

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. OR18–12–000]

BP Products North America, Inc., Trafigura Trading LLC, TCPU Inc. v. Colonial Pipeline Company; Notice of Complaint

Take notice that on February 2, 2018, pursuant to sections 1(5), 6, 8, 9, 13, 15 and 16 of the Interstate Commerce Act,¹ section 1803 of the Energy Policy Act of 1992,² Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure,³ and Rules 343.1(a) and 343.2(c) of the Commission's Procedural Rules Applicable to Oil Pipeline Proceedings,⁴ BP Products North America, Inc., Trafigura Trading LLC, and TCPU Inc. (collectively, Joint Complainants) filed a formal complaint against Colonial Pipeline Company (Respondent) seeking to challenge the justness and reasonableness of (1) Respondent's cost-based transportation rates in Tariff F.E.R.C. No. 99.36.0 and predecessor tariffs; (2) Respondent's market-based rate authority and rates charged pursuant to that authority; and (3) Respondent's charges relating to product loss allocation and transmix, all as more fully explained in the complaint.

Joint Complainants certify that copies of the complaint were served on the contacts for Respondent as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically

should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on March 5, 2018.

Dated: February 2, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–02535 Filed 2–7–18; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 9100–040]

James M. Knott; Notice Soliciting Scoping Comments

February 2, 2018.

Take notice that the following hydroelectric license application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* P–9100–040.

c. *Date filed:* April 27, 2017.

d. *Applicant:* James M. Knott.

e. *Name of Project:* Riverdale Mills Project.

f. *Location:* On the Blackstone River in Worcester County, Massachusetts. There are no federal or tribal lands within the project boundary.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Kevin Young, Young Energy Services, LLC, 2112 Talmage Drive, Leland, NC 28451; (617) 645–3658.

i. *FERC Contact:* Dr. Nicholas Palso, (202) 502–8854 or nicholas.palso@ferc.gov.

j. *Deadline for filing scoping comments:* 30 days from the date of this notice.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <http://www.ferc.gov/>

[docs-filing/efiling.asp](http://www.ferc.gov/docs-filing/ecomment.asp). Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–9100–040.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. The existing Riverdale Mills Project consists of: (1) A 142-foot-long, 14-foot-high concrete and steel dam that includes a spillway that contains five stanchion bays with stop-logs, and one hydraulically-operated spillway gate; (2) a 22-acre impoundment with a normal maximum elevation of 262.35 feet above mean sea level; (3) two unused, gated intake structures connected to two 10-foot-wide sluiceways; (4) a gated intake structure fitted with a trashrack with 1.75-inch bar spacing, and connected to a 14- to 18-foot-wide sluiceway; (5) a 200-foot-long, 75-foot-wide powerhouse room, located within the Riverdale Mills Corporation manufacturing facility, and containing a 150-kilowatt turbine-generator unit; (6) a tailrace that includes a 214-foot-long arched granite structure with a minimum width of 18 feet, and an 1,800-foot-long, 37.5- to 75-foot-wide excavated channel; (7) a 75-foot-long, 480-volt generator lead that connects the turbine-generator unit to the Riverdale Mills Corporation manufacturing facility; and (8) appurtenant facilities.

The project is manually operated as a run-of-river facility with an annual average energy production of approximately 162,000 kilowatt-hours. The project bypasses approximately 1,200 feet of the Blackstone River, and there is currently no required minimum instream flow for the bypassed reach.

Mr. Knott proposes to continue operating the project in a run-of-river

¹ 49 U.S.C. App. 1(5), 6, 8, 9, 13, 15 and 16.

² Public Law 102–486, 106 Stat. 2772 (1992).

³ 18 CFR 385.206 (2012).

⁴ 18 CFR 343.1(a) and 343.2(c).