DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Project No. 14861–000]

FFP Project 101, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 20, 2017, FFP Project 101, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Goldendale Energy Storage Project (project) to be located near Goldendale in Klickitat County, Washington and Sherman County, Oregon. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project will be closed-loop. Water to initially fill the reservoirs and required make-up water will be pumped from the Columbia River via an existing pumphouse. The proposed project would consist of an upper and lower reservoir, an underground water conveyance system connecting the two reservoirs, an underground powerhouse, and a transmission line. The lower reservoir would be formed by a 7,400-foot-long, 170-foot-high rockfill embankment, with storage capacity of 7,100 acre-feet at maximum water surface elevation of 580 feet and surface area of 62 acres. The upper reservoir would be formed by an 8,000-foot-long, 170-foot-high rockfill embankment, with storage capacity of 7,100 acre-feet at maximum water surface elevation of 2,940 feet and surface area of 59 acres. Water would be conveyed from the upper reservoir to the lower reservoir via a 5,000-foot-long, concrete and steel tunnel with internal diameters ranging from 20 to 29 feet, and a 600-foot-long, 15-foot-diameter steel/concrete penstock. The powerhouse would contain three, 400-megawatt (MW) Francis-type pump-turbine units for a total installed capacity of 1,200 MW. Project power would be transmitted through a new 5-mile-long, 500-kilovolt transmission line from the powerhouse to Bonneville Power Administration’s John Day Substation.

The estimated averaged annual generation of the project would be 3,500 gigawatt-hours.

Applicant Contact: Erik Steimle, Rye Development, 745 Atlantic Ave. 8th Floor, Boston, MA 02111, phone (503) 998–0230.
FERC Contact: Kim Nguyen, (202) 502–6105.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/eComment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–14861–000.
More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission’s website at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–14861) in the docket number field to access the document. For assistance, contact FERC Online Support.


Nathaniel J. Davis, Sr.,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC17–14–000]

Commission Information Collection Activities (FERC–725U); Errata and Comment Request

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Errata and comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act (PRA) of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is submitting the information collection FERC–725U (Mandatory Reliability Standards: Reliability Standard CIP–014) to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission published notices in the Federal Register (82 FR 41618, 9/1/2017, and 82 FR 50645, 11/1/2017) requesting public comments. FERC received no comments on the FERC–725U for either notice and is making this notation in its submittal to OMB. This 30-day errata and notice corrects the total annual burden estimates and explains changes in the calculation of the annual burden estimates. There are no changes to the information collection, filing, or recordkeeping requirements.

DATES: Comments on the collections of information are due by January 22, 2018.

ADDRESSES: Comments filed with OMB, identified by the OMB Control No. 1902–0274 (FERC–725U) should be sent via email to the Office of Information and Regulatory Affairs: oira_submission@omb.gov, Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202–395–4718.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission, identified by the Docket No. IC17–14–000, by one of the following methods:

• Email/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Intrastate natural gas and Hinshaw pipelines.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov/help/submission-guide.asp. For user assistance contact FERC Online Support by email at fconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at http://www.ferc.gov/docs-filing/docs-filing.asp.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, by telephone at (202) 502–8663, and by fax at (202) 273–0873.

SUPPLEMENTAL INFORMATION:

Types of Respondents: Intrastate natural gas and Hinshaw pipelines.

Estimate of Annual Burden: The Commission estimates the total Public Reporting Burden for the FERC–725U information collection as:

| FERC–725U: MANDATORY RELIABILITY STANDARDS: RELIABILITY STANDARD CIP–014 |  |
|---|---|---|---|---|---|
| Year and requirement for this PRA clearance cycle | Number and type of respondents | Number of responses per respondent | Total number of responses | Average burden hours and cost per response | Total burden hours and total cost |
| Year 1: Record Retention | 334 TO and 2 TOP | 1 | 336 | 2 hrs; $76 | 672 hrs.; $25,536 |

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2 Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.1.