

*Applicants:* Grid Power Direct, LLC.  
*Description:* Baseline eTariff Filing: Grid Power Direct MBR Application to be effective 3/31/2018.

*Filed Date:* 1/29/18.

*Accession Number:* 20180129–5220.

*Comments Due:* 5 p.m. ET 2/20/18.

*Docket Numbers:* ER18–725–000.

*Applicants:* Public Service Company of New Mexico.

*Description:* § 205(d) Rate Filing: Modifications to NITSA/NOA between PNM and Tri-State to be effective 1/1/2018.

*Filed Date:* 1/29/18.

*Accession Number:* 20180129–5249.

*Comments Due:* 5 p.m. ET 2/20/18.

*Docket Numbers:* ER18–726–000.

*Applicants:* Public Service Company of New Mexico.

*Description:* § 205(d) Rate Filing: Modification to Contract P0695 between PNM and Western to be effective 1/1/2018.

*Filed Date:* 1/29/18.

*Accession Number:* 20180129–5293.

*Comments Due:* 5 p.m. ET 2/20/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 29, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–02225 Filed 2–2–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Commissioner and Staff Attendance at North American Electric Reliability Corporation Meetings

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission

and/or Commission staff may attend the following meetings:

North American Electric Reliability Corporation, Member Representatives Committee and Board of Trustees Meetings, Board of Trustees Corporate Governance and Human Resources Committee, Finance and Audit Committee, Compliance Committee, and Standards Oversight and Technology Committee Meetings  
Hilton Fort Lauderdale Marina, 1881 SE 17th Street, Fort Lauderdale, FL 33316

February 7 (8:00 a.m.–5:00 p.m. eastern time) and February 8 (8:30 a.m.–12:00 p.m. eastern time), 2018

Further information regarding these meetings may be found at: <http://www.nerc.com/Pages/Calendar.aspx>.

The discussions at the meetings, which are open to the public, may address matters at issue in the following Commission proceedings:

Docket No. RR17–6, North American Electric Reliability Corporation

For further information, please contact Jonathan First, 202–502–8529, or [jonathan.first@ferc.gov](mailto:jonathan.first@ferc.gov).

Dated: January 30, 2018.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2018–02240 Filed 2–2–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 3932–011]

#### Hydrodyne Industries, LLC; Hydrodyne Energy, LLC; Notice of Transfer of Exemption

1. By letter filed January 17, 2018, George S. Cook, Manager, Hydrodyne Industries, LLC, exemptee and Michael Rickly P.E., Manager, Hydrodyne Energy, LLC informed the Commission that the exemption from licensing for the Little River Hydroelectric Project No. 3932, originally issued May 4, 1982<sup>1</sup> has been transferred to Hydrodyne Energy, LLC. The project is located on the Little River in Montgomery County, North Carolina. The transfer of an exemption does not require Commission approval.

2. Hydrodyne Energy, LLC is now the exemptee of the Little River Hydroelectric Project No. 3932. All

<sup>1</sup> Order Granting Exemption From Licensing of a Small Hydroelectric Project of 5 Megawatts or Less. *American Hydro Power Company*, 19 FERC ¶ 62,191 (1982).

correspondence should be forwarded to: Mr. Michael Rickly P.E., Manager, Hydrodyne Energy, LLC, 1700 Joyce Ave., Columbus, OH 43219, Phone: 614–297–9877, Cell: 614–648–2466, Fax: 614–297–9878, Email: [mike@rickly.com](mailto:mike@rickly.com).

Dated: January 30, 2018.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2018–02241 Filed 2–2–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2530–054]

#### Brookfield White Pine Hydro LLC; Notice of Intent To File License Application, Filing of Pre-Application Document (PAD), Commencement of Pre-Filing Process, and Scoping; Request for Comments on the PAD and Scoping Document, and Identification of Issues and Associated Study Requests

a. *Type of Filing:* Notice of Intent to File License Application for a New License and Commencing Pre-filing Process.

b. *Project No.:* 2530–054.

c. *Dated Filed:* November 30, 2017.

d. *Submitted By:* Brookfield White Pine Hydro LLC (White Pine Hydro).

e. *Name of Project:* Hiram Hydroelectric Project.

f. *Location:* On the Saco River in the towns of Hiram, Baldwin, Brownfield, and Denmark, within Oxford and Cumberland Counties, Maine. The project does not occupy United States lands.

g. *Filed Pursuant to:* 18 CFR part 5 of the Commission's Regulations.

h. *Potential Applicant Contact:* Frank Dunlap, Licensing Specialist, Brookfield Renewable, Brookfield White Pine Hydro LLC, 150 Maine Street, Lewiston, Maine 04240; (207) 755–5603; [frank.dunlap@brookfieldrenewable.com](mailto:frank.dunlap@brookfieldrenewable.com).

i. *FERC Contact:* Allan Creamer at (202) 502–8365, or email at [allan.creamer@ferc.gov](mailto:allan.creamer@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item o below. Cooperating agencies should note the Commission's policy that agencies that cooperate in