

- (g) Total number of transmitted UOCAVA ballots counted by type of UOCAVA voter and mode of return;
- (h) Total number of transmitted UOCAVA ballots rejected by type of UOCAVA voter and reason for rejection;
- (i) Total number of FWABs received by type of voter;
- (j) Total number of FWABs rejected by type of voter; and
- (k) Total number of FWABs rejected by reason for rejection.

Domestic Civilian By-Mail Voting

- (a) Total number of by-mail ballots transmitted to voters;
- (b) Total number of ballots returned by voters;
- (c) Total number of ballots counted; and
- (d) Total number of ballots rejected, by reason for rejection.

Polling Places and Poll Workers

- (a) Total number of precincts in the state/jurisdiction;
- (b) Number of polling places available for early and Election Day voting in the November 2018 Federal general election;
- (c) Number of poll workers used during early voting and during Election Day voting;
- (d) The age of poll workers who worked in the election; and
- (e) Extent to which jurisdictions had enough poll workers available for the general election.

Provisional Voting

- (a) Number of provisional ballots cast, counted, and rejected; and
- (b) Reasons for provisional ballot rejection.

Total Votes Cast and Election Technologies

- (a) Total number of votes cast in the election;

(b) Use of electronic and printed poll books during the 2018 Federal general election; and

(c) Type and number of voting equipment used for the 2018 Federal general election for precinct, absentee, early vote site, accessible to disabled voters, provisional voting.

Statutory/Policy Overview (2018 Federal General Election)

- (a) Who answers the questions in each section of the EAVS;
- (b) Description of the state's voter registration database system;
- (c) Description of the types of electronic data connections the state has with various other government entities;
- (d) Information on whether the state has online voter registration, automatic voter registration, and same day voter registration;
- (e) Type of absentee voting and early voting regime the state has;
- (f) Information on whether the state has vote centers;
- (g) If the state accepts provisional ballots from voters registered in a different precinct;
- (h) The type of election audit regime the state has;
- (i) The type of voter identification regime the state has; and
- (j) The voting eligibility requirements for individuals who have been convicted of a felony.

Affected Public (Respondents): State or local governments, the District of Columbia, Commonwealth of Puerto Rico, Guam, American Samoa, and the United States Virgin Islands.

Affected Public: State or local government.

Number of Respondents: 55.
Responses per Respondent: 1.
Estimated Burden per Response: 150 hours per collection, 75 hours annualized.

Estimated Total Annual Burden Hours: 8,250 hours per collection, 4,125 hours annualized.

Frequency: Biennially.

Bryan Whitener,

Director of National Clearinghouse on Elections, U.S. Election Assistance Commission.

[FR Doc. 2018-00697 Filed 1-16-18; 8:45 am]

BILLING CODE 4810-71-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: January 18, 2018, 10:00 a.m.

PLACE: Room 2C, 888 First Street NE, Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda, * NOTE—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502-8400. For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's website at <http://ferc.capitolconnection.org/> sing the eLibrary link, or may be examined in the Commission's Public Reference Room.

1039TH—MEETING

[Regular meeting January 18, 2018; 10:00 a.m.]

Item No.	Docket No.	Company
ADMINISTRATIVE		
A-1	AD18-1-000	Agency Administrative Matters.
A-2	AD18-2-000	Customer Matters, Reliability, Security and Market Operations.
ELECTRIC		
E-1	ER18-1-000, ER18-1-001	California Independent System Operator Corporation.
E-2	RM17-13-000	Supply Chain Risk Management Reliability Standards.
E-3	RM17-12-000	Emergency Preparedness and Operations Reliability Standards.
E-4	ER16-2217-005	Logan Generating Company, L.P.
E-5	ER17-2515-001	Chambers Cogeneration, Limited Partnership.
E-5	ER17-603-000	Bear Swamp Power Company LLC.

1039TH—MEETING—Continued
 [Regular meeting January 18, 2018; 10:00 a.m.]

Item No.	Docket No.	Company
E-6	ER17-1459-000, ER06-615-000, ER02-1656-027, ER02-1656-029, ER02-1656-030, ER02-1656-031.	California Independent System Operator Corporation.
E-7	ER17-2113-000	Midcontinent Independent System Operator, Inc.
E-8	ER16-2493-002	South Carolina Electric & Gas Company.
E-9	ER16-1169-001	Ameren Illinois Company.
E-10	ER16-1251-003	Entergy Louisiana, LLC.
E-11	ER13-1508-004	Entergy Louisiana, LLC, Entergy Texas, Inc. and Entergy New Orleans, Inc.
E-12	ER17-2495-000	Southwest Power Pool, Inc.
E-12	ER17-2579-000	Entergy Arkansas, Inc.
E-12	ER15-1436-000	Entergy Gulf States Louisiana, L.L.C.
E-12	ER15-1453-000	Entergy Louisiana, LLC.
E-12	ER16-1528-000	Entergy Mississippi, Inc.
E-12	(consolidated)	Entergy New Orleans, Inc.
E-12	ER17-827-000	Entergy Texas, Inc.
E-13	TX17-1-000	Midcontinent Independent System Operator, Inc.
E-14	EL16-89-000, EL17-40-000, ER06-554-000, ER17-512-000, ER17-512-001, ER17-512-002, ER17-512-003.	Wheatridge Wind Energy, LLC.
E-15	Omitted.	Virginia Electric and Power Company.
E-16	Omitted.	
E-17	EL16-100-000, ER14-1193-003	West Deptford Energy, LLC.
E-18	ER14-874-001, EL18-25-000	Calpine Bethlehem, LLC.
E-18	ER14-875-001, ER17-2566-000	Calpine Mid-Atlantic Generation, LLC.
E-18	ER12-954-003	Calpine Mid Merit, LLC.
E-18	ER14-873-001, ER15-2495-001	Calpine New Jersey Generation, LLC.
E-18	ER15-2735-003	Garrison Energy Center LLC.
E-18	ER10-2214-003	Zion Energy LLC.
E-19	ER17-1236-000, ER17-1236-001	PJM Interconnection, L.L.C.
E-20	ER17-419-000, ER17-419-003	PJM Interconnection, L.L.C.
E-21	ER16-2401-000, EL16-96-000	PJM Interconnection, L.L.C.
E-22	ER15-623-010, EL15-29-006	PJM Interconnection, L.L.C.
E-22	EL15-41-002	Essential Power Rock Springs, LLC, Essential Power OPP, LLC and Lakewood Cogeneration, L.P. v. PJM Interconnection, L.L.C.
E-23	EC17-49-001	GridLiance West Transco LLC.
E-24	EL16-64-001	Belmont Municipal Light Department, Braintree Electric Light Department, Concord Municipal Light Plant, Georgetown Municipal Light Department, Groveland Electric Light Department, Hingham Municipal Lighting Plant, Littleton Electric Light & Water Department, Middleborough Gas & Electric Department, Middleton Electric Light Department, Reading Municipal Light Department, Rowley Municipal Lighting Plant, Taunton Municipal Lighting Plant, and Wellesley Municipal Light Plant v. Central Maine Power Company, Emera Maine (formerly known as Bangor Hydro- Electric Company), Eversource Energy Service Company and its operating company affiliates: The Connecticut Light and Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire, and NSTAR Electric Company, New England Power Company, New Hampshire Transmission LLC, The United Illuminating Company, Fitchburg Gas and Electric Light Company and Vermont Transco, LLC.
E-25	EL16-107-001	Southern Maryland Electric Cooperative, Inc. and Choptank Electric Cooperative, Inc.
E-26	EL15-47-002	NextEra Desert Center Blythe, LLC v. California Independent System Operator Corporation.

GAS

G-1	OR17-11-000	Wood River Pipe Lines LLC.
G-2	IS17-498-000, IS17-498-001, IS17-499-000, IS17-499-001, IS17-506-000, IS17-506-001.	Leveret Pipeline Company LLC.
G-2	IS17-500-000, IS17-500-001, IS17-501-000, IS17-501-001.	Mid-America Pipeline Company, LLC.
G-3	RP17-944-000	Equitrans, L.P.

HYDRO

H-1	P-2485-076	FirstLight Hydro Generating Company.
H-2	P-12569-015	Public Utility District No. 1 of Okanogan County, Washington.

CERTIFICATES

C-1	CP17-58-000	Transcontinental Gas Pipe Line Company, LLC.
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1039TH—MEETING—Continued
[Regular meeting January 18, 2018; 10:00 a.m.]

Item No.	Docket No.	Company
C-2	CP13-520-000	EQT Gathering LLC.

Dated: January 11, 2018.

Kimberly D. Bose,
Secretary.

A free webcast of this event is available through <http://ferc.capitolconnection.org/>. Anyone with internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit <http://ferc.capitolconnection.org/> or contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2018-00740 Filed 1-12-18; 11:15 am]

BILLING CODE 6717-01-P

FEDERAL DEPOSIT INSURANCE CORPORATION

Notice to All Interested Parties of Intent To Terminate the Receivership of 10172, Evergreen Bank, Seattle, Washington

Notice is hereby given that the Federal Deposit Insurance Corporation (FDIC or Receiver) as Receiver for Evergreen Bank, Seattle, Washington, intends to terminate its receivership for said institution. The FDIC was appointed Receiver of Evergreen Bank on January 22, 2010. The liquidation of the receivership assets has been completed. To the extent permitted by available funds and in accordance with law, the Receiver will be making a final dividend payment to proven creditors.

Based upon the foregoing, the Receiver has determined that the continued existence of the receivership will serve no useful purpose. Consequently, notice is given that the receivership shall be terminated, to be effective no sooner than thirty days after the date of this notice. If any person

wishes to comment concerning the termination of the receivership, such comment must be made in writing and sent within thirty days of the date of this notice to: Federal Deposit Insurance Corporation, Division of Resolutions and Receiverships, Attention: Receivership Oversight Department 34.6, 1601 Bryan Street, Dallas, TX 75201.

No comments concerning the termination of this receivership will be considered which are not sent within this time frame.

Dated at Washington, DC, on January 10, 2018.

Federal Deposit Insurance Corporation.

Valerie J. Best,

Assistant Executive Secretary.

[FR Doc. 2018-00639 Filed 1-16-18; 8:45 am]

BILLING CODE 6714-01-P

FEDERAL DEPOSIT INSURANCE CORPORATION

Notice to All Interested Parties of Intent To Terminate the Receivership of 10080, Bank of Wyoming, Thermopolis, Wyoming

Notice is hereby given that the Federal Deposit Insurance Corporation (FDIC or Receiver) as Receiver for Bank of Wyoming, Thermopolis, Wyoming, intends to terminate its receivership for said institution. The FDIC was appointed Receiver of Bank of Wyoming on July 10, 2009. The liquidation of the receivership assets has been completed. To the extent permitted by available funds and in accordance with law, the Receiver will be making a final dividend payment to proven creditors.

Based upon the foregoing, the Receiver has determined that the continued existence of the receivership will serve no useful purpose. Consequently, notice is given that the receivership shall be terminated, to be effective no sooner than thirty days after the date of this notice. If any person wishes to comment concerning the termination of the receivership, such comment must be made in writing and sent within thirty days of the date of this notice to: Federal Deposit Insurance Corporation, Division of Resolutions and Receiverships, Attention: Receivership Oversight Department

34.6, 1601 Bryan Street, Dallas, TX 75201.

No comments concerning the termination of this receivership will be considered which are not sent within this time frame.

Dated at Washington, DC, on January 10, 2018.

Federal Deposit Insurance Corporation.

Valerie J. Best,

Assistant Executive Secretary.

[FR Doc. 2018-00641 Filed 1-16-18; 8:45 am]

BILLING CODE 6714-01-P

FEDERAL DEPOSIT INSURANCE CORPORATION

Notice to All Interested Parties of Intent To Terminate the Receivership of 10344, Citizens Bank of Effingham, Springfield, Georgia

Notice is hereby given that the Federal Deposit Insurance Corporation (FDIC or Receiver) as Receiver for Citizens Bank of Effingham, Springfield, Georgia, intends to terminate its receivership for said institution. The FDIC was appointed Receiver of Citizens Bank of Effingham on February 18, 2011. The liquidation of the receivership assets has been completed. To the extent permitted by available funds and in accordance with law, the receiver will be making a final dividend payment to proven creditors.

Based upon the foregoing, the receiver has determined that the continued existence of the receivership will serve no useful purpose. Consequently, notice is given that the receivership shall be terminated, to be effective no sooner than thirty days after the date of this notice. If any person wishes to comment concerning the termination of the receivership, such comment must be made in writing and sent within thirty days of the date of this notice to: Federal Deposit Insurance Corporation, Division of Resolutions and Receiverships, Attention: Receivership Oversight Department 34.6, 1601 Bryan Street, Dallas, TX 75201.

No comments concerning the termination of this receivership will be considered which are not sent within this time frame.