

*Filed Date:* 1/30/18.

*Accession Number:* 20180130–5147.

*Comments Due:* 5 p.m. ET 2/20/18.

*Docket Numbers:* ER18–745–000.

*Applicants:* ISO New England Inc., Eversource Energy Service Company.

*Description:* § 205(d) Rate Filing: ISO–NE and Eversource—Original Service Agreement .0Under Schedule 21–ES to be effective 1/1/2018.

*Filed Date:* 1/30/18.

*Accession Number:* 20180130–5165.

*Comments Due:* 5 p.m. ET 2/20/18.

*Docket Numbers:* ER18–746–000.

*Applicants:* Northern Indiana Public Service Company.

*Description:* § 205(d) Rate Filing: WVPA IA, Recloser Replacements CIAC (2018) to be effective 1/31/2018.

*Filed Date:* 1/30/18.

*Accession Number:* 20180130–5178.

*Comments Due:* 5 p.m. ET 2/20/18.

*Docket Numbers:* ER18–747–000.

*Applicants:* Imperial Valley Solar 3, LLC.

*Description:* Baseline eTariff Filing: Imperial Valley Solar 3, LLC Co Tenancy Agreement to be effective 1/31/2018.

*Filed Date:* 1/30/18.

*Accession Number:* 20180130–5181.

*Comments Due:* 5 p.m. ET 2/20/18.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES18–22–000.

*Applicants:* AEP Texas Inc.

*Description:* Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of AEP Texas Inc.

*Filed Date:* 1/30/18.

*Accession Number:* 20180130–5253.

*Comments Due:* 5 p.m. ET 2/20/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 30, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–02226 Filed 2–2–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL18–58–000]

#### Oklahoma Municipal Power Authority v. Oklahoma Gas and Electric Company; Notice of Complaint

Take notice that on January 26, 2018, pursuant to section 206 and 306 of the Federal Power Act, 16 U.S.C. 824e, 825e, and Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206, .212, the Oklahoma Municipal Power Authority (Complainant) filed a formal complaint against Oklahoma Gas and Electric Company (Respondent) alleging that the formula rate used by Respondent to determine the charges for transmission service in Zone 7 of the Southwest Power Pool is unjust and unreasonable, all as more fully explained in the complaint.

Complainant certifies that copies of the complaint were served on the contacts for Respondent as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for

review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5:00 p.m. Eastern Time on February 15, 2018.

Dated: January 29, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–02228 Filed 2–2–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14865–000]

#### Watterra Energy, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On November 29, 2017, Watterra Energy, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Sutton Dam Hydroelectric Project to be located at the U.S. Army Corps of Engineers' (Corps) Sutton Dam, on the Elk River, in Sutton, Braxton County, West Virginia. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new 70-foot-long, 55-foot-wide powerhouse containing three turbine-generator units with a total rated capacity of 14 megawatts; (2) a new multiple-port intake structure to be located at the upstream face of the Sutton dam; (3) a new 300-foot-long, 15-foot-diameter steel penstock; (4) a new 50-foot-long, 50-foot-wide switchyard; (5) a new 13.8-kilovolt, 500-foot-long transmission line; and (6) appurtenant facilities. The proposed project would have an annual generation of 47,200 megawatt-hours.

*Applicant Contact:* Craig Dalton, Watterra Energy, LLC, 220 West Main