review beginning at 9:00 a.m. on March 8, 2018. All interested individuals, organizations, and agencies are invited to attend. All participants should meet at the Quick-E Mart parking lot at 2606 Foster Creek Ave., Bridgeport, WA 98813. All participants are responsible for their own transportation to the site. Anyone with questions about the site review should contact JT Steenkamp at (403) 384–7517 or email at *jt.steenkamp@shell.com.*

Objectives

At the scoping meetings, the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the EA; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

Procedures

The meetings are recorded by a stenographer and become part of the formal record of the Commission proceeding on the project.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meeting and to assist the staff in defining and clarifying the issues to be addressed in the EA.

Dated: February 5, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–02849 Filed 2–12–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Availability of the Final Supplemental Environmental Impact Statement for the Southeast Market Pipelines Project

	Docket No.
Florida Southeast Connection, LLC.	[CP14–554–002]
Transcontinental Gas Pipe Line Company, LLC.	[CP15–16–003]
Sabal Trail Transmission, LLC.	[CP15–17–002]

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final supplemental environmental impact statement (SEIS) to address the August 22, 2017 Opinion issued by the United States Court of Appeals for the District of Columbia regarding the Commission's environmental review of the Southeast Market Pipelines (SMP) Project.

The final SEIS estimates the greenhouse gas emissions generated by the SMP Project's customers' downstream facilities, describes the methodology used to determine these estimates, discusses context for understanding the magnitude of these emissions, describes the Commission's past policy on use of the Social Cost of Carbon tool, and as appropriate, addresses comments on the draft SEIS issued on September 27, 2017.

Commission staff will mail copies of the final SEIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. Additionally, the final SEIS is available for public viewing on the FERC's website (*www.ferc.gov*) using the eLibrary link.

Additional information about the SMP Project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website (*www.ferc.gov*) using the eLibrary link. Click on the eLibrary link, click on General Search, and enter the docket number excluding the last three digits in the Docket Number field (*i.e.,* CP14–554, CP15–16, or CP15–17). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at (866) 208–3676; for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to *www.ferc.gov/docs-filing/esubscription.asp.*

Dated: February 5, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–02848 Filed 2–12–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94–409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: February 15, 2018, 10:00 a.m.

PLACE: Room 2C, 888 First Street NE, Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

* *NOTE*—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502–8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502–8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's website at *http://ferc.capitol connection.org/* sing the eLibrary link, or may be examined in the Commission's Public Reference Room.

1040TH—MEETING

Item No.	Docket No.	Company
		Administrative
A–1	AD18–1–000	Agency Administrative Matters.
A–2	AD18–2–000	Customer Matters, Reliability, Security and Market Operations.
		Electric
E–1	RM16–23–000, AD16–20–000	Electric Storage Participation in Markets Operated by Regional Transmission Organizations and Independent System Operators. Electric Storage Participation in Regions with Organized Wholesale Electric Markets.
E–2	RM16–6–000	Essential Reliability Services and the Evolving Bulk-Power System–Primary Frequency Response.
E–3	ER17–2536–000, ER17–2536–001	Pacific Gas and Electric Company.
E–4	EL16–71–000, ER17–179–000	Monongahela Power Company; Potomac Edison Company; West Penn Power Company; AEP Indiana Michigan Transmission Company, Inc.; AEP Kentucky Transmission Company, Inc.; AEP Ohio Transmission Company, Inc.; AEP West Virginia Transmission Company, Inc.; Appalachian Power Company; Indiana Michigan Power Company; Kentucky Power Company; Kingsport Power Company; Ohio Power Company; Wheeling Power Company; Commonwealth Edison Company; Commonwealth Edison Company of Indiana, Inc.; Dayton Power and Light Company; Virginia Electric and Power Company; Public Service Electric and Gas Company; PECO Energy Company; PPL Electric Utilities Corporation; Baltimore Gas and Electric Company; Jersey Central Power & Light Company; Metropolitan Edison Company; Pennsylvania Electric Company; Potomac Electric Power Company; Atlantic City Electric Company; Delmarva Power & Light Company; UGI Utilities Inc.; Allegheny Electric Cooperative, Inc.; CED Rock Springs, LLC; Old Dominion Electric Cooperative; Rockland Electric Company; Duquesne Light Company; Neptune Regional Transmission System, LLC; Trans-Allegheny Interstate Line Company; Linden VFT, LLC; American Transmission Systems, Incorporated; City of Cleveland, Department of Public Utilities, Division of Cleveland Public Power; Duke Energy Ohio, Inc.; Duke Energy Kentucky, Inc.; City of Hamilton, Ohio; Hudson Transmission Partners, LLC; East Kentucky Power Cooperative, Inc.; City of Rochelle; ITC Interconnection LLC; PJM Interconnection, L.L.C.
E–5	ER17–706–001	GridLiance West Transco LLC.
E–6	ER16–262–001	Uniper Global Commodities North America LLC.
E–7	ER16–2186–000	Deseret Generation & Transmission Co-operative, Inc.
E–8	ER18–465–000	Public Service Company of New Hampshire.
E–9	ER18–164–000	Public Service Company of Colorado.
E–10	ER17–156–002	Midcontinent Independent System Operator, Inc.
E–11	ER13–102–009, ER13–102–010, ER13–102–011.	New York Independent System Operator, Inc.
E–12	ER15–2059–002, ER13–102–008, (Not Consolidated).	New York Independent System Operator, Inc.
E–13	EC18–21–000	Michigan Electric Transmission Company, LLC.
E–14	EL17–83–000	Piedmont Municipal Power Agency v. Duke Energy Carolinas, LLC.
E–15	EL18–50–000, QF17–581–001, QF17–582–001, QF17–583–002, QF17–584–001.	Franklin Energy Storage One, LLC; Franklin Energy Storage Two, LLC; Franklin Energy Storage Three, LLC; Franklin Energy Storage Four, LLC.
		Miscellaneous
M–1	RM18–7–000	Withdrawal of Pleadings.
		Gas
G–1	OR18–2–000	Permian Express Terminal LLC and Permian Express Partners LLC.
G–2	RP18–354–000	Chesapeake Energy Marketing, L.L.C. and Territory Resources LLC.
G–3	RP15–1022–010, RP16–581–004, (Consolidated),. RP16–292–004, RP16–240–003, RP16–986–001, RP16–1045–001, (Not Consolidated).	Alliance Pipeline L.P.
		Hydro
H–1	P–5–103	Confederated Salish and Kootenai Tribes Energy Keepers, Incorporated.
H–2	P–10808–058	Boyce Hydro Power, LLC.
H–3	P–10808–056	Boyce Hydro Power, LLC.
H–4	CD18–1–001	Carson Tahoe Energy, LLC.

1040TH—MEETING—Continued

Item No.	Docket No.	Company
	Certificates	
C–1	CP08–454–000	LA Storage, LLC.
C–2	CP17–257–000	WBI Energy Transmission, Inc.
C–3	CP17–468–000	Texas Eastern Transmission, LP.
C–4	CP17–46–000	Southern Natural Gas Company, L.L.C.
C–5	CP15–499–000, CP15–499–001, CP17–26–000.	Texas Eastern Transmission, LP; Pomelo Connector, LLC.

Dated: February 8, 2018.

Kimberly D. Bose,

Secretary.

A free webcast of this event is available through *http://ferc.capitolconnection.org/*. Anyone with internet access who desires to view this event can do so by navigating to *www.ferc.gov's* Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit *http://ferc.capitolconnection.org/* or contact Danelle Springer or David Reininger at 703–993–3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2018–03013 Filed 2–9–18; 11:15 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[9974–34–ORD]

Ambient Air Monitoring Reference and Equivalent Methods; Designation of One New Reference Method

AGENCY: Office of Research and Development; Environmental Protection Agency.

ACTION: Notice of the designation of a new reference method for monitoring ambient air quality.

SUMMARY: Notice is hereby given that the Environmental Protection Agency (EPA) has designated one new reference method for measuring concentrations of nitrogen dioxide (NO_2) in ambient air.

FOR FURTHER INFORMATION CONTACT: Robert Vanderpool, Exposure Methods and Measurements Division (MD–D205–03), National Exposure Research Laboratory, U.S. EPA, Research Triangle Park, North Carolina 27711. Phone: 919–541–7877. Email: *Vanderpool.Robert@epa.gov.*

SUPPLEMENTARY INFORMATION: In accordance with regulations at 40 CFR part 53, the EPA evaluates various methods for monitoring the concentrations of those ambient air pollutants for which EPA has established National Ambient Air Quality Standards (NAAQS) as set forth in 40 CFR part 50. Monitoring methods that are determined to meet specific requirements for adequacy are designated by the EPA as either reference or equivalent methods (as applicable), thereby permitting their use under 40 CFR part 58 by States and other agencies for determining compliance with the NAAQS. A list of all reference or equivalent methods that have been previously designated by EPA may be found at *http://www.epa.gov/ttn/amtic/criteria.html.*

The EPA hereby announces the designation of one new reference method for measuring concentrations of NO_2 in ambient air. This designation is made under the provisions of 40 CFR part 53, as amended on October 26, 2015 (80 FR 65291–65468).

The new reference method for NO_2 is an automated method (analyzer) utilizing the measurement principle based on gas phase chemiluminescence. This newly designated reference method is identified as follows:

RFNA–0118–249, ''Environnement S. A. Model AC32e and AC32e* Chemiluminescent NO, NO_X, NO_2 Analyzer,'' operated with user selectable ranges of 0–1 ppm or 0–10 ppm, at any temperature in the range of 0 °C to 40 °C, equipped with a 5-micron PTFE sample inlet filter, molybdenum NO_X converter operating at 340 °C, heated catalytic ozone scrubber, external pump, operating with a sample flow rate of 0.66 Lpm (1.00 Lpm with optional sample dryer), with an ozone flow rate of 0.06 Lpm, and operating from a 115V/60Hz, 230V/50Hz power source. Includes 7″ touch screen and USB and Ethernet outputs. Model AC32e* does not contain touch screen and communicates via user-provided computer, smartphone, or tablet. Analyzer operated and maintained in accordance with the Model AC32e Technical Manual.

This application for a reference method determination for this NO_2 method was received by the Office of Research and Development on December 6, 2017. This analyzer is commercially available from the applicant, Environment S.A., 111, bd Robespierre, 78300 Poissy, France.

A representative test analyzer was tested in accordance with the applicable test procedures specified in 40 CFR part 53, as amended on October 26, 2015. After reviewing the results of those tests and other information submitted by the applicant, EPA has determined, in accordance with part 53, that this method should be designated as a reference method.

As a designated reference method, this method is acceptable for use by states and other air monitoring agencies under the requirements of 40 CFR part 58, Ambient Air Quality Surveillance. For such purposes, this method must be used in strict accordance with the operation or instruction manual associated with the method and subject to any specifications and limitations (*e.g.,* configuration or operational settings) specified in the designated method description (see the identification of the method above).

Use of the method also should be in general accordance with the guidance and recommendations of applicable sections of the ''Quality Assurance Handbook for Air Pollution Measurement Systems, Volume I,'' EPA/600/R–94/038a and ''Quality Assurance Handbook for Air Pollution Measurement Systems, Volume II, Ambient Air Quality Monitoring Program,'' EPA–454/B–13–003, (both