Act ("FPA")\textsuperscript{4} and Section 39.5 \textsuperscript{5} of the Federal Energy Regulatory Commission’s regulations, for Reliability Standard COM–001–3 (Communications), the associated Implementation Plan, retirement of currently-effective Reliability Standard COM–001–2, and Violation Risk Factors ("VRFs") and Violation Severity Levels ("VSLs") associated with new Requirements R12 and R13 in Reliability Standard COM–001–3. Reliability Standard COM–001–3 reflects revisions developed under Project 2015–07 Internal Communications Capabilities, in compliance with the Commission’s directive in Order No. 888 that NERC “develop modifications to COM–001–2, or develop a new standard, to address the Commission’s concerns regarding ensuring the adequacy of internal communications capability whenever internal communications could directly affect the reliability opera.

Reliability Standards COM–001–2 and COM–002–4 do not require responsible entities to file information with the Commission. COM–001–2 requires that transmission operators, balancing authorities, reliability coordinators, distribution providers, and generator operators must maintain documentation of Interpersonal Communication capability and designation of Alternate Interpersonal Communication, as well as evidence of testing of the Alternate Interpersonal Communication facilities. COM–002–4 requires balancing authorities, distribution providers, reliability coordinators, transmission operators, and generator operators to develop and maintain documented communication protocols, and to be able to provide evidence of training on the protocols and of their annual assessment of the protocols. Additionally, all applicable entities (balancing authorities, reliability coordinators, transmission operators, generator operators, and distribution providers) must be able to provide evidence of three-part communication when issuing or receiving an Operating Instruction during an Emergency.

Type of Respondents: Public utilities.

Estimate of Annual Burden: \textsuperscript{6} The Commission estimates the annual public reporting burden for the information collection as:

FERC–725V, MANDATORY RELIABILITY STANDARDS: COM RELIABILITY STANDARDS

<table>
<thead>
<tr>
<th></th>
<th>Number of respondents</th>
<th>Annual number of responses per respondent</th>
<th>Total number of responses</th>
<th>Average burden and cost per response \textsuperscript{7}</th>
<th>Total annual burden hours and total annual cost</th>
<th>Cost per respondent ($)</th>
</tr>
</thead>
<tbody>
<tr>
<td>(One-time) \textsuperscript{6} Development of Communication Protocols [COM–002–4 R1].</td>
<td>201 (BA, RC &amp; TOP).</td>
<td>1</td>
<td>201</td>
<td>8 hrs. &amp; $288</td>
<td>1,608 hrs. &amp; $57,888 …..</td>
<td>$288</td>
</tr>
<tr>
<td>(On-going) \textsuperscript{6} Maintain evidence of Interpersonal Communication capability [COM–001–2 R7 and R8].</td>
<td>1,180 (DP &amp; GOP).</td>
<td>1</td>
<td>1,180</td>
<td>4 hrs. &amp; $144</td>
<td>4,720 hrs. &amp; $169,920 …..</td>
<td>144</td>
</tr>
<tr>
<td>(On-going) Maintain evidence of training and assessments [COM–002–4 R2, R4, R5 and R6].</td>
<td>201 (BA, RC &amp; TOP).</td>
<td>1</td>
<td>201</td>
<td>8 hrs. &amp; $288</td>
<td>1,608 hrs. &amp; $57,888 …..</td>
<td>288</td>
</tr>
<tr>
<td>(On-going) Maintain evidence of training [COM–002–4 R3 and R6].</td>
<td>1,880 (DP &amp; GOP).</td>
<td>1</td>
<td>1,880</td>
<td>8 hrs. &amp; $288</td>
<td>15,040 hrs. &amp; $541,440</td>
<td>288</td>
</tr>
<tr>
<td>Total</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>2,762</td>
<td>22,976 hrs. &amp; $827,136</td>
</tr>
</tbody>
</table>

Comments: Comments are invited on:
(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
(2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
(3) ways to enhance the quality, utility and clarity of the information collection; and
(4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 5, 2018.
Kimberly D. Bose,
Secretary.

[FR Doc. 2018–04779 Filed 3–8–18; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Docket No. CP18–84–000]
Dominion Energy Transmission, Inc.; Tennessee Gas Pipeline Company, L.L.C.; National Fuel Gas Supply Corporation; Notice of Application

Take notice that on February 13, 2018, Dominion Energy Transmission, Inc. (Dominion Energy), 120 Tredegar Street, Richmond, VA 23219, Tennessee Gas Pipeline Company, L.L.C. (Tennessee),

Electrical Engineer (Occupation Code: 17–2071): $68.12 (review and documentation).
Office and Administrative Support (Occupation Code: 43–0000): $40.89 ($68.12 + 40.89 = 109.01 + 3 = $36.34. This figure is rounded to $36.00 for use in collection FERC–725V for calculating wage figures in this renewal calculation.)

\textsuperscript{5} 18 CFR 39.5 (2015).
\textsuperscript{6} The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.
\textsuperscript{7} The loaded hourly wage figure (includes benefits) is based on the occupational categories for 2016 found on the Bureau of Labor Statistics website (http://www.bls.gov/oes/current/naics2_22.htm):
The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. See, 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission’s website under the eFiling link.

Comment Date: 5:00 p.m. Eastern Time on March 15, 2018.


Kimberly D. Rose,
Secretary.

[FR Doc. 2018–04708 Filed 3–8–18; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:


Description: Supplement to December 28, 2017 Triennial Market Power Update for the Central Region of the Entergy MBR Utilities.

Filed Date: 3/1/18.

Accession Number: 20180301–5319.

Comments Due: 5 p.m. ET 3/22/18.

Docket Numbers: ER17–481–000.

Applicants: CPV Maryland, LLC.

Description: Report Filing: Refund Report to be effective N.A.

Filed Date: 3/5/18.

Accession Number: 20180305–5323.

Comments Due: 5 p.m. ET 3/26/18.

Docket Numbers: ER18–958–000.

Applicants: Duke Energy Florida, LLC.

Description: § 205(d) Rate Filing—DEF–DEF E&P Agreement—Hamilton Solar to be effective 3/6/2018.

Filed Date: 3/5/18.

Accession Number: 20180305–5284.

Comments Due: 5 p.m. ET 3/26/18.

Docket Numbers: ER18–959–000.

Applicants: Bayonne Plant Holding, L.L.C.

Description: Tariff Cancellation: Notice of Cancellation of Rate Schedule and Request for Waiver to be effective 6/1/2018.