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Docket No.	File date	Presenter or requester
<b>Prohibited</b>		
1. CP17-101-000 .....	11-14-2017	William Franklin.
<b>Exempt</b>		
1. CP14-554-000, CP15-16-000, CP15-17-000 ...	11-13-2017	U.S. Senators. <sup>1</sup>
2. CP15-558-000 .....	11-13-2017	Delaware Township, Hunterdon County, New Jersey.
3. P-14604-000 .....	11-14-2017	United States Department of the Interior, Bureau of Land Management.
4. P-2082-062, P-14803-000 .....	11-14-2017	U.S. House Representative Jared Huffman.

<sup>1</sup> Senators Sheldon Whitehouse and Michael F. Bennet.

Dated: November 28, 2017.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2017-26101 Filed 12-4-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1494-438]

#### Grand River Dam Authority; Notice of Public Information Session

On December 13, 2017, Federal Energy Regulatory Commission (Commission) staff will host a public information session regarding the procedure for relicensing Grand River Dam Authority's (GRDA) Pensacola Hydroelectric Project No. 1494 (Pensacola Project). The project is located on the Grand (Neosho) River in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma.

a. *Date, Time, and Location of Meeting:* Wednesday, December 13, 2017, from 6:30 p.m. to 8:30 p.m.; Coleman Theatre Ballroom, 103 N. Main St., Miami, OK 74354; (918) 540-2425

b. *FERC Contact:* Rachel McNamara, 202-502-8340 or [rachel.mcnamara@ferc.gov](mailto:rachel.mcnamara@ferc.gov).

c. *Purpose of Meeting:* In January 2018, the Commission will commence relicensing of the project under the Integrated Licensing Process (ILP). To assist local, state, and federal agencies, Indian tribes, and other interested entities and individuals in participating during the relicensing process, Commission staff invite the public to attend information sessions about the ILP and how stakeholders can best participate in the process.

d. *Proposed Agenda:* The meeting will include an overview of the ILP and discussion of the specific process plan

(schedule) for the Pensacola Project, opportunities for public comment, and how the Commission assesses information needs during the study planning process. There will also be time for stakeholders to ask any additional questions related to the relicensing process.

Dated: November 29, 2017.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2017-26138 Filed 12-4-17; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP15-550-000; CP15-551-001]

#### Venture Global Calcasieu Pass, LLC; TransCameron Pipeline, LLC; Notice of Schedule for Environmental Review of the Calcasieu Pass Project

On September 4, 2015, Venture Global Calcasieu Pass, LLC filed an application in Docket No. CP15-550-000 requesting authorization under Section 3 of the Natural Gas Act to site, construct, and operate new liquefaction facilities. On the same day, TransCameron Pipeline, LLC filed an application in Docket No. CP15-551-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct, operate, and maintain certain natural gas pipeline facilities. The combined proposed projects are known as the Calcasieu Pass Project (Project) and would liquefy and export 10.0 million tonnes per annum of liquefied natural gas (LNG).

On September 18, 2015, the Federal Energy Regulatory Commission (FERC or Commission) issued its Notice of Application for the Project. Among other things, that notice alerted other

agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on the request for a federal authorization within 90 days of the date of issuance of the Commission staff's final Environmental Impact Statement (EIS) for the Project. This instant notice identifies the FERC staff's planned schedule for completion of the final EIS for the Project, which is based on an issuance of the draft EIS in March 2018.

#### Schedule for Environmental Review

*Issuance of Notice of Availability of the final EIS:* July 3, 2018.

*90-day Federal Authorization*

*Decision Deadline:* October 1, 2018.

If a schedule change becomes necessary for the final EIS, an additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

#### Project Description

Venture Global Calcasieu Pass, LLC's proposed facilities include nine single mixed refrigerant liquefaction blocks, two LNG storage tanks, a 720 megawatt electric generating plant, a marine terminal consisting of a turning basin and LNG carrier berths, LNG piping, transfer lines, and loading facilities. TransCameron Pipeline, LLC's proposed facilities include approximately 23.4 miles of 42-inch-diameter pipeline, one meter station, three mainline valves, one pig launcher, and one pig receiver. All facilities would be in Cameron Parish, Louisiana.

#### Background

On October 10, 2014, the Commission staff granted Venture Global Calcasieu Pass, LLC's and TransCameron Pipeline, LLC's joint request to use the FERC's Pre-filing environmental review process and assigned the Calcasieu Pass Project Docket No. PF15-2-000. On January 20, 2015, the Commission issued a *Notice of*