

described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: April 3, 2018.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2804-033.

m. The application is not ready for environmental analysis at this time.

n. The project consists of the following existing facilities:

#### Swan Lake Dam

(1) A 14-foot-high, 250-foot-long rock masonry gravity dam impounding Swan Lake with a surface area of approximately 1,364 acres at an elevation of 201 feet above sea level; (2) a concrete inlet structure; (3) three manually operated butterfly gates that regulate flow through the inlet structure; (4) two culverts that convey flow under Route 141; and (5) appurtenant facilities.

#### Mason's Dam

(1) A 15-foot-high, 86-foot-long rock masonry dam impounding a reservoir with a storage capacity of approximately 1,621 acre-feet at an elevation of 188 feet above sea level; (2) a concrete inlet structure; (3) a manually operated gate regulating flow from the inlet structure to the penstock; (4) a 350-foot-long steel penstock; (5) a 266-square-foot concrete powerhouse containing two Kaplan turbines and generating units with a

licensed capacity of 75 kW; (6) a 300-foot-long, 12-kilovolt (kV) transmission line and (7) appurtenant facilities.

#### Kelley Dam

(1) A 15-foot-high, 135-foot-long masonry gravity dam impounding a reservoir with a storage capacity of approximately 200 acre-feet at an elevation of approximately 159 feet above sea level; and (2) three manually operated gates.

#### Mill Dam

(1) A 6-foot-tall, 70-foot-wide masonry dam impounding a reservoir with a storage capacity of approximately 7 acre-feet at an elevation of approximately 128 feet above sea level; (2) a concrete inlet structure; (3) a trash sluice with wooden stop logs; (4) a 3-foot-diameter, 110-foot-long plastic penstock; (5) a powerhouse containing a Francis-type turbine and generator unit with a licensed capacity of 94 kW; and (6) an approximately 100-foot-long, 12-kV transmission line.

#### CMP Dam

(1) A 21-foot-high, 231-foot-long buttress dam impounding a reservoir with a storage capacity of approximately 72 acre-feet at an elevation of approximately 109 feet above sea level; (2) a 5-foot-diameter, 1,200-foot-long steel penstock; (3) a 300-square-foot concrete and timber powerhouse with a Kaplan-type turbine and generator unit with a licensed capacity of 200 kW; and (4) an approximately 500-foot-long, 12-kV transmission line.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter—March 2018  
Issue Notice of Acceptance—July 2018  
Issue Scoping Document for comments—August 2018

Comments on Scoping Document—October 2018

Issue notice of ready for environmental analysis—November 2018

Commission issues EA—April 2019

Comments on EA—May 2019

Dated: February 14, 2018.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2018-03556 Filed 2-21-18; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER18-1-002.

*Applicants:* California Independent System Operator Corporation

*Description:* Compliance filing: 2018-02-14 Petition for Limited Tariff Waiver to Delay Implementation RSI 1b & 2 to be effective N/A.

*Filed Date:* 2/14/18.

*Accession Number:* 20180214-5133.

*Comments Due:* 5 p.m. ET 2/21/18.

*Docket Numbers:* ER18-499-001.

*Applicants:* Southwestern Electric Power Company.

*Description:* Tariff Amendment: SWEPCO-HOPE PSA RS#125 A&R Windcatcher—Deferral to be effective 1/1/2018.

*Filed Date:* 2/15/18.

*Accession Number:* 20180215-5000.

*Comments Due:* 5 p.m. ET 3/8/18.

*Docket Numbers:* ER18-500-001.

*Applicants:* Southwestern Electric Power Company.

*Description:* Tariff Amendment: SWEPCO-Bentonville PSA RS#126 A&R Windcatcher Deferral Filing to be effective 1/1/2018.

*Filed Date:* 2/14/18.

*Accession Number:* 20180214-5166.

*Comments Due:* 5 p.m. ET 3/7/18.

*Docket Numbers:* ER18-858-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to ISA, Service Agreement No. 4189; Queue No. Z2-012 to be effective 6/10/2015.

*Filed Date:* 2/15/18.

*Accession Number:* 20180215-5041.

*Comments Due:* 5 p.m. ET 3/8/18.

*Docket Numbers:* ER18-859-000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* Request for a One-Time Tariff Waiver Pacific Gas and Electric Company.

*Filed Date:* 2/14/18.

*Accession Number:* 20180214–5176.

*Comments Due:* 5 p.m. ET 3/7/18.

*Docket Numbers:* ER18–860–000.

*Applicants:* East River Electric Power Cooperative, Inc.

*Description:* Request for Limited Waiver of Tariff Provisions of East River Electric Power Cooperative, Inc.

*Filed Date:* 2/14/18.

*Accession Number:* 20180214–5181.

*Comments Due:* 5 p.m. ET 3/7/18.

Take notice that the Commission received the following qualifying facility filings:

*Docket Numbers:* QF17–935–000: QF18–936–000.

*Applicants:* Zeeland Farm Services, Inc.

*Description:* Refund report of Zeeland Farm Services, Inc.

*Filed Date:* 2/14/18.

*Accession Number:* 20180214–5170.

*Comments Due:* 5 p.m. ET 3/7/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 15, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–03645 Filed 2–21–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PR18–30–000]

#### The City of Alexandria, Louisiana v. EnLink LIG, LLC; Notice of Complaint

Take notice that on February 13, 2018, pursuant to Rules 206 and 212 of the Federal Energy Regulatory Commission's (FERC or Commission) Rules of Practice and Procedure, 18 CFR 385.206, and .212 (2017), and the

Commission's regulations governing transportation service provided under section 311 of the Natural Gas Policy Act of 1978, 18 CFR part 284, the City of Alexandria, Louisiana (Complainant) filed a formal complaint against EnLink LIG, LLC (EnLink or Respondent) requesting relief from EnLink's alleged violations of its FERC filed Statement of Operating Conditions, all as more fully explained in the complaint.

Complainant certifies that copies of complaint were served on the contact of EnLink as listed on the Commission's list of Corporate Officials, the Office of the General Counsel for the Louisiana Public Service Commission, and the Louisiana Department of Natural Resources.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5:00 p.m. Eastern Time on February 20, 2018.

Dated: February 14, 2018.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2018–03557 Filed 2–21–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18–81–000]

#### Northern Natural Gas Company; Notice of Request Under Blanket Authorization

Take notice that on February 5, 2018, Northern Natural Gas Company (Northern), 111 South 103rd Street, Omaha, Nebraska 68124–1000, filed in Docket No. CP18–81–000 a prior notice request pursuant to sections 157.205, 157.208 and 157.216 of the Commission's regulations under the Natural Gas Act (NGA), and Northern's blanket certificate issued in Docket No. CP82–401–000, to construct its Marquette Branch Line Expansion Project (Project). The Project consists of: (i) Construction of the new East Wakefield compressor station consisting of two 1,590-horsepower natural gas-fired turbine compressor units in Gogebic County, Michigan; (ii) construction of a new regulator station near West Ishpeming in Marquette County, Michigan; (iii) uprating the maximum allowable operating pressure (MAOP) of a 12.2-mile segment of Northern's existing 12- and 16-inch-diameter Marquette branch line in Marquette County, Michigan; and (iv) abandonment of short segments of pipeline to accommodate station tie-ins in Gogebic and Marquette Counties, Michigan. The Project will allow Northern to deliver 24,610 dekatherms per day of incremental service to Upper Michigan Energy Resources Corporation. Northern estimates the cost of the Project to be approximately \$22,124,718, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions concerning this application may be directed to Michael T. Loeffler, Senior Director, Certificates and External Affairs, Northern Natural Gas Company, PO Box 3330, Omaha, Nebraska 68103–0330, by telephone at (402) 398–7103, by facsimile at (402) 398–7190, or by email at [mike.loeffler@nngco.com](mailto:mike.loeffler@nngco.com).

Any person or the Commission's staff may, within 60 days after issuance of