

Mercuria LPS 4/1/2018 to be effective 4/1/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5005.  
*Comments Due:* 5 p.m. ET 4/10/18.  
*Docket Numbers:* RP18–616–000.  
*Applicants:* Equitrans, L.P.  
*Description:* § 4(d) Rate Filing: Negotiated Rate Service Agreement—Revised Peoples AVC FTS Agreement to be effective 4/1/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5006.  
*Comments Due:* 5 p.m. ET 4/10/18.  
*Docket Numbers:* RP18–617–000.  
*Applicants:* Texas Gas Transmission, LLC.  
*Description:* § 4(d) Rate Filing: Neg Rate Agmt Filing (KU 35799) to be effective 4/1/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5009.  
*Comments Due:* 5 p.m. ET 4/10/18.  
*Docket Numbers:* RP18–618–000.  
*Applicants:* Gulf South Pipeline Company, LP.  
*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (FPL 41618 to DTE 49073) to be effective 4/1/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5010.  
*Comments Due:* 5 p.m. ET 4/10/18.  
*Docket Numbers:* RP18–619–000.  
*Applicants:* Gulf South Pipeline Company, LP.  
*Description:* § 4(d) Rate Filing: Neg Rate Agmt and Amendment Filing (FPL 48381, 48381–1) to be effective 4/1/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5011.  
*Comments Due:* 5 p.m. ET 4/10/18.  
*Docket Numbers:* RP18–620–000.  
*Applicants:* Gulf South Pipeline Company, LP.  
*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Atlanta 8438 to various eff 4/1/18) to be effective 4/1/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5012.  
*Comments Due:* 5 p.m. ET 4/10/18.  
*Docket Numbers:* RP18–622–000.  
*Applicants:* Texas Gas Transmission, LLC.  
*Description:* § 4(d) Rate Filing: Amendment to Neg Rate Agmt (TVA 35342) to be effective 4/1/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5016.  
*Comments Due:* 5 p.m. ET 4/10/18.  
*Docket Numbers:* RP18–623–000.  
*Applicants:* Gulf Crossing Pipeline Company LLC.  
*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (XTO 1846 to SW Energy 1954, 1955) to be effective 4/1/2018.

*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5017.  
*Comments Due:* 5 p.m. ET 4/10/18.  
*Docket Numbers:* RP18–624–000.  
*Applicants:* Gulf South Pipeline Company, LP.  
*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Atmos 45527 to CenterPoint 49258) to be effective 4/1/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5020.  
*Comments Due:* 5 p.m. ET 4/10/18.  
*Docket Numbers:* RP18–625–000.  
*Applicants:* Texas Gas Transmission, LLC.  
*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (BHP 31591 to Tenaska 37046) to be effective 4/1/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5021.  
*Comments Due:* 5 p.m. ET 4/10/18.  
*Docket Numbers:* RP18–626–000.  
*Applicants:* Texas Eastern Transmission, LP.  
*Description:* § 4(d) Rate Filing: Negotiated Rates—NJR 911491 eff 4/1/2018 to be effective 4/1/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5043.  
*Comments Due:* 5 p.m. ET 4/10/18.  
*Docket Numbers:* RP18–627–000.  
*Applicants:* Golden Triangle Storage, Inc.  
*Description:* § 4(d) Rate Filing: GTS Section 11 Tariff Filing to be effective 5/1/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5065.  
*Comments Due:* 5 p.m. ET 4/10/18.  
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.  
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.  
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.  
 Dated: March 29, 2018.  
**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*  
 [FR Doc. 2018–06895 Filed 4–3–18; 8:45 am]  
**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG18–69–000.  
*Applicants:* NC 102 Project LLC.  
*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of NC 102 Project LLC.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5136.  
*Comments Due:* 5 p.m. ET 4/19/18.  
*Docket Numbers:* EG18–70–000.  
*Applicants:* 64KT 8ME LLC.  
*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of 64KT 8ME LLC.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5275.  
*Comments Due:* 5 p.m. ET 4/19/18.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER16–2095–004.  
*Applicants:* Midwest Generation, LLC.  
*Description:* Compliance filing: Refund Report Informational Filing to be effective N/A.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5231.  
*Comments Due:* 5 p.m. ET 4/19/18.  
*Docket Numbers:* ER17–775–004.  
*Applicants:* PJM Interconnection, LLC.

*Description:* Compliance filing: Errata to the Further Compliance Filing Submitted in Docket No. ER17–775–003 to be effective 4/1/2018.  
*Filed Date:* 3/29/18.

*Accession Number:* 20180329–5088.  
*Comments Due:* 5 p.m. ET 4/19/18.  
*Docket Numbers:* ER18–572–000.  
*Applicants:* South Central MCN LLC.  
*Description:* Response of South Central MCN LLC to the February 26, 2018 Letter and Updated Limited Revisions to the Transmission Formula Rate.  
*Filed Date:* 3/26/18.

*Accession Number:* 20180326–5272.  
*Comments Due:* 5 p.m. ET 4/16/18.  
*Docket Numbers:* ER18–934–001.  
*Applicants:* PJM Interconnection, LLC.

*Description:* Tariff Amendment: Amendment to Revisions Submitted in Docket No. ER18–934–000 to be effective 5/1/2018.  
*Filed Date:* 3/29/18.

*Accession Number:* 20180329–5104.  
*Comments Due:* 5 p.m. ET 4/9/18.  
*Docket Numbers:* ER18–1197–001.

- Applicants:* Camilla Solar Energy LLC.  
*Description:* Tariff Amendment: Supplement to Application for Market-Based Rate Authorization to be effective 5/28/2018.  
*Filed Date:* 3/28/18.  
*Accession Number:* 20180328–5090.  
*Comments Due:* 5 p.m. ET 4/18/18.  
*Docket Numbers:* ER18–1209–000.  
*Applicants:* Southwestern Electric Power Company.  
*Description:* § 205(d) Rate Filing: RS126 Bentonville Depreciation Rate Update to be effective 5/31/2018.  
*Filed Date:* 3/28/18.  
*Accession Number:* 20180328–5244.  
*Comments Due:* 5 p.m. ET 4/18/18.  
*Docket Numbers:* ER18–1210–000.  
*Applicants:* Southwestern Electric Power Company.  
*Description:* § 205(d) Rate Filing: Revised and Restated Prescott PSA to be effective 1/1/2018.  
*Filed Date:* 3/28/18.  
*Accession Number:* 20180328–5252.  
*Comments Due:* 5 p.m. ET 4/18/18.  
*Docket Numbers:* ER18–1211–000.  
*Applicants:* Duke Energy Progress, LLC.  
*Description:* § 205(d) Rate Filing: DEP–SCE&G IA RS No 97 Amendment to be effective 6/1/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5007.  
*Comments Due:* 5 p.m. ET 4/19/18.  
*Docket Numbers:* ER18–1212–000.  
*Applicants:* Southwest Power Pool, Inc.  
*Description:* § 205(d) Rate Filing: 2646R5 Kansas Municipal Energy Agency NITSA NOA to be effective 3/1/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5058.  
*Comments Due:* 5 p.m. ET 4/19/18.  
*Docket Numbers:* ER18–1213–000.  
*Applicants:* Emera Maine, ISO New England Inc.  
*Description:* § 205(d) Rate Filing: Changes to ISO New England Tariff Schedule 21–EM to be effective 6/1/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5064.  
*Comments Due:* 5 p.m. ET 4/19/18.  
*Docket Numbers:* ER18–1214–000.  
*Applicants:* South Carolina Electric & Gas Company.  
*Description:* § 205(d) Rate Filing: IA between DEP and SCEG to be effective 6/1/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5089.  
*Comments Due:* 5 p.m. ET 4/19/18.  
*Docket Numbers:* ER18–1215–000.  
*Applicants:* Radford’s Run Wind Farm, LLC.
- Description:* Baseline eTariff Filing: Rate Schedule for Reactive Supply and Voltage Control to be effective 5/28/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5115.  
*Comments Due:* 5 p.m. ET 4/19/18.  
*Docket Numbers:* ER18–1216–000.  
*Applicants:* Southwestern Electric Power Company.  
*Description:* § 205(d) Rate Filing: ETEC and NTEC PSA to be effective 5/31/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5118.  
*Comments Due:* 5 p.m. ET 4/19/18.  
*Docket Numbers:* ER18–1217–000.  
*Applicants:* Southwestern Electric Power Company.  
*Description:* § 205(d) Rate Filing: Amended and Restated NTEC PSA to be effective 5/31/2017.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5120.  
*Comments Due:* 5 p.m. ET 4/19/18.  
*Docket Numbers:* ER18–1218–000.  
*Applicants:* Southwestern Electric Power Company.  
*Description:* § 205(d) Rate Filing: Revised and Restated Prescott PSA to be effective 7/1/2014.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5129.  
*Comments Due:* 5 p.m. ET 4/19/18.  
*Docket Numbers:* ER18–1219–000.  
*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* § 205(d) Rate Filing: 2018–03–29\_SA 3105 EMI–EMI GIA (J477) to be effective 3/15/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5156.  
*Comments Due:* 5 p.m. ET 4/19/18.  
*Docket Numbers:* ER18–1221–000.  
*Applicants:* NC 102 Project LLC.  
*Description:* Baseline eTariff Filing: Application For Market Based Rate Authority to be effective 3/30/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5191.  
*Comments Due:* 5 p.m. ET 4/19/18.  
*Docket Numbers:* ER18–1222–000.  
*Applicants:* PSEG Energy Resources & Trade LLC.  
*Description:* § 205(d) Rate Filing: Filing to Add Keys and Sewaren 7 Revenue Requirement to be effective 6/1/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5192.  
*Comments Due:* 5 p.m. ET 4/19/18.  
*Docket Numbers:* ER18–1223–000.  
*Applicants:* ISO New England Inc., New England Power Pool Participants Committee.  
*Description:* § 205(d) Rate Filing: ISO–NE and NEPOOL; Pay for Performance Enhancements to be effective 6/1/2018.
- Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5193.  
*Comments Due:* 5 p.m. ET 4/19/18.  
*Docket Numbers:* ER18–1225–000.  
*Applicants:* Southwestern Electric Power Company.  
*Description:* § 205(d) Rate Filing: Revised and Restated Minden PSA to be effective 5/31/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5197.  
*Comments Due:* 5 p.m. ET 4/19/18.  
*Docket Numbers:* ER18–1226–000.  
*Applicants:* PA Solar Park, LLC.  
*Description:* Baseline eTariff Filing: PA Solar Park, LLC Reactive Power Rate Filing to be effective 6/1/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5200.  
*Comments Due:* 5 p.m. ET 4/19/18.  
*Docket Numbers:* ER18–1227–000.  
*Applicants:* Southwestern Public Service Company.  
*Description:* § 205(d) Rate Filing: SPS–Caprock Solar 1 E & P—686–0.1.0–NOC to be effective 3/30/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5202.  
*Comments Due:* 5 p.m. ET 4/19/18.  
*Docket Numbers:* ER18–1228–000.  
*Applicants:* Duke Energy Progress, LLC.  
*Description:* § 205(d) Rate Filing: DEP–Revised Depreciation Rates in RS No. 199 to be effective 3/16/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5244.  
*Comments Due:* 5 p.m. ET 4/19/18.  
*Docket Numbers:* ER18–1229–000.  
*Applicants:* Duke Energy Carolinas, LLC, PJM Interconnection, LLC.  
*Description:* § 205(d) Rate Filing: Amended Dynamic Transfer Agreement, Service Agreement No. 5047 to be effective 6/1/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5246.  
*Comments Due:* 5 p.m. ET 4/19/18.  
*Docket Numbers:* ER18–1230–000.  
*Applicants:* Duke Energy Progress, LLC, Duke Energy Carolinas, LLC.  
*Description:* § 205(d) Rate Filing: DEC–DEP—Revised Depreciation Rates in Attachment H.1 to be effective 3/16/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5247.  
*Comments Due:* 5 p.m. ET 4/19/18.  
*Docket Numbers:* ER18–1231–000.  
*Applicants:* New York Independent System Operator, Inc.  
*Description:* § 205(d) Rate Filing: NYISO 205 filing of Invertar-Based Energy Storage tariff revisions to be effective 5/30/2018.  
*Filed Date:* 3/29/18.  
*Accession Number:* 20180329–5249.

*Comments Due:* 5 p.m. ET 4/19/18.

*Docket Numbers:* ER18–1232–000.

*Applicants:* Westar Energy, Inc.

*Description:* § 205(d) Rate Filing: Request to Recover Costs in Formula Rates, TFR, Actual Gross Rev to be effective 6/1/2018.

*Filed Date:* 3/29/18.

*Accession Number:* 20180329–5252.

*Comments Due:* 5 p.m. ET 4/19/18.

*Docket Numbers:* ER18–1233–000.

*Applicants:* Duke Energy Carolinas, LLC, PJM Interconnection, LLC.

*Description:* § 205(d) Rate Filing: Amended and Restated Dynamic Transfer Agreement DEC–NCEMC–PJM to be effective 6/1/2018.

*Filed Date:* 3/29/18.

*Accession Number:* 20180329–5263.

*Comments Due:* 5 p.m. ET 4/19/18.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES18–25–000.

*Applicants:* ISO New England Inc.

*Description:* Application under Section 204 of the Federal Power Act for an Order Authorizing Future Drawdowns Under Existing Authorized Securities of ISO New England Inc.

*Filed Date:* 3/28/18.

*Accession Number:* 20180328–5255.

*Comments Due:* 5 p.m. ET 4/18/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 29, 2018.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2018–06894 Filed 4–3–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC18–10–000]

#### Commission Information Collection Activities (FERC–921); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–921 (Ongoing Electronic Delivery of Data from Regional Transmission Organization and Independent System Operators).

**DATES:** Comments on the collection of information are due June 4, 2018.

**ADDRESSES:** You may submit comments (identified by Docket No. IC18–10–000) by either of the following methods:

- eFiling at Commission's website:

<http://www.ferc.gov/docs-filing/efiling.asp>.

- Mail/Hand Delivery/Courier:

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502–8663, and fax at (202) 273–0873.

#### SUPPLEMENTARY INFORMATION:

*Title:* FERC–921, Ongoing Electronic Delivery of Data from Regional Transmission Organization and Independent System Operators.

*OMB Control No.:* 1902–0257.

*Type of Request:* Three-year extension of the FERC–921 information collection requirements with no changes to the current reporting requirements.

*Abstract:* The collection of data in the FERC–921 is an effort by the Commission to detect potential anti-competitive or manipulative behavior or ineffective market rules by requiring Regional Transmission Organizations (RTO) and Independent System Operators (ISO) to electronically submit, on a continuous basis, data relating to physical and virtual offers and bids, market awards, resource outputs, marginal cost estimates, shift factors, financial transmission rights, internal bilateral contracts, uplift, and interchange pricing. Individual datasets that the Commission is requesting may be produced or retained by the market monitoring units (MMUs). The Commission directed each RTO and ISO either to: (1) Request such data from its MMU, so that the RTO or ISO can deliver such data to the Commission; or (2) request its MMU to deliver such data directly to the Commission. All data for this collection has (and is expected to continue to) come from each RTO or ISO and not the MMUs. Therefore, any associated burden is counted as burden on RTO and ISO.

Each RTO or ISO may make changes to their individual markets with Commission approval. Each RTO or ISO may also change the data being sent to the Commission to ensure compliance with Order No. 760. Such changes typically require respondents to alter the ongoing delivery of data under FERC–921. For this reason, the burden estimate has been updated to reflect the incremental burden associated with such changes. The burden associated with a changes varies considerably based on the significance of the specific change, therefore, the estimate reflects the incremental burden for an average change. Based on historical patterns of change, staff estimates there to be about one and a half changes per RTO or ISO per year.

*Type of Respondent:* Regional transmission organizations and independent system operators.

*Estimate of Annual Burden:*<sup>1</sup> The Commission estimates the total annual burden and cost<sup>2</sup> for this information collection as follows.

<sup>1</sup> "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to Title 5 Code of Federal Regulations 1320.3.

<sup>2</sup> Costs (for wages and benefits) are based on wage figures from the Bureau of Labor Statistics (BLS) for May 2016 (at [https://www.bls.gov/oes/current/naics2\\_22.htm](https://www.bls.gov/oes/current/naics2_22.htm)) and benefits information (for December 2017, issued March 20, 2018, at <https://www.bls.gov/news.release/eccec.nr0.htm>). The ongoing electronic delivery of data requires a