

The proposed project will be closed-loop. Water to initially fill the reservoirs will be diverted from Deer Creek via a temporary diversion, pump system, and pipeline. Required make-up water will be provided from a new well that will be drilled near the lower reservoir. The proposed project would consist of upper and lower reservoirs, a penstock connecting the two reservoirs, a powerhouse, a transmission line, and an access road to each reservoir. Both reservoirs would be formed by earthen and/or roller compacted concrete embankments with a maximum height of 50–75 feet, and would be lined with impervious geotextile or pavement. The lower reservoir would have a storage capacity of 4,050 acre-feet at its normal maximum water surface elevation of 6,000 feet, and surface area of 80 acres. The upper reservoir would have a storage capacity of 4,050 acre-feet at its normal maximum water surface elevation of 7,125 feet and surface area of 50 acres. Water would be conveyed from the upper reservoir to the lower reservoir via a 5,000-foot-long, 18-foot diameter steel-lined penstock. The powerhouse would contain three Ternary turbine generator units with a total installed capacity of 400 MW. Project power would be transmitted through either a new single circuit 230-kilovolt (kV) transmission line from the proposed powerhouse 0.4 miles northwest to a new substation on the planned Energy Gateway West 500-kV transmission line, or via a new 230-kV transmission line running 16 miles north to PacifiCorp's Windstar substation.

The estimated average annual generation of the project would be 1,300 gigawatt-hours.

**Applicant Contact:** Carl Borgquist, President and CEO, BM Energy Park, LLC, 209 S. Willson Ave., P.O. Box 309, Bozeman, MT 59771, phone (406) 585–3006.

**FERC Contact:** Peter McBride, (202) 502–8132, [peter.mcbride@ferc.gov](mailto:peter.mcbride@ferc.gov).

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system

at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–14863–000.

More information about this project, including a copy of the application, can be viewed or printed on the eLibrary link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–14863) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: February 7, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018–02960 Filed 2–13–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18–69–000]

#### Tristate NLA, LLC; Notice of Petition for Declaratory Order

Take notice that on January 26, 2018, Tristate NLA, LLC (Tristate), 9901 Valley Ranch Parkway East, Suite 2000, Irving, Texas 75063, filed in Docket No. CP18–69–000 a petition for declaratory order pursuant to Rule 207 of the Commission's Rules of Practice and Procedure (18 CFR 385.207), seeking a ruling that upon the abandonment and sale to Tristate of approximately 189.8 miles of various diameter pipelines and appurtenant facilities proposed by Gulf South Pipeline Company, LP (Gulf South) in Docket No. CP18–66–000 approximately (i) 155.8 miles of pipelines and appurtenant facilities will perform a gathering function, and therefore will be exempt from the Commission's jurisdiction pursuant to section 1(b) of the Natural Gas Act (NGA); (ii) 15.2 miles of pipelines and appurtenant facilities will be operated as Hinshaw, and therefore will be exempt from the Commission's jurisdiction pursuant to section 1(c) of the NGA; and (iii) 18.8 miles as intrastate pipelines subject to the jurisdiction of the Texas Railroad Commission, all as more fully set forth in the petition which is on file with the

Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit five copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit original and five copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

**Comment Date:** 5:00 p.m. Eastern Time on March 1, 2018.

Dated: February 8, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018-03022 Filed 2-13-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Number:* PR18-28-000.

*Applicants:* Columbia Gas of Ohio, Inc.

*Description:* Tariff filing per 284.123(b),(e): COH Rates effective 1-31-2018.

*Filed Date:* 2/2/18.

*Accession Number:* 201802025058.

*Comments/Protests Due:* 5 p.m. ET 2/23/18.

*Docket Numbers:* RP18-298-001.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* Compliance filing Adjusted CCRM 2018—Compliance to be effective 2/1/2018.

*Filed Date:* 2/6/18.

*Accession Number:* 20180206-5046.

*Comments Due:* 5 p.m. ET 2/20/18.

*Docket Numbers:* RP18-428-000.

*Applicants:* Enstor Energy Services, LLC, Castleton Commodities International LLC.

*Description:* Joint Petition of Enstor Energy Services, LLC, et al. for Temporary Waiver of Capacity Release Regulations and Policies and Request for Expedited Treatment.

*Filed Date:* 2/6/18.

*Accession Number:* 20180206-5129.

*Comments Due:* 5 p.m. ET 2/13/18.

*Docket Numbers:* RP18-429-000.

*Applicants:* Rover Pipeline LLC.

*Description:* § 4(d) Rate Filing: Non-Conforming Agreements—2 in compliance with CP15-93 Order to be effective 3/1/2018.

*Filed Date:* 2/7/18.

*Accession Number:* 20180207-5006.

*Comments Due:* 5 p.m. ET 2/20/18.

*Docket Numbers:* RP18-430-000.

*Applicants:* Rover Pipeline LLC.

*Description:* § 4(d) Rate Filing: Non-Conforming Agreement List—2 to be effective 3/1/2018.

*Filed Date:* 2/7/18.

*Accession Number:* 20180207-5005.

*Comments Due:* 5 p.m. ET 2/20/18.

*Docket Numbers:* RP18-431-000.

*Applicants:* Bear Creek Storage Company, L.L.C.

*Description:* Compliance filing Annual Report on Operational Transactions 2018.

*Filed Date:* 2/7/18.

*Accession Number:* 20180207-5007.

*Comments Due:* 5 p.m. ET 2/20/18.

*Docket Numbers:* RP18-432-000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* § 4(d) Rate Filing: Amended Negotiated Rate Agreement—Tenaska Mktg Ventures to be effective 2/7/2018.

*Filed Date:* 2/7/18.

*Accession Number:* 20180207-5008.

*Comments Due:* 5 p.m. ET 2/20/18.

*Docket Numbers:* RP18-433-000.

*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* § 4(d) Rate Filing: List of Non-Conforming Service Agreements (VSS II and Clean-Up) to be effective 8/1/2017.

*Filed Date:* 2/7/18.

*Accession Number:* 20180207-5146.

*Comments Due:* 5 p.m. ET 2/20/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 8, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018-03021 Filed 2-13-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. NJ18-10-000]

#### ISO New England Inc.; Notice of Filing

Take notice that on January 30, 2018, ISO New England Inc. submitted its tariff filing: ISO-NE and VEC Service

Agreement under Schedule 21-VEC of ISO-NE OATT to be effective 1/1/2018.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on February 20, 2018.

Dated: February 8, 2018.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2018-03009 Filed 2-13-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18-66-000]

#### Gulf South Pipeline Company, LP; Notice of Application

Take notice that on January 26, 2018, Gulf South Pipeline Company, LP (Gulf South), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed in Docket No. CP18-66-000 an application pursuant to section 7(b) of the Natural Gas Act (NGA) and Part 157 of the