HISTORY:

The System of Records entitled ''Departmental Parking Control Policy'' (18–05–01) was last published in the **Federal Register** at 64 FR 30106, 30122–30123 (June 4, 1999).

[FR Doc. 2018–03276 Filed 2–15–18; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12532–006]

Pine Creek Mine, LLC; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969, and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47,897), the Office of Energy Projects has reviewed Pine Creek Mine, LLC's (PCM or applicant) application for a license to construct its proposed Pine Creek Mine Tunnel Hydroelectric Project (Pine Creek Mine or project), and has prepared an Environmental Assessment (EA). The proposed 1.5-megawatt (MW) project would be located largely inside the Pine Creek Mine tunnel and adjacent to Morgan Creek and Pine Creek in Inyo County, California. The project would occupy only subsurface federal lands managed the U.S. Forest Service.

The EA contains Commission staff's analysis of the potential environmental impacts of the proposed hydroelectric project. The EA concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at *www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at 1–866–208–3676, or for TTY, 202–502–8659.

You may also register online at *www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments and modified terms and conditions on the EA should be filed within 60 days from the date of this notice.

The Commission strongly encourages electronic filings. Please file comments using the Commission's eFiling system at *http://www.ferc.gov/docs-filing/efiling.asp*. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp*.

You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Please affix ''Project No. 12532–006'' to all comments.

Please contact Quinn Emmering (Commission Staff) by telephone at (202) 502–6382, or by email at *quinn.emmering@ferc.gov,* if you have any questions.

Dated: February 12, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–03248 Filed 2–15–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP17–441–000, CP17–441–001]

Northwest Pipeline LLC; Notice of Availability of the Environmental Assessment for the Proposed North Seattle Lateral Upgrade Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the North Seattle Lateral Upgrade Project, proposed by Northwest Pipeline LLC (Northwest) in the above-referenced docket. Northwest requests authorization to replace approximately 5.9 miles of 8-inch-diameter natural gas pipeline with 20-inch-diameter pipeline in Snohomish County, Washington. According to Northwest, the North Seattle Lateral Upgrade Project would increase service reliability and enable Northwest to provide an incremental 159,299 dekatherms per day of firm capacity to serve Puget Sound Energy.

The EA assesses the potential environmental effects of the construction and operation of the North Seattle Lateral Upgrade Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed North Seattle Lateral Upgrade Project would consist of the following facilities:

- Replace 5.9-miles of 8-inch-diameter pipeline with 20-inch-diameter pipeline;
- rebuild the existing North Seattle/Everett meter station in order to accommodate the increased delivery capacity of the North Seattle Lateral;
- abandon and relocate approximately 0.1 mile of 16-inch-diameter pipeline;
- relocate an existing 8-inch pig launcher and a 20-inch pig receiver [1] to project milepost 7.76; and
- replace an existing 8-inch mainline valve with a 20-inch valve.

The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. In addition, the EA is available for public viewing on the FERC's website (*www.ferc.gov*) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE, Room 2A, Washington, DC 20426, (202) 502–8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before March 13, 2018.

For your convenience, there are three methods you can use to file your comments to the Commission. In all instances, please reference the project docket number (CP17–441–000 and

[1] A ''pig'' is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

CP17–441–001) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or *FercOnlineSupport@ferc.gov*.

(1) You can file your comments electronically using the eComment feature on the Commission's website (*www.ferc.gov*) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website (*www.ferc.gov*) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on ''eRegister.'' You must select the type of filing you are making. If you are filing a comment on a particular project, please select ''Comment on a Filing''; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).[2] Only intervenors have the right to seek rehearing of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website (*www.ferc.gov*) using the eLibrary link. Click on the eLibrary link, click on ''General Search,'' and enter the docket number excluding the last three digits in the Docket Number field (*i.e.,* CP17–441). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at *FercOnlineSupport@ferc.gov* or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to *www.ferc.gov/docs-filing/esubscription.asp*.

Dated: February 12, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–03247 Filed 2–15–18; 8:45 am]

BILLING CODE 6717–01–P

[2] See the previous discussion on the methods for filing comments.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17–458–000]

Midship Pipeline Company, LLC Notice of Availability of the Draft Environmental Impact Statement for the Proposed Midcontinent Supply Header Interstate Pipeline Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Midcontinent Supply Header Interstate Pipeline Project, proposed by Midship Pipeline Company, LLC (Midship Pipeline) in the above-referenced docket. Midship Pipeline requests authorization to construct and operate approximately 233.6 miles of new pipeline, three compressor stations, a booster station, and accompanying facilities that would deliver an additional 1.44 billion standard cubic feet per day of year-round firm transportation capacity from Kingfisher County, Oklahoma to existing natural gas pipelines near Bennington, Oklahoma for transport to growing Gulf Coast and Southeast Markets.

The draft EIS assesses the potential environmental effects of the construction and operation of the project in accordance with the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the project would result in some adverse environmental impacts; however, these impacts would be reduced to less-than-significant levels with the implementation of Midship Pipeline's proposed mitigation and the additional measures recommended in the draft EIS.

The U.S. Environmental Protection Agency participated as a cooperating agency in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the National Environmental Policy Act analysis. The U.S. Environmental Protection Agency provided input to the conclusions and recommendations presented in the draft EIS.

The draft EIS addresses the potential environmental effects of the construction and operation of the following proposed project facilities in Oklahoma:

- 199.6 miles of new 36-inch-diameter natural gas pipeline in Kingfisher, Canadian, Grady, Garvin, Stephens, Carter, Johnston, and Bryan Counties;
- 20.4 miles of new 30-inch-diameter pipeline lateral in Kingfisher County;
- 13.6 miles of 16-inch-diameter pipeline lateral in Stephens, Carter, and Garvin Counties;
- three new compressor stations and one new booster station in Canadian, Garvin, Bryan, and Stephens Counties; and
- seven new receipt meters, two new receipt taps, four new delivery meters, and appurtenant facilities.

Distribution and Comments on the Draft Environmental Impact Statement

The FERC staff mailed copies of the draft EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. Paper copy versions of this draft EIS were mailed to those specifically requesting them; all others received a CD version. In addition, the draft EIS is available for public viewing on the FERC's website (*www.ferc.gov*) using the eLibrary link. A limited number of copies are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE, Room 2A, Washington, DC 20426, (202) 502–8371.

Any person wishing to comment on the draft EIS may do so. To ensure consideration of your comments on the proposal in the final EIS, it is important that the Commission receive your comments on or before April 2, 2018.

For your convenience, there are four methods you can use to submit your comments to the Commission. The Commission will provide equal