

a means to collect qualitative customer and stakeholder feedback in an efficient, timely manner, in accordance with the Administration's commitment to improving service delivery. Qualitative feedback means data that provide useful insights on perceptions and opinions, but are not statistical surveys that yield quantitative results that can be generalized to the population of study. This feedback provides insights into customer or stakeholder perceptions, experiences and expectations. It also provides an early warning of issues with service, or focuses attention on areas where communication, training or changes in operations might improve the accuracy of data reported on survey instruments or the delivery of products or services. These collections will allow for ongoing, collaborative and actionable communications between the agency and its customers and stakeholders. It will also allow feedback to contribute directly to the improvement of program management. Feedback collected under this generic clearance provides useful information, but it does not yield data that can be generalized to the overall population. This type of generic clearance for qualitative information will not be used for quantitative information collections that are designed to yield reliably actionable results, such as monitoring trends over time or documenting program performance. Such data uses require more rigorous designs that address: the target population to which generalizations will be made, the sampling frame, the sample design (including stratification and clustering), the precision requirements or power calculations that justify the proposed sample size, the expected response rate, methods for assessing potential non-response bias, the protocols for data collection, and any testing procedures that were or will be undertaken prior to fielding the study. Depending on the degree of influence the results are likely to have, such collections may still be eligible for submission for other generic mechanisms that are designed to yield quantitative results.

(4) *Annual Estimated Number of Respondents*: 80,600.

(5) *Annual Estimated Number of Responses*: 80,600.

(6) *Annual Estimated Number of Burden Hours*: 8,463.

Comments submitted in response to this notice may be made available to the public through relevant websites. For this reason, please do not include in your comments information of a confidential nature, such as sensitive personal information or proprietary information. If you send an email

comment; your email address will be automatically captured and included as part of the comment that is placed in the public docket and made available on the internet. Please note that responses to this public comment request containing any routine notice about the confidentiality of the communication will be treated as public comments that may be made available to the public notwithstanding the inclusion of the routine notice.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid Office of Management and Budget control number.

Statutory Authority: Executive Order (E.O.) 13571, Streamlining Service Delivery and Improving Customer Service.

Issued in Washington, DC, on January 3, 2018.

Nanda Srinivasan,

Director, Office of Survey Development and Statistical Integration, U.S. Energy Information Administration.

[FR Doc. 2018-00260 Filed 1-9-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-35-000]

Tennessee Gas Pipeline Company, L.L.C.; Notice of Application

Take notice that on December 20, 2017 Tennessee Gas Pipeline Company, L.L.C. (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed in Docket No. CP18-35-000, an application pursuant to section 3 of the Natural Gas Act (NGA), to amend its authorization under NGA section 3 and Presidential Permit to allow it to increase the design capacity of its Pemex Border Crossing Facilities located at the International Boundary between the United States and Mexico in Hidalgo County, Texas from 185 million cubic feet per day (MMcf/d) to 468 MMcf/d. Tennessee proposes no construction or modification to its previously-approved facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions regarding this application should be directed to Ben J. Carranza, Director, Regulatory, Tennessee Gas Pipeline Company, L.L.C., 1001 Louisiana Street, Houston, Texas 77002, by phone at (713) 420-5535 or by email at ben_carranza@kindermorgan.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit five copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will

consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit original and five copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comment Date: 5:00 p.m. Eastern Time on January 24, 2018.

Dated: January 3, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-00273 Filed 1-9-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application

	Docket Nos.
Questar Southern Trails Pipeline Company	CP18-39-000
Navajo Tribal Utility Authority	CP18-40-000

Take notice that on December 22, 2017, Questar Southern Trails Pipeline Company (QST), 333 South State Street, Salt Lake City, Utah 84111, filed an

application, in Docket No. CP18-39-000, pursuant to section 7(b) of the Natural Gas Act (NGA) seeking authority to abandon: (i) Its certificate of public convenience and necessity, (ii) its Part 284 blanket certificate, and (iii) its blanket certificate issued under Part 157, Subpart F of the Commission's regulations. QST also requests authority to abandon, part by sale and part in-place, all of its certificated facilities dedicated to providing jurisdictional transportation service including approximately 488 miles of natural gas pipeline and related facilities located in California, Arizona, Utah, and New Mexico.

Also, take notice that on December 22, 2017, the Navajo Tribal Utility Authority (NTUA), P.O. Box 170, Fort Defiance, Arizona 86504, filed an application, in docket No. CP18-40-000, pursuant to Section 7(f) of the NGA and Part 157 of the Commission's regulations, requesting: (i) A service area determination within which NTUA may, without further Commission authorization, enlarge or expand its natural gas distribution facilities and (ii) a waiver of all reporting, accounting, and other rules and regulations normally applicable to natural gas companies.

QST states that it cannot economically justify continued operation of its system. Therefore, QST entered into an agreement with NTUA to sell those portions of the QST Facilities that are useful for natural gas distribution service to NTUA. NTUA will utilize those acquired facilities to provide its own service replacing the service historically provided to it by QST. The remaining facilities not sold to the NTUA will be abandoned in-place.

Specifically, QST proposes to abandon by sale to NTUA approximately 268 miles of its interstate pipeline, three compressor stations, and related facilities in San Juan County, New Mexico and Apache and Coconino Counties, Arizona.

QST proposes to abandon in-place all the QST Facilities not being transferred to the NTUA, consisting of approximately 220 miles of 16-inch-diameter pipeline, and related facilities, extending from Coconino County, Arizona to the terminus of the certificated pipeline in San Bernardino County, California. QST will maintain all the facilities abandoned in-place in anticipation of a future sale or repurpose, all as more fully set forth in the applications which are on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public

Reference Room or may be viewed on the Commission's website web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding the CP18-39-000 application should be directed to L. Bradley Burton, Director-Regulatory, Certificates & Tariffs, Dominion Energy Questar Corp., 333 South State Street, P.O. Box 45360, Salt Lake City, Utah 84145-0360, by telephone at (801) 324-2459, or by email to brad.burton@dominionenergy.com.

Any questions regarding the CP18-40-000 application should be directed to Jeffrey K. Janicke, McCarter & English, LLP, 1015 15th Street NW, 12th Floor, Washington, DC 20005, by telephone at (202) 735-3403; or by email to jjanicke@mccarter.com.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for these proceedings; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for these proceedings or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of these projects. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of