-000.
Applicants: Viking Gas Transmission Company.
Description: § 4(d) Rate Filing; Revision to Rate Schedule PAL to be effective 5/4/2018.
Filed Date: 4/4/18.
Accession Number: 20180404-5087.
Comments Due: 5 p.m. ET 4/16/18.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.
 Dated: April 5, 2018.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
 [FR Doc. 2018-07881 Filed 4-13-18; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2837-033]

Erie Boulevard Hydropower, L.P.; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
- b. *Project No.:* 2837-033.
- c. *Date Filed:* March 29, 2018.
- d. *Applicant:* Erie Boulevard Hydropower, L.P. (Erie).
- e. *Name of Project:* Granby Hydroelectric Project.
- f. *Location:* On the Oswego River in the town of Fulton in Oswego County,

New York. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Steven P. Murphy, Director, U.S. Licensing, Erie Boulevard Hydropower, L.P., 33 West 1st Street South, Fulton, NY 13069; (315) 598-6130.

i. *FERC Contact:* Allyson Conner, (202) 502-6082 or allyson.conner@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: May 29, 2018.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2837-033.

m. This application is not ready for environmental analysis at this time.

n. The existing Granby Hydroelectric Project (Granby Project) consists of: (1) An 88-foot-wide reinforced concrete intake structure that includes four 15.5-foot-wide by 20-foot-high bays each containing trashracks and fixed-roller vertical-lift type gates; (2) a 17-foot-wide sluice opening adjacent to the intake