

FERC-725Y IN DOCKET NO. IC18-2-000

	Number and type of respondents ²	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ³	Total annual burden hours & total annual cost	Cost per respondent
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Annual Evaluation and Update of Training Program and Task List.	TO (331), GOP (890).	1	4 1,064	6 hrs., \$408.72	6,384 hrs., \$434,878	\$68.12
Retention of Records	TO (331), GOP (890).	1	4 1,064	10 hrs., \$408.90	10,640 hrs., \$435,070	40.89
Verification and Retention of Evidence of capabilities of personnel [R3, M3, C1.2], and Creation and Retention of Records on Simulation Training.	TO (331)	1	331	10 hrs., \$408.90	3,310 hrs., \$135,346	40.89
Total	20,334 hrs.; \$1,005,294	

² TO=Transmission Owner; RC=Reliability Coordinator; BA=Balancing Authority; TOP=Transmission Operator; GOP=Generator Operator.
³ The estimates for cost per response are loaded hourly wage figure (includes benefits) is based on the average of three occupational categories for 2016 found on the Bureau of Labor Statistics website (http://www.bls.gov/oes/current/naics2_22.htm): Electrical Engineer (Occupational Code: 17-2071): \$68.12; Office and Administrative Support (Occupation Code: 43-0000): \$40.89.
⁴ Some transmission owners are also generator operators. To eliminate double counting some entities, this figure reflects the number of unique entities (1064) within the group of TOs and GOPs. That approach is used throughout the table.

Comments: Comments are invited on:
 (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
 (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
 (3) ways to enhance the quality, utility and clarity of the information collection; and
 (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 19, 2017.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2017-27731 Filed 12-22-17; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Revocation of Market-Based Rate Tariff

	Docket Nos.
Electric Quarterly Reports	ER02-2001-020
Niagara Generation, LLC	ER10-3154-000
C2K Energy, LLC	ER14-1751-001
Castlebridge Energy Group LLC	ER11-4629-000
Intercom Energy, Inc.	ER11-125-000
Chesapeake Renewable Energy LLC.	ER13-28-001

On November 20, 2017, the Commission issued an order

announcing its intent to revoke the market-based rate authority of the public utilities listed in the caption of that order, which had failed to file their required Electric Quarterly Reports.¹ The Commission directed those public utilities to file the required Electric Quarterly Reports within 15 days of the date of issuance of the order or face revocation of their authority to sell power at market-based rates and termination of their electric market-based rate tariffs.²

The time period for compliance with the November 20 Order has elapsed. The above-captioned companies failed to file their delinquent Electric Quarterly Reports. The Commission hereby revokes the market-based rate authority and terminates the electric market-based rate tariff of each of the companies who are named in the caption of this order.

Dated: December 19, 2017.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2017-27730 Filed 12-22-17; 8:45 am]
BILLING CODE 6717-01-P

¹ *Electric Quarterly Reports*, 161 FERC ¶ 61,208 (2017) (November 20 Order).
² *Id.* at Ordering Paragraph A.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-25-000]

Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization

Take notice that on December 8, 2017, Columbia Gas Transmission, LLC (Columbia), 700 Louisiana Street, Suite 700, Houston, Texas 77002-2700, filed in Docket No. CP18-25-000 a prior notice request pursuant to sections 157.205 and 157.213(b) of the Commission's regulations under the Natural Gas Act (NGA), as amended, requesting authorization to construct and operate one new horizontal storage well (Donegal Storage Well 12618), approximately 703 feet of eight-inch-diameter of related pipeline, and appurtenances at its existing Donegal Storage Field in Washington County, Pennsylvania. Columbia proposes to construct Donegal Storage Well 12618 in lieu of multiple well recompletions and stimulations. Columbia states that Donegal Storage Well 12618 could provide 15 million cubic feet per day or more during a design flow day, dependent on certain parameters. Columbia estimates the cost of the project to be approximately \$3,300,000. Columbia avers that there will be no change in the certificated physical parameters of the Donegal Storage Field, including maximum reservoir pressure, reservoir and buffer boundaries, and certificated storage capacity as a result of the proposal, all as more fully set