

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Mr. David Brown Kinloch, Lock 14 Hydro Partners, LLC, 414 S. Wenzel Street, Louisville, KY 40204, (502) 589–0975.

i. *FERC Contact:* Zeena Aljibury, (202) 502–6065, zeena.aljibury@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests:* March 8, 2018.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, or recommendations using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–13213–012.

k. *Description of Request:* Lock 14 Hydro Partners, LLC requests approval for an amendment to the license for the Heidelberg Hydroelectric Project. Lock 14 Hydro Partners, LLC is proposing to change the powerhouse design approved in the license to simplify the project's design and better protect the generating equipment during extreme floods that can occur on the Kentucky River. Lock 14 Hydro Partners, LLC is proposing to use 5 Flygt submersible turbine-generators with a total generating capacity of 2.64 megawatts (MW), as opposed to the authorized 4 conventional Kaplan turbines (also with a total generating capacity of 2.64 MW). The 5 Flygt turbine-generators would have a total hydraulic capacity of 2,193 cubic feet per second (cfs), as opposed to the total hydraulic capacity authorized for the Kaplan units of 2,100 cfs. The applicant states that this slight increase in the maximum hydraulic capacity should have no impact on fish entrainment since the inlet speed at the trashrack would still be well below the maximum inlet speed of 1.5 feet per second in the project license.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be

viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title COMMENTS, PROTEST, or MOTION TO INTERVENE as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the amendment. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: February 6, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018–02786 Filed 2–9–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

February 6, 2018.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Number: PR18–27–000.

Applicants: NorthWestern Corporation.

Description: Tariff filing per 284.123(b),(e)/: Revised Rate Schedules for Transportation and Storage Service (D2017.11.86) to be effective 1/1/2018; Filing Type: 980.

Filed Date: 1/31/18.

Accession Number: 201801315068.

Comments/Protests Due: 5 p.m. ET 2/21/18.

Docket Numbers: RP17–913–002.

Applicants: Natural Gas Pipeline Company of America.

Description: Compliance filing Compliance Filing.

Filed Date: 2/1/18.

Accession Number: 20180201–5112.

Comments Due: 5 p.m. ET 2/13/18.

Docket Numbers: RP18–408–000.

Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20180201 Annual PRA to be effective 4/1/2018.

Filed Date: 2/1/18.

Accession Number: 20180201–5041.

Comments Due: 5 p.m. ET 2/13/18.

Docket Numbers: RP18–409–000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Amendment to Neg Rate Agmt (FPL 41619–17) to be effective 2/1/2018.

Filed Date: 2/1/18.

Accession Number: 20180201–5071.

Comments Due: 5 p.m. ET 2/13/18.

Docket Numbers: RP18–410–000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Pivotal 34691 to Sequent 49016) to be effective 2/1/2018.
Filed Date: 2/1/18.

Accession Number: 20180201–5074.
Comments Due: 5 p.m. ET 2/13/18.

Docket Numbers: RP18–411–000.

Applicants: Gulf Crossing Pipeline Company LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Newfield 18 to SW Energy 1945) to be effective 2/2/2018.

Filed Date: 2/1/18.

Accession Number: 20180201–5088.
Comments Due: 5 p.m. ET 2/13/18.

Docket Numbers: RP18–412–000.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: Volume No. 2—Neg Rate

Nonconforming Mitsui Co Cameron LNG SP326297 to be effective 3/1/2018.

Filed Date: 2/1/18.

Accession Number: 20180201–5107.
Comments Due: 5 p.m. ET 2/13/18.

Docket Numbers: RP18–413–000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Neg Rate Agmt (DTE 41614) to be effective 2/1/2018.

Filed Date: 2/1/18.

Accession Number: 20180201–5111.
Comments Due: 5 p.m. ET 2/13/18.

Docket Numbers: RP18–414–000.

Applicants: Great Lakes Gas Transmission Limited Par.

Description: Great Lakes Gas Transmission Limited Partnership submits its Semi-Annual Transporter's Use Report under RP18–414.

Filed Date: 1/31/18.

Accession Number: 20180131–5294.
Comments Due: 5 p.m. ET 2/12/18.

Docket Numbers: RP18–416–000.

Applicants: Viking Gas Transmission Company.

Description: § 4(d) Rate Filing: Update to Title Page Negotiated Rate Agreements to be effective 3/2/2018.

Filed Date: 2/2/18.

Accession Number: 20180202–5082.
Comments Due: 5 p.m. ET 2/14/18.

Docket Numbers: RP18–417–000.

Applicants: Trailblazer Pipeline Company LLC.

Description: § 4(d) Rate Filing: TPC Administrative Filing to be effective 3/5/2018.

Filed Date: 2/2/18.

Accession Number: 20180202–5119.
Comments Due: 5 p.m. ET 2/14/18.

Docket Numbers: RP18–418–000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: Neg Rate 2018–02–02 BP, CP to be effective 2/3/2018.

Filed Date: 2/2/18.

Accession Number: 20180202–5165.
Comments Due: 5 p.m. ET 2/14/18.

Docket Numbers: RP18–419–000.

Applicants: Dominion Energy Cove Point LNG, LP.

Description: § 4(d) Rate Filing: DECP—Liquefaction Project (CP13–113) Services, Neg. Rates, & Nonconforming SAs to be effective 3/5/2018.

Filed Date: 2/2/18.

Accession Number: 20180202–5189.
Comments Due: 5 p.m. ET 2/14/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–02772 Filed 2–9–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13214–015]

Lock 12 Hydro Partners, LLC; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Request for a non-capacity amendment to the license.

b. *Project No.:* 13214–015.

c. *Date Filed:* December 15, 2017.

d. *Applicant:* Lock 12 Hydro Partners, LLC.

e. *Name of Project:* Ravenna Hydroelectric Project.

f. *Location:* This project will be located at the Kentucky River Authority's Lock and Dam No. 12 on the Kentucky River, near the Town of Ravenna, in Estill County, Kentucky.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Mr. David Brown Kinloch, Lock 12 Hydro Partners, LLC, 414 S. Wenzel Street, Louisville, KY 40204, (502) 589–0975.

i. *FERC Contact:* Zeena Aljibury, (202) 502–6065, zeena.aljibury@ferc.gov.

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k. *Description of Request:* Lock 12 Hydro Partners, LLC requests approval for an amendment to the license for the Ravenna Hydroelectric Project. Lock 12 Hydro Partners, LLC is proposing to change the powerhouse design approved in the license to simplify the project's design and better protect the generating equipment during extreme floods that can occur on the Kentucky River. Lock 12 Hydro Partners, LLC is proposing to use 5 Flygt submersible turbine-generators with a total generating capacity of 2.64 megawatts (MW), as opposed to the authorized 4 conventional Kaplan turbines (also with a total generating capacity of 2.64 MW). The 5 Flygt turbine-generators would have a total hydraulic capacity of 2,193 cubic feet per second (cfs), as opposed to the total hydraulic capacity authorized for the Kaplan units of 2,100 cfs. The applicant states that this slight increase in the maximum hydraulic capacity should have no impact on fish entrainment since the inlet speed at the trashrack would still be well below the maximum inlet speed of 1.5 feet per second in the project license.

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