

Filed Date: 3/30/18.
Accession Number: 20180330–5081.
Comments Due: 5 p.m. ET 4/20/18.
Docket Numbers: ER18–1243–000.
Applicants: PacifiCorp.
Description: § 205(d) Rate Filing: OATT Revised Attachment H–1 (Rev Depreciation Rates 2018) to be effective 6/1/2018.

Filed Date: 3/30/18.
Accession Number: 20180330–5118.
Comments Due: 5 p.m. ET 4/20/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 30, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–06956 Filed 4–4–18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER18–1244–000.
Applicants: Emera Maine.
Description: § 205(d) Rate Filing: MPD OATT Revisions to be effective 6/1/2018.

Filed Date: 3/30/18.
Accession Number: 20180330–5120.
Comments Due: 5 p.m. ET 4/20/18.

Docket Numbers: ER18–1245–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Revisions to OATT and OA RE: FTR Market Surplus Allocation to be effective 6/1/2018.

Filed Date: 3/30/18.

Accession Number: 20180330–5148.

Comments Due: 5 p.m. ET 4/20/18.
Docket Numbers: ER18–1246–000.
Applicants: Pacific Gas and Electric Company.
Description: § 205(d) Rate Filing: E&P Agreement for Capetown Wind Farm to be effective 4/2/2018.

Filed Date: 3/30/18.
Accession Number: 20180330–5151.
Comments Due: 5 p.m. ET 4/20/18.

Docket Numbers: ER18–1247–000.
Applicants: Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, LLC, Entergy Texas, Inc., Entergy Arkansas, Inc.

Description: § 205(d) Rate Filing: EAI et al Unit Power Sales and Designated Power Purchase Tariff Amendment to be effective 6/1/2018.

Filed Date: 3/30/18.
Accession Number: 20180330–5152.
Comments Due: 5 p.m. ET 4/20/18.

Docket Numbers: ER18–1248–000.
Applicants: Southern California Edison Company

Description: § 205(d) Rate Filing: SCE Revised WDAT—Energy Storage to be effective 5/30/2018.

Filed Date: 3/30/18.
Accession Number: 20180330–5154.
Comments Due: 5 p.m. ET 4/20/18.

Docket Numbers: ER18–1249–000.
Applicants: Puget Sound Energy, Inc.

Description: § 205(d) Rate Filing: Depreciation Rate Amendment to be effective 12/19/2017.

Filed Date: 3/30/18.
Accession Number: 20180330–5155.
Comments Due: 5 p.m. ET 4/20/18.

Docket Numbers: ER18–1250–000.
Applicants: Alliant Energy Corporate Services, Inc.

Description: § 205(d) Rate Filing: AECs Updated Rate Schedule 2 to be effective 6/1/2018.

Filed Date: 3/30/18.
Accession Number: 20180330–5157.
Comments Due: 5 p.m. ET 4/20/18.

Docket Numbers: ER18–1251–000.
Applicants: Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company.

Description: Expedited Petition of Kansas City Power & Light Company, et al. for Waiver of Tariff Provision.

Filed Date: 3/30/18.
Accession Number: 20180330–5159.
Comments Due: 5 p.m. ET 4/9/18.

Docket Numbers: ER18–1252–000.
Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: Sierra Pacific Power Company Replacement IA and TFA (SA 367) to be effective 4/1/2018.

Filed Date: 3/30/18.

Accession Number: 20180330–5162.

Comments Due: 5 p.m. ET 4/20/18.
Docket Numbers: ER18–1253–000.
Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Service Agreement No. 219 Amendment 3—Saddlebrooke Ranch Interconnection to be effective 3/1/2018.

Filed Date: 3/30/18.
Accession Number: 20180330–5202.
Comments Due: 5 p.m. ET 4/20/18.

Docket Numbers: ER18–1254–000.
Applicants: PacifiCorp.

Description: 205(d) Rate Filing: RS 560 City of Hurricane Requirements Contract Rev 1 to be effective 6/1/2018.

Filed Date: 3/30/18.
Accession Number: 20180330–5203.
Comments Due: 5 p.m. ET 4/20/18.

Docket Numbers: ER18–1255–000.
Applicants: Southwestern Electric Power Company.

Description: § 205(d) Rate Filing: Bentonville PSA to be effective 1/1/2018.

Filed Date: 3/30/18.
Accession Number: 20180330–5212.
Comments Due: 5 p.m. ET 4/20/18.

Docket Numbers: ER18–1256–000.
Applicants: Public Service Company of New Mexico.

Description: Formula Rate Post-employment Benefits Other than Pensions filing of Public Service Company of New Mexico.

Filed Date: 3/30/18.
Accession Number: 20180330–5213.
Comments Due: 5 p.m. ET 4/20/18.

Docket Numbers: ER18–1257–000.
Applicants: Pacific Gas and Electric Company.

Description: Notice of Termination of Pacific Gas and Electric Company Interconnection Agreement Rate Schedule No. 241.

Filed Date: 3/30/18.
Accession Number: 20180330–5220.
Comments Due: 5 p.m. ET 4/20/18.

Docket Numbers: ER18–1258–000.
Applicants: Entergy Louisiana, LLC.

Description: § 205(d) Rate Filing: ELL–SRMPA 14th Extension of Interim Agreement to be effective 4/1/2018.

Filed Date: 3/30/18.
Accession Number: 20180330–5221.
Comments Due: 5 p.m. ET 4/20/18.

Docket Numbers: ER18–1259–000.
Applicants: Vermont Transco, LLC.
Description: Request to Recover Costs of Vermont Transco, LLC.

Filed Date: 3/30/18.
Accession Number: 20180330–5222.
Comments Due: 5 p.m. ET 4/20/18.

Docket Numbers: ER18–1260–000.
Applicants: Midcontinent Independent System Operator, Inc., Entergy Services, Inc.

Description: § 205(d) Rate Filing: 2018-03-30 Entergy Att O Revisions Re Tax Rate Change to be effective 6/1/2018.

Filed Date: 3/30/18.

Accession Number: 20180330-5223.

Comments Due: 5 p.m. ET 4/20/18.

Docket Numbers: ER18-1261-000.

Applicants: New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 205 filing re: Price Correction Deadlines to be effective 5/30/2018.

Filed Date: 3/30/18.

Accession Number: 20180330-5257.

Comments Due: 5 p.m. ET 4/20/18.

Take notice that the Commission received the following foreign utility company status filings:

Docket Numbers: FC18-4-000.

Applicants: I Squared Capital.

Description: Self-Certification of FC of I Squared Capital.

Filed Date: 3/30/18.

Accession Number: 20180330-5027.

Comments Due: 5 p.m. ET 4/20/18.

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Dated: March 30, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD10-12-009]

Increasing Market and Planning Efficiency and Enhancing Resilience Through Improved Software; Notice of Technical Conference: Increasing Real-Time and Day-Ahead Market Efficiency and Enhancing Resilience Through Improved Software

Take notice that Commission staff will convene a technical conference on June 26, 27, and 28, 2018 to discuss opportunities for increasing real-time and day-ahead market efficiency and enhancing the resilience of the bulk power system through improved software. A detailed agenda with the list of and times for the selected speakers will be published on the Commission's website¹ after May 11, 2018.

Staff has held eight similar conferences in this proceeding, all focused on enhancing market efficiency. The Commission has recently initiated a proceeding in Docket No. AD18-7 to explore bulk power system resilience issues and intends to expand the scope of the 2018 conference to include opportunities for enhancing resilience through improved software. As in past conferences, this conference will bring together experts from diverse backgrounds and experiences, including electric system operators, software developers, government, research centers and academia for the purposes of stimulating discussion, sharing information, and identifying fruitful avenues for research concerning the technical aspects of improved software for increasing efficiency and resilience.

This conference is intended to build on the discussions initiated in the previous Commission staff technical conferences on increasing market and planning efficiency through improved software. A number of the topics that have been discussed during previous conferences have relevance to resilience in addition to market efficiency. Staff will be facilitating a discussion to explore research and operational advances with respect to market modeling that appear to have significant promise for potential efficiency improvements. Given the priority the Commission places on resilience, presentations that also discuss research and operational advances that could enhance resilience of the bulk power

system are encouraged. Broadly, such topics fall into the following categories:

(1) Improvements to the representation of physical constraints that are either not currently modeled or currently modeled using mathematical approximations (e.g., voltage and reactive power constraints, stability constraints, and constraints related to contingencies);

(2) Consideration of uncertainty to better maximize expected market surplus (e.g., stochastic modeling, or other improved modeling approaches to energy and reserve dispatch that efficiently manage uncertainty);

(3) Improvements to the ability to identify and use flexibility in the existing systems (e.g., optimal transmission switching, active or dynamic transmission ratings, transmission constraint relaxation practices, and ramping management);

(4) Improvements to the duality interpretations of the economic dispatch model, with the goal of enabling the calculation of prices which represent better equilibrium and incentives for efficient entry and exit;

(5) Limitations of current electricity market software due to its interaction with hardware; and

(6) Other improvements in algorithms, model formulations, or hardware that may allow for increases in market efficiency and enhanced resilience.

Within these or related subject areas, we encourage presentations that discuss best modeling practices, existing modeling practices that need improvement, any advances made since last year's conference, or related perspectives on increasing market efficiency and resilience through improved power systems modeling.

The technical conference will be held at the Federal Energy Regulatory Commission headquarters, 888 First Street NE, Washington, DC 20426. All interested participants are invited to attend, and participants with ideas for relevant presentations are invited to nominate themselves to speak at the conference.

Speaker nominations must be submitted on or before April 20, 2018 through the Commission's website² by providing the proposed speaker's contact information along with a title, abstract, and list of contributing authors for the proposed presentation. Proposed presentations should be related to the topics discussed above. Speakers and presentations will be selected to ensure

¹ <http://www.ferc.gov/industries/electric/industryact/market-planning.asp>.

² The speaker nomination form is located at <https://www.ferc.gov/whats-new/registration/real-market-6-26-18-speaker-form.asp>.