

and providing comments virtually via GoToWebinar or an audio-only connection are outlined below and the process for providing comments will be explained during the LSNARP meeting.

Instructions for Virtual Attendance at the February 27–28, 2018, LSNARP Meeting by Members of the Public via GoToWebinar

LogMeIn, Inc.'s GoToWebinar will be the primary method for virtual (*i.e.*, remote) attendance by members of the public (*i.e.*, anyone other than a designated primary/secondary representative of an LSNARP member organization)¹ to view and participate in, when appropriate, the February 27–28, 2018, LSNARP meeting. Additionally, audio-only attendance will be offered to members of the public via a toll-free telephone connection.

Instructions for Viewing via GoToWebinar

Registration is required to view the meeting using GoToWebinar. To register, members of the public should access the following link at least several days before the meeting: <https://attendee.gotowebinar.com/register/4882474129139440898>. Once registered for the meeting at this link, a member of the public will receive a confirmation email that will contain the link and other connection information to be used to view the meeting.

A member of the public viewing the LSNARP meeting via GoToWebinar will be able to hear speaker presentations and any discussion with/among LSNARP member organization representatives through his/her computer/tablet speakers or telephone, but will not be able to talk to the presenters or LSNARP member representatives directly, as that audio connection will be muted until instances during the meeting when public comments/questions are requested.

When afforded an opportunity to comment and/or ask written questions, a member of the public connected via GoToWebinar and using (1) headphones or a microphone/speakers; or (2) the GoToWebinar-provided toll telephone connection will be able to employ the “Raise Your Hand” feature that will allow meeting organizers to recognize him/her by unmuting his/her audio so that the comment/question can be provided orally to all those attending the meeting in person and remotely.

¹ LSNARP member organization representatives have been contacted separately and provided information on how to make video/audio connections if they wish to attend the LSNARP meeting virtually rather than in person.

Alternatively, a member of the public viewing the meeting via GoToWebinar can submit a written comment/question using the GoToWebinar “Questions” feature, which permits text messages to be sent to meeting organizers who, in turn, will forward comments/questions for appropriate consideration during the meeting.

Members of the public with questions regarding the use of GoToWebinar should visit the GoToWebinar customer support page at <https://support.logmeininc.com/gotowebinar>. It is also recommended that members of the public run a computer system check (available on the GoToWebinar customer support page) prior to the LSNARP meeting.

Instructions for Audio-Only Remote Attendance

A member of the public wishing to participate via audio-only (both to listen and, when appropriate, to talk) can do so using the following toll-free telephone number and access code: (888) 395–2501/4652554. The telephone connection of a member of the public using this toll-free number to attend the LSNARP meeting will be muted until an opportunity for public comments/questions is afforded during the meeting. During the meeting, instructions will be given on how a member of the public attending via an audio-only connection can make a comment/ask a question.

SUPPLEMENTARY INFORMATION: The LSN was an internet-based electronic discovery database developed to aid the NRC in complying with the schedule for the decision on the construction authorization for the high-level waste repository contained in Section 114(d) of the Nuclear Waste Policy Act of 1982, as amended. In 1998, the NRC Rules of Practice in title 10 of the *Code of Federal Regulations* (10 CFR) part 2, subpart J, were modified to provide for the creation and operation of the internet-based LSN as the technological solution for the submission and management of documentary material relating to the licensing of a geologic repository for the disposal of high-level radioactive waste (63 FR 71729). Pursuant to 10 CFR 2.1011(d), the agency authorized the creation of the LSNARP, a FACA advisory committee chartered to provide advice to the NRC on, among other things, fundamental issues relating to LSN design, operation, maintenance, and compliance monitoring. In 2011, the original LSN was decommissioned, with the documentary material contained therein preserved by the NRC and currently

residing in the ADAMS LSN Library, <https://www.nrc.gov/reading-rm/ltn/index.html>.

FOR FURTHER INFORMATION CONTACT: Mr. Russell Chazell, Office of the Secretary, U.S. Nuclear Regulatory Commission, Mail Stop O–16B33, Washington, DC 20555–0001; telephone 301–415–7469; email Russell.Chazell@nrc.gov or LSNARP@nrc.gov.

Dated at Rockville, Maryland, this 4th day of January, 2018.

For the Nuclear Regulatory Commission.
Annette L. Vietti-Cook,
Secretary of the Commission.

[FR Doc. 2018–00226 Filed 1–9–18; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[Docket No. 70–7003; NRC–2018–0002]

American Centrifuge Lead Cascade Facility; American Centrifuge Operating, LLC

AGENCY: Nuclear Regulatory Commission.

ACTION: Exemption; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) issued an exemption in response to an August 22, 2017, request from the American Centrifuge Operating, LLC (ACO) for a one-time exemption from the requirement to conduct a biennial Emergency Preparedness (EP) onsite exercise. The ACO requested to postpone conducting the exercise from calendar year (CY) 2017, to the third quarter of CY 2018.

ADDRESSES: Please refer to Docket ID NRC–2018–0002 when contacting the NRC about the availability of information regarding this document. You may access publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking website:* Go to <http://www.regulations.gov> and search for Docket ID NRC–2018–0002. Address questions about NRC dockets to Carol Gallagher; telephone: 301–287–3422; email: Carol.Gallagher@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “ADAMS Public Documents” and then select “Begin Web-based ADAMS

Search. For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT:

Yawar H. Faraz, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-7220, email: Yawar.Faraz@nrc.gov.

SUPPLEMENTARY INFORMATION: The following sections include text from the exemption issued to ACO.

I. Background

The ACO is the holder of License No. SNM-7003, which authorizes it to possess source, byproduct, and special nuclear material at the American Centrifuge Lead Cascade Facility (LCF). Until February 2016, ACO operated the LCF at a Department of Energy (DOE) site in Piketon, Ohio. Since March 2016, ACO has been in the process of decommissioning the LCF. The site includes other facilities that are currently operating, shutdown or undergoing decommissioning.

II. Request/Action

Section 70.22(i)(3)(xii) of title 10 of the *Code of Federal Regulations* (10 CFR), requires emergency plans submitted under 10 CFR 70.22(i)(1)(ii) to include provisions for conducting an emergency preparedness (EP) onsite exercise every 2 years. In accordance with 10 CFR 70.22(i)(3)(xii), ACO's Emergency Plan, requires that plant personnel conduct biennial EP onsite exercises. The last EP onsite exercise conducted at the LCF site was held in June 2015. By letter dated August 22, 2017 (ADAMS Accession No. ML17244A210), ACO requested that the NRC approve a one-time exemption allowing ACO to postpone the EP onsite exercise from CY 2017, to the third quarter of CY 2018.

III. Discussion

Section 70.22(i)(3)(xii) requires ACO to conduct biennial EP onsite exercises to test their response to simulated emergencies. The ACO is required to invite offsite response organizations to participate in the biennial EP onsite

exercises. However, participation of offsite response organizations in biennial EP onsite exercises, although recommended, is not required. Exercises must use accident scenarios postulated as most probable for the specific site and the scenarios shall not be known to most exercise participants. Following the exercise, ACO is required to critique the exercise using individuals not having direct implementation responsibility for the emergency plan. Critiques of exercises must evaluate the appropriateness of the plan, emergency procedures, facilities, equipment, training of personnel, and overall effectiveness of the response. Deficiencies found by the critiques must be corrected. By letter dated, August 22, 2017, ACO requested postponing the date of this exercise from CY 2017 to the third quarter of CY 2018, and stated that the proposed exemption would not decrease the margin of safety at the LCF.

Pursuant to 10 CFR 70.17(a), the Commission may, upon application of any interested person or upon its own initiative, grant such exemptions from the requirements of 10 CFR part 70 as it determines are authorized by law and will not endanger life or property of the common defense and security and are otherwise in the public interest.

Authorized by Law

The licensee has stated that the exemption request to postpone conducting the EP onsite exercise in CY 2017, to the third quarter of CY 2018, would allow for an orderly and safe transition into the X-1020 Emergency Operations Center (EOC) and Joint Information Center (JIC), which are being renovated with new upgraded equipment. After the renovations have been completed, the licensee stated that performance testing and acceptance will be performed prior to return of EOC personnel. The EOC and JIC Cadre teams will receive training on the new equipment and software programs followed by EOC Cadre members completing a series of drills on the new systems. According to the licensee, these renovation and training activities will not be completed until the second quarter of CY 2018.

As a result, ACO is requesting an exemption from the requirements of 10 CFR 70.22(i)(3)(xii) to postpone the EP onsite exercise from CY 2017, to the third quarter of CY 2018. Section 70.17 allows the NRC to grant exemptions from the requirements of 10 CFR part 70. Granting the licensee's proposed exemption is not otherwise inconsistent with NRC regulations or other applicable laws. As explained below, the proposed exemption will not

endanger life or property, or the common defense and security, and is otherwise in the public interest. Therefore, the exemption is authorized by law.

Will Not Endanger Life or Property or the Common Defense and Security

On March 2, 2016, ACO notified the NRC, in accordance with 10 CFR 70.38(d)(2), of its parent company Centrus Energy Corporation's decision to permanently cease operation at the LCF and terminate the NRC's Special Nuclear Materials License (SNM-7003) for the LCF following decontamination and decommissioning activities. ACO has removed all uranium hexafluoride (UF₆) and LCF equipment and piping from the site. As such, the licensee has stated that any significant radiological or chemical accident hazards that may have existed during LCF operations have now been removed.

The NRC staff has determined that granting the exemption would not impact the effectiveness of the emergency response capabilities of the ACO facility. The last EP onsite exercise was conducted in June 2015, and there were no issues identified which required immediate corrective action. The NRC reviewed inspections conducted during the period from October 1 through December 31, 2016, did not identify a decrease in the effectiveness of ACO's emergency response capability. Further, since this last exercise was conducted, ACO notified the NRC of its intent to cease operations and the significant radiological and chemical accident hazards have since been removed from the site. This change to the EP exercise schedule also has no impact on security issues. Therefore, the NRC staff has determined that this exemption will not endanger life or property or the common defense and security.

Otherwise in the Public Interest

Given the aforementioned renovations occurring at the EOC and JIC, the current Emergency Management program is being operated from temporary locations. Postponing the EP onsite exercise from CY 2017, to the third quarter of CY 2018 will allow for an orderly and safe transition into the renovated facilities, after renovation and training activities are completed. Accordingly, the NRC staff has determined that this exemption is otherwise in the public interest.

IV. Environmental Considerations

The NRC staff has determined that, pursuant to 10 CFR 51.22(c)(25), the exemption request will not result in any

significant: (1) Hazards; (2) change in the types or significant increase in the amounts of any effluents that may be released offsite; (3) increase in individual or cumulative public or occupational radiation exposure; (4) construction impact; or (5) increase in the potential for or consequences from radiological accidents. The NRC staff has further determined that the requirements from which the exemption is sought involve the factors associated with 10 CFR 51.22(c)(25)(vi)(G)—scheduling requirements. Specifically, the proposed exemption postpones the EP onsite exercise from CY 2017, to the third quarter of CY 2018. Therefore, the exemption meets the eligibility criteria for exclusion set forth in 10 CFR 51.22(c)(25). Therefore, pursuant to 10 CFR 51.22(b), no environmental assessment or an environmental impact statement need be prepared in connection with the approval of this exemption request.

V. Conclusion

Accordingly, the NRC has determined that, pursuant to 10 CFR 70.17(a), the exemption is authorized by law and will not endanger life or property or the common defense and security and is otherwise in the public interest. Therefore, the NRC hereby grants ACO an exemption from the requirements of 10 CFR 70.22(i)(3)(xii), to allow ACO to postpone conducting the EP onsite exercise from CY 2017, to the third quarter of CY 2018.

The NRC staff consulted with the Ohio Department of Health and the Department of Energy Oak Ridge Office prior to issuing this exemption. Neither objected to the issuance of this exemption.

This exemption became effective upon issuance of the NRC letter dated December 29, 2017 (ADAMS Accession No. ML17354A990).

Dated at Rockville, Maryland, on January 5, 2018.

For the Nuclear Regulatory Commission.

Craig G. Erlanger,

Director, Division of Fuel Cycle Safety, Safeguards, and Environmental Review, Office of Nuclear Material Safety and Safeguards.

[FR Doc. 2018-00255 Filed 1-9-18; 8:45 am]

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SECURITIES AND EXCHANGE COMMISSION

Proposed Collection; Comment Request

Upon written request, copies available from: Securities and Exchange

Commission, Office of FOIA Services,
100 F Street NE, Washington, DC
20549-2736

Extension:

Form PF, SEC File No. 270-636, OMB
Control No. 3235-0679

Notice is hereby given that, pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) (“Paperwork Reduction Act”), the Securities and Exchange Commission (the “Commission”) is soliciting comments on the collection of information summarized below. The Commission plans to submit this existing collection of information to the Office of Management and Budget (“OMB”) for extension and approval.

Rule 204(b)-1 (17 CFR 275.204(b)-1) under the Investment Advisers Act of 1940 (15 U.S.C. 80b-1 *et seq.*) implements sections 404 and 406 of the Dodd-Frank Wall Street Reform and Consumer Protection Act (the “Dodd-Frank Act”) by requiring private fund advisers that have at least \$150 million in private fund assets under management to report certain information regarding the private funds they advise on Form PF. These advisers are the respondents to the collection of information.

Form PF is designed to facilitate the Financial Stability Oversight Council’s (“FSOC”) monitoring of systemic risk in the private fund industry and to assist FSOC in determining whether and how to deploy its regulatory tools with respect to nonbank financial companies. The Commission and the Commodity Futures Trading Commission may also use information collected on Form PF in their regulatory programs, including examinations, investigations and investor protection efforts relating to private fund advisers.

Form PF divides respondents into two broad groups, Large Private Fund Advisers and smaller private fund advisers. “Large Private Fund Advisers” are advisers with at least \$1.5 billion in assets under management attributable to hedge funds (“large hedge fund advisers”), advisers that manage “liquidity funds” and have at least \$1 billion in combined assets under management attributable to liquidity funds and registered money market funds (“large liquidity fund advisers”), and advisers with at least \$2 billion in assets under management attributable to private equity funds (“large private equity advisers”). All other respondents are considered smaller private fund advisers.

The Commission estimates that most filers of Form PF have already made their first filing, and so the burden

hours applicable to those filers will reflect only ongoing burdens, and not start-up burdens. Accordingly, the Commission estimates the total annual reporting and recordkeeping burden of the collection of information for each respondent is as follows:

(a) For smaller private fund advisers making their first Form PF filing, an estimated amortized average annual burden of 23 hours for each of the first three years;

(b) For smaller private fund advisers that already make Form PF filings, an estimated amortized average annual burden of 15 hours for each of the next three years;

(c) For large hedge fund advisers making their first Form PF filing, an estimated amortized average annual burden of 610 hours for each of the first three years;

(d) For large hedge fund advisers that already make Form PF filings, an estimated amortized average annual burden of 560 hours for each of the next three years;

(e) For large liquidity fund advisers making their first Form PF filing, an estimated amortized average annual burden of 588 hours for each of the first three years;

(f) For large liquidity fund advisers that already make Form PF filings, an estimated amortized average annual burden of 280 hours for each of the next three years;

(g) For large private equity advisers making their first Form PF filing, an estimated amortized average annual burden of 67 hours for each of the first three years; and

(h) For large private equity advisers that already make Form PF filings, an estimated amortized average annual burden of 50 hours for each of the next three years.

With respect to annual internal costs, the Commission estimates the collection of information will result in 92 burden hours per year on average for each respondent. With respect to external cost burdens, the Commission estimates a range from \$0 to \$50,000 per adviser.

Estimates of average burden hours and costs are made solely for the purposes of the Paperwork Reduction Act and are not derived from a comprehensive or even representative survey or study of the costs of Commission rules and forms. Compliance with the collection of information requirements of Form PF is mandatory for advisers that satisfy the criteria described in Instruction 1 to the Form. Responses to the collection of information will be kept confidential to the extent permitted by law. The Commission does not intend to make