

met. If the Department has prescribed test procedures for any class of covered equipment, a labeling rule applicable to such class of covered equipment must be prescribed. (42 U.S.C. 6315(a)) EPCA, however, requires that certain criteria must be met prior to DOE prescribing a given labeling rule. Specifically, DOE must determine that: (1) Labeling is technologically and economically feasible with respect to any particular equipment class; (2) significant energy savings will likely result from such labeling; and (3) labeling is likely to assist consumers in making purchasing decisions. (42 U.S.C. 6315(h)) DOE has established labeling requirements under the authority in 42 U.S.C. 6315 for electric motors (10 CFR 431.31), walk-in coolers and freezers (10 CFR 431.305), and pumps (10 CFR 431.466).

(5) Proposed changes to the information collection, including description of additional information that would be collected.

No changes are being made to the information collection instrument at this time; any such changes would be made through a rulemaking to amend the applicable regulations. DOE accounted for the reporting that would be needed in order to facilitate a reduction in duplicative reporting under the California's Appliance Efficiency Regulations and the ENERGY STAR program, similar to what was achieved with the FTC. Under its Appliance Efficiency Regulations, California requires manufacturers to certify and report to the CEC energy efficiency data of certain consumer products. See California Code of Regulations (CCR), Title 20, section 1606. For consumer products that are reported to the California Energy Commission and are subject to Federal test procedures, the California regulations generally require submission of data from those Federal test procedures (*i.e.*, the same data reported to DOE). While DOE continues to explore this pathway on a case-by-case basis with the other agencies or States involved, DOE would just add fields to the CCMS that would allow the California Energy Commission to accept a CCMS report in satisfaction of the state reporting requirement. Submission of the additional information would not be mandatory (from DOE's perspective) and would consist of information that manufacturers are already submitting to the California Energy Commission. Should the California Energy Commission choose to streamline and harmonize its reporting requirements by giving manufacturers the option to report California-required data through DOE's CCMS, use of CCMS would reduce duplicative reporting between

the California and DOE requirements. In addition, the Environmental Protection Agency (EPA) currently requires ENERGY STAR program participants to send information about the energy-efficiency characteristics of those models participating in the ENERGY STAR program. Should DOE and EPA decide that a single submittal system could satisfy DOE's regulatory requirements and EPA's voluntary ENERGY STAR reporting requirements, then DOE would add minimal additional fields to CCMS and collect them from certifiers in order to reduce overall burden. DOE believes its estimates in this information collection account for the burden associated with these two potential harmonization efforts, which would result in a reduction in cost for the scheme in place today.

(6) *Annual Estimated Number of Respondents*: 2,000;

(7) *Annual Estimated Number of Total Responses*: 20,000;

(8) *Annual Estimated Number of Burden Hours*: 775,000 (35 hours per certification, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information; 16 additional hours for creating supplement testing instructions for commercial HVAC, water heating, and refrigeration equipment manufacturers; 160 hours for test procedure waiver preparation; 160 hours for representation extension request preparation; 1 hour for creating and applying a label for walk-in cooler and freezer, commercial and industrial pump, and electric motor manufacturers);

(9) *Annual Estimated Reporting and Recordkeeping Cost Burden*: \$77,500,000.

**Authority:** Section 326(d) of the Energy Policy and Conservation Act, Public Law 94-163, as amended (42 U.S.C. 6296); 10 CFR parts 429, 430, and 431.

Issued in Washington, DC, on November 28, 2017.

**Kathleen Hogan,**

*Deputy Assistant Secretary for Energy Efficiency, Energy Efficiency and Renewable Energy.*

[FR Doc. 2017-26056 Filed 12-1-17; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 9088-051]

#### Sugar River Power LLC; Notice of Application Accepted for Filing, Soliciting Comments, Protests and Motions to Intervene

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Proceeding*: Extension of License Term.

b. *Project No.*: P-9088-051.

c. *Date Filed*: November 2, 2017.

d. *Licensee*: Sugar River Power LLC.

e. *Name and Location of Project*: Lower Village Project, located on the Sugar River in Sullivan County, New Hampshire.

f. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a-825r.

g. *Licensee Contact Information*: Mr. Robert King, Manager, Sugar River Power LLC, 42 Hurricane Rd., Keene, New Hampshire 03431, 603-352-3444, [bking31415@gmail.com](mailto:bking31415@gmail.com).

h. *FERC Contact*: Mr. Ashish Desai, (202) 502-8370, [Ashish.Desai@ferc.gov](mailto:Ashish.Desai@ferc.gov).

i. Deadline for filing comments, motions to intervene and protests, is 30 days from the issuance date of this notice by the Commission. The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, and recommendations, using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-9088-051.

j. *Description of Proceeding*: The licensee, Sugar River LLC, requests the Commission extend the term of the license for the Lower Village Project No. 9088, from August 31, 2026 to August 31, 2031, which will align its modified expiration date with that of the nearby Sweetwater Project No. 10898, which has an expiration date of February 28, 2031. The licensee received a 40-year

license for the project on September 10, 1986. The licensee states that in order to facilitate a basin-wide relicensing approach with the Sweetwater Project, it needs to extend the license term to synchronize the license expiration date with that of the Sweetwater Project. The licensee's request includes letters from the U.S. Fish and Wildlife Service, New Hampshire Fish and Game Department, and New Hampshire Department of Environmental Service, all stating that they do not support extending the license term.

k. This notice is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the Docket number (P-9088-051) excluding the last three digits in the docket number field to access the notice. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call toll-free 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

m. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

n. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title COMMENTS, PROTEST, or MOTION TO INTERVENE as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the

requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to the request to extend the license term. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: November 28, 2017.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2017-26035 Filed 12-1-17; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OR18-7-000]

#### Epsilon Trading, LLC, Chevron Products Company, Valero Marketing and Supply Company v. Colonial Pipeline Company; Notice of Complaint

Take notice that on November 22, 2017, pursuant to sections 1(5), 6, 8, 9, 13, 15 and 16 of the Interstate Commerce Act, 49 U.S.C. App. 1(5), 6, 8, 9, 13, 15 and 16; section 1803 of the Energy Policy Act of 1992 (Pub. L. 102-486, 106 Stat. 2772 (1992)); Rule 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission's (Commission), 18 CFR 385.206 (2017); and Rules 343.1(a) and 343.2(c) of the Commission's Procedural Rules Applicable to Oil Pipeline Proceedings, 18 CFR 343.1(a) and 343.2(c) (2017), Epsilon Trading, LLC, Chevron Products Company, and Valero Marketing and Supply Company (collectively, Joint Complainants) filed a formal complaint against Colonial Pipeline Company, (Respondent) challenging the just and reasonableness of (1) Respondent's cost-based transportation rates in Tariff FERC No. 99.36.0 and predecessor tariffs; (2) Respondent's market-based rate authority and rates charged pursuant to

that authority; and (3) Respondent's charges relating to product loss allocation and transmix, as more fully explained in the complaint.

The Joint Complainants certify that copies of the complaint were served on the contacts for Respondent as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on December 22, 2017.

Dated: November 27, 2017.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2017-25999 Filed 12-1-17; 8:45 am]

**BILLING CODE 6717-01-P**