DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Project No. 1494–438]

Grand River Dam Authority; Notice of Public Information Session

On December 13, 2017, Federal Energy Regulatory Commission (Commission) staff will host a public information session regarding the procedure for relicensing Grand River Dam Authority’s (GRDA) Pensacola Hydroelectric Project No. 1494 (Pensacola Project). The project is located on the Grand (Neosho) River in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma.

a. Date, Time, and Location of Meeting: Wednesday, December 13, 2017, from 6:30 p.m. to 8:30 p.m.; Coleman Theatre Ballroom, 103 N. Main St., Miami, OK 74354; (918) 540–2425

b. FERC Contact: Rachel McNamaa, 202–502–8340 or rachel.mcnamara@ferc.gov.

c. Purpose of Meeting: In January 2018, the Commission will commence relicensing of the project under the Integrated Licensing Process (ILP). To assist local, state, and federal agencies, Indian tribes, and other interested entities and individuals in participating during the relicensing process, Commission staff invite the public to attend information sessions about the ILP and how stakeholders can best participate in the process.

d. Proposed Agenda: The meeting will include an overview of the ILP and discussion of the specific process plan (schedule) for the Pensacola Project, opportunities for public comment, and how the Commission assesses information needs during the study planning process. There will also be time for stakeholders to ask any additional questions related to the relicensing process.


Kimberly D. Bose,
Secretary.

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Project Nos. CP15–550–000; CP15–551–001]

Venture Global Calcasieu Pass, LLC; TransCameron Pipeline, LLC; Notice of Schedule for Environmental Review of the Calcasieu Pass Project

On September 4, 2015, Venture Global Calcasieu Pass, LLC filed an application in Docket No. CP15–550–000 requesting authorization under Section 3 of the Natural Gas Act to site, construct, and operate new liquefaction facilities. On the same day, TransCameron Pipeline, LLC filed an application in Docket No. CP15–551–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct, operate, and maintain certain natural gas pipeline facilities. The combined proposed projects are known as the Calcasieu Pass Project (Project) and would liquefy and export 10.0 million tonnes per annum of liquefied natural gas (LNG).

On October 10, 2014, the Commission staff granted Venture Global Calcasieu Pass, LLC’s joint request to use the FERC’s Pre-filing environmental review process and assigned the Calcasieu Pass Project Docket No. PF15–2–000. On January 20, 2015, the Commission issued a Notice of

Project Description

V Venture Global Calcasieu Pass, LLC’s proposed facilities include nine single mixed refrigerant liquefaction blocks, two LNG storage tanks, a 720 megawatt electric generating plant, a marine terminal consisting of a turning basin and LNG carrier berths, LNG piping, transfer lines, and loading facilities. TransCameron Pipeline, LLC’s proposed facilities include approximately 23.4 miles of 42-inch-diameter pipeline, one meter station, three mainline valves, one pig launcher, and one pig receiver. All facilities would be in Cameron Parish, Louisiana.

Background

On October 10, 2014, the Commission staff granted Venture Global Calcasieu Pass, LLC’s and TransCameron Pipeline, LLC’s joint request to use the FERC’s Pre-filing environmental review process and assigned the Calcasieu Pass Project Docket No. PF15–2–000. On January 20, 2015, the Commission issued a Notice of