Oklahoma requested to be a consulting party, be involved in the development of the Area of Potential Effect, and requested Project shapefiles, which Gulf South provided. The Louisiana state senators/representatives, SWLA, and the Calcasieu Parish Police Jury commented that they support the Project due to its potential economic benefits.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission’s Office of External Affairs at (866) 208–FERC or on the FERC website (www.ferc.gov). Using the eLibrary link, select “General Search” from the eLibrary menu, enter the selected date range and Docket Number excluding the last three digits (i.e., CP17–476), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR18–8–000]

Notice of Petition for Declaratory Order; Blue Racer NGL Pipelines, LLC

Take notice that on December 11, 2017, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission’s (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2016), Blue Racer NGL Pipelines, LLC (Blue Racer Pipelines), filed a petition for a declaratory order seeking approval of (1) the service structure for the reconfiguration and expansion of the Blue Racer Pipelines system in response to market changes and demand to transport additional natural gas liquids from the Natrium natural gas processing and fractionation facility in Marshall County, West Virginia; and (2) the rate structure and terms agreed upon with the shipper that has made a long-term commitment to utilize, or pay for, significant capacity, as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestors parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the eLibrary link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern time on January 11, 2018.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2684–010]

Flambeau Hydro, LLC; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: Subsequent Minor License.

b. Project No.: 2684–010.

c. Date filed: April 26, 2017.

d. Applicant: Flambeau Hydro, LLC (Flambeau Hydro).

e. Name of Project: Arpin Dam Project.
i. Location: On the Chippewa River, near the Village of Radisson, Sawyer County, Wisconsin. There are no federal or tribal lands within the project boundary.


k. Applicant Contact: Mr. Jason Kreuscher, Renewable World Energies, LLC, 100 State Street, P.O. Box 264, Neshkoro, WI 54960; (855) 994–9376, or amy.chang@ferc.gov.

l. Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/eComment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–2684–010.

The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

This application has been accepted for filing and is now ready for environmental analysis.

1. The existing Arpin Dam Project consists of: (1) An approximately 319.8-foot-long, 16-foot-high masonry dam (east dam section) that includes two tainter gates and a 108-foot-long overflow section; (2) an approximately 294-acre impoundment at a normal full pond water surface elevation of 1,227.32 feet North American Vertical Datum of 1988; (3) a 37-foot-long, 11.5-foot-wide, 14-foot-high concrete, canal headworks structure on the eastern side of the impoundment; (6) an approximately 3,200-foot-long, 56-foot-wide, 6-foot-deep power canal; (7) a 13.5-foot-long, 48-foot-wide, 14.4-foot-high concrete intake structure that includes two 9-foot-wide, 11-foot-high steel stop gates and a 44-foot-wide, 14.4-foot-high trashrack with a 1.5- to 1.75-inch clear bar spacing; (8) three 79-foot-long, 8-foot-diameter steel penstocks; (9) a 52-foot-long, 24-foot-wide, 25-foot-high cement block powerhouse containing two 600-kilowatt (kW), and one 250-kW vertical Francis turbine-generator units, for a total capacity of 1,450 kW; (10) a 15-foot-long, 2.4-kilovolt (kV) underground generator lead line that connects the turbine-generator units to a substation containing three step-up transformers; (11) a 3,645-foot-long, 22.9-kV above-ground transmission line; (12) an approximately 100-foot-long, 77-foot-wide tailrace; (13) recreation facilities; and (14) appurtenant facilities.

Flambeau Hydro manually operates the project in a run-of-river mode, with an average annual generation of 7,336 megawatt-hours. Flambeau Hydro is not proposing any changes in project operation. Flambeau Hydro proposes to continue releasing a year-round minimum flow of 40 cubic feet per second to the bypassed reach to protect aquatic resources; limiting fluctuations in the reservoir to one foot below the maximum, except between April 1 and June 1, when fluctuations would be limited to 0.5 foot; and operating and maintaining existing recreation facilities. Flambeau Hydro also proposes to develop an Historic Properties Management Plan to protect historic resources.

A. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s website at http://www.ferc.gov using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Procedural Schedule:

The application will be processed according to the following revised schedule. Revisions to the schedule may be made as appropriate.

<table>
<thead>
<tr>
<th>Milestone</th>
<th>Target date</th>
</tr>
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<tbody>
<tr>
<td>Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.</td>
<td>February 2018.</td>
</tr>
<tr>
<td>Comments on Environmental Assessment.</td>
<td>July 2018</td>
</tr>
</tbody>
</table>

Final amendments to the application must be filed with the Commission no...
Later than 30 days from the issuance date of this notice.

- A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.


Kimberly D. Bose, Secretary.

FOR FURTHER INFORMATION CONTACT:
For technical information contact: John Wilkins, National Program Chemicals Division (7404T), Office of Pollution Prevention and Toxics, Environmental Protection Agency, 1200 Pennsylvania Ave., NW, Washington, DC 20460–0001; telephone number: (202) 566–0477; email address: wilkins.john@epa.gov.

For general information contact: The TSCA-Hotline, ABVI-Goodwill, 422 South Clinton Ave., Rochester, NY 14620; telephone number: (202) 554–1404; email address: TSCA-Hotline@epa.gov.

SUPPLEMENTARY INFORMATION:
I. What information is EPA particularly interested in?

Pursuant to PRA section 3506(c)(2)(A) (44 U.S.C. 3506(c)(2)(A)), EPA specifically solicits comments and information to enable it to:
1. Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the Agency, including whether the information will have practical utility.
2. Evaluate the accuracy of the Agency’s estimates of the burden of the proposed collection of information, including the validity of the methodology and assumptions used.
3. Enhance the quality, utility, and clarity of the information to be collected.
4. Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses. In particular, EPA is requesting comments from very small businesses (those that employ less than 25) on examples of specific additional efforts that EPA could make to reduce the paperwork burden for very small businesses affected by this collection.

II. What information collection activity or ICR does this action apply to?

- Title: Residential Lead-Based Paint Hazard Disclosure Requirements.
- ICR number: EPA ICR No. 1710.08.
- OMB control number: OMB Control No. 2070–0153.

- OMB status: This ICR is currently scheduled to expire on October 31, 2018. An Agency may not conduct or sponsor, and a person is not required to respond to, a collection of information, unless it displays a currently valid OMB control number. The OMB control numbers for EPA’s regulations in title 40 of the Code of Federal Regulations (CFR), after appearing in the Federal Register when approved, are listed in 40 CFR part 9. They are displayed either by publication in the Federal Register or by other appropriate means, such as on the related collection instrument or form, if applicable. The display of OMB control numbers for certain EPA regulations is consolidated in 40 CFR part 9.

Abstract: Section 1018 of the Residential Lead Based Paint Hazard Reduction Act of 1992 (42 U.S.C. 4852d) requires that sellers and lessors of most residential housing built before 1978 disclose known information on the presence of lead-based paint and lead-based paint hazards, and provide an EPA approved pamphlet to purchasers and renters before selling or leasing the housing. Sellers of pre-1978 housing are also required to provide prospective purchasers with ten days to conduct an inspection or risk assessment for lead-based paint hazards before obligating purchasers under contracts to purchase the property. The rule does not apply to rental housing that has been found to be free of lead-based paint, zero-bedroom dwellings, housing for the elderly, housing for the handicapped, or short term leases. The affected parties and the information collection-related requirements related to each are described below:
1. Sellers of pre-1978 housing must attach certain notification and disclosure language to their sales/leasing contracts. The attachment lists the information disclosed and a statement of compliance by the seller, purchaser and any agents involved in the transaction.
2. Lessors of pre-1978 housing must attach notification and disclosure language to their leasing contracts. The attachment, which lists the information disclosed and a statement of compliance with all elements of the rule, must be signed by the lessor, lessee and any agents acting on their behalf. Agents and lessors must retain the information for...