DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Docket No. CP17-441-001]

Northwest Pipeline, LLC; Supplemental Notice of Intent To Prepare an Environmental Assessment for the Amended North Seattle Lateral Upgrade Project and Request for Comments on Environmental Issues

As previously noticed on June 21, 2017, the staff of the Federal Energy Regulatory Commission (FERC or Commission) announced that it will prepare an environmental assessment (EA) to evaluate and discuss the environmental impacts of the North Seattle Lateral Upgrade Project involving construction and operation of facilities by Northwest Pipeline, LLC (Northwest) in Snohomish County, Washington. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

On October 23, 2017, Northwest filed an amendment to its current FERC application that proposes changes to the project facilities. Northwest now proposes to reduce the length of the upgraded pipeline facilities from 6.8 miles to 5.8 miles and to reroute a portion of its system off its existing right-of-way to avoid construction on the Frith Forest Products mill site. This reroute was presented as a possible alternative to the originally filed project in the Commission’s June 21, 2017 Notice of Intent to Prepare an Environmental Assessment for the Proposed North Seattle Lateral Upgrade Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Session, which was mailed to the environmental mailing list at that time.

This supplemental notice announces the re-opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project (see appendix 1). You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts.

This notice is being sent to the Commission’s current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Northwest provided landowners with a fact sheet prepared by the FERC entitled An Interstate Natural Gas Facility On My Land? What Do I Need To Know? This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Public Participation

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission will provide equal consideration to all comments received. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission’s Web site (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project; or

(2) You can file your comments electronically by using the eFiling feature on the Commission’s Web site (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on eRegister. If you are filing a comment on a particular project, please select Comment on a Filing as the filing type; or

FOR FURTHER INFORMATION CONTACT: Dr. Kit Dahl, Pacific Council; telephone: (503) 820-2422.

SUPPLEMENTARY INFORMATION: The purpose of this webinar is for the EWG to discuss work associated with the Climate Change and Communities Initiative, which the Council has decided to embark upon. Two tasks have been assigned to the EWG as initial steps in this initiative. First, the EWG is organizing a series of briefings for the Council family on the potential effects of climate change on the California Current Ecosystem including fishing communities. Second, the EWG will draft a report on major Council decision types that may benefit from information on climate change impacts. This webinar is an opportunity for the EWG to discuss progress on these tasks and plan their completion. Public comments during the webinar will be received from attendees at the discretion of the EWG chair.

Although non-emergency issues not contained in the meeting agenda may be discussed, those issues may not be the subject of formal action during this meeting. Action will be restricted to those issues specifically listed in this document and any issues arising after publication of this document that require emergency action under section 305(c) of the Magnuson-Stevens Fishery Conservation and Management Act, provided the public has been notified of the intent to take final action to address the emergency.

Special Accommodations

This meeting is physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to Mr. Kris Kleinschmidt (503) 820-2411 at least 10 business days prior to the meeting date.

Dated: November 24, 2017

Tracey L. Thompson,
Acting Deputy Director, Office of Sustainable Fisheries, National Marine Fisheries Service.

[FR Doc. 2017–25765 Filed 11–28–17; 8:45 am]
The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. This process is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:
- Geology and soils;
- land use;
- water resources, fisheries, and wetlands;
- vegetation and wildlife;
- endangered and threatened species;
- cultural resources;
- air quality and noise;
- public safety; and
- cumulative impacts.

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before making our recommendations to the Commission.

To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section, beginning on page 2 of this Notice.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate with us in the preparation of the EA.

Agencies that wish to request cooperating responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation’s implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the applicable State Historic Preservation Office (SHPO), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project’s potential effects on historic properties.

We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO as the project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Currently Identified Environmental Issues

We have already identified two issues that we think deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by Northwest. This preliminary list of issues may be changed based on your comments and our analysis:
- Effects of construction on residential properties
- Impacts on sensitive fish species during in-stream construction activities

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission’s regulations) who are potential right-of-way grantees, whose property may be used temporarily for project purposes, or who own homes near the project.

1 A pig is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

2 We, us, and our refer to the environmental staff of the Commission’s Office of Energy Projects.

3 The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.
within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If we publish and distribute the EA, copies of the EA will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 4).

**Becoming an Intervenor**

In addition to involvement in the EA scoping process, you may want to become an “intervenor” which is an official party to the Commission’s proceeding. Intervenors play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission’s final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the Document-less Intervention Guide under the e-filing link on the Commission’s Web site. Motions to intervene are more fully described at [http://www.ferc.gov/resources/guides/how-to/intervene.asp](http://www.ferc.gov/resources/guides/how-to/intervene.asp).

**Additional Information**

Additional information about the project is available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC Web site at [www.ferc.gov](http://www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on General Search and enter the docket number, excluding the last three digits in the Docket Number field (i.e., CP17–441). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Finally, public sessions or site visits will be posted on the Commission’s calendar located at [www.ferc.gov/EventCalendar/EventsList.aspx](http://www.ferc.gov/EventCalendar/EventsList.aspx) along with other related information.


Kimberly D. Bose,
Secretary.

BILLING CODE 6717–01–P
Appendix 1

CP17-441-001 Application
Environmental Review Process

**Applicant Process**

- Assesses market need and considers project feasibility.
- Conducts route studies and field surveys. Develops application.
- Northwest files formal application with the FERC.

**FERC Process**

- Issues Notice of Intent for Preparation of an EA on June 21, 2017 opening the scoping period to seek public comments.
- Held public comment session in Lynnwood on July 13, 2017. Consults with interested stakeholders.
- Files amended application with the FERC on October 23, 2017.

**Public Input Opportunities**

- We are here.
- Issues Supplemental Notice of Intent for Preparation of an EA re-opening the scoping period to seek public comments.
- Analyzes data and prepares EA.
- EA is mailed out for public comment.
- Commission Issues Order, which responds to comments on the EA.
- Parties can request FERC to rehear decision.
- Issues Notice to Proceed with construction.

**Public Input Opportunities**

- Submits outstanding information to satisfy conditions of Commission Order.
Proposed Realignment Around Fritch Mill
INFORMATION REQUEST

North Seattle Lateral Upgrade Project

CP17-441-001

Name

Agency

Address

City________________State_____ Zip Code______

☐ Please send me a paper copy of the published NEPA document

☐ Please remove my name from the mailing list

FROM________________________

________________________

________________________

________________________

ATTN: OEP - Gas Branch 4; PJ - 11.4
Federal Energy Regulatory Commission
888 First Street NE
Washington, DC 20426

CP17-441-001 North Seattle Lateral Upgrade Project

Staple or Tape Here
DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Notice of Electric Quarterly Report Users Group Meeting

Docket Nos.

Electric Quarterly Report User Group Meeting, Filing Requirements for Electric Utility Service Agreements.
Revisions to Electric Quarterly Report Filing Process.
Electric Quarterly Reports

AD18–4–000
RM01–8–000
RM10–12–000
RM12–3–000
ER02–2001–000

On October 17, 2017, the Federal Energy Regulatory Commission (Commission) issued a notice that Commission staff will hold an Electric Quarterly Report (EQR) Users Group meeting on December 5, 2017. The meeting will take place from 1:00 p.m. to 5:00 p.m. (EST) in the Commission Meeting Room at 888 First Street NE., Washington, DC 20426. All interested persons are invited to attend. For those unable to attend in person, access to the meeting will be available via webcast.

Staff is hereby supplementing the October 17, 2017, notice with the agenda for discussion. During the meeting, Commission staff and the EQR users will discuss potential improvements to the EQR program and EQR filing process, including: (1) Progress since the last user group meeting; (2) EQR resources and Web site updates; (3) EQR validations and error messages; and (4) use of “Other” as a Product Name and Product Type Name. Please note that matters pending before the Commission and subject to ex parte limitations cannot be discussed at this meeting. An agenda of the meeting is attached.

Those interested in participating in the discussion are encouraged to attend in person. All interested persons (whether attending in person or via webcast) are asked to register online at https://www.ferc.gov/EnterpriseCalendar/EventsList.aspx?view=listview for FERC Calendar of Events, locating the EQR.

Users Group Meeting on the Calendar, and clicking on the link to the webcast.

The webcast will allow persons to view and listen to the meeting. Questions during the meeting can be sent to EQRUsersGroup@ferc.gov.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1–866–208–3372 (voice) or 202–208–1600 (TTY), or send a FAX to 202–208–2106 with the required accommodations.

To increase administrative efficiency, issuances related to future EQR user group meetings will not be assigned to Docket Nos. RM01–8–000, RM10–12–000, RM12–3–000 and ER02–2001–000. For more information about the EQR Users Group meeting, please contact Jeff Sanders of the Commission’s Office of Enforcement at (202) 502–6455, or send an email to EQRUsersGroup@ferc.gov.

Kimberly D. Bose, Secretary.

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Southern Star Central Gas Pipeline, Inc.; Notice of Request Under Blanket Authorization

Take notice that on November 14, 2017, Southern Star Central Gas Pipeline, Inc. (Southern Star), 4700 State Highway 56, Owensboro, Kentucky 42301 or call (270) 852–4655, or email to Cindy.C.Thompson@sscgp.com.

Any person or the Commission’s staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission’s Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed therefore.

Any questions regarding this application should be directed to Cindy C. Thompson, Manager, Regulatory, Southern Star Central Gas Pipeline, Inc., 4700 Highway 56, Owensboro, Kentucky 42301 or call (270) 852–4655, or email to Cindy.C.Thompson@sscgp.com.

Southern Star and Blue Mountain have proposed construction of a new cryogenic gas processing plant in Grady County,1 Oklahoma, with an approximate inlet capacity of 250,000 dekatherms per day (Dth/d). Southern Star’s proposed project will receive up to 150,000 Dth/day of gas processed by this production facility for transport on its system. Of this volume, Southern Star has contractual commitments for firm transportation with Blue Mountain for a minimum delivery of 45,000 Dth/day to a proposed delivery point on Natural Gas Pipeline Company of America (NGPL) in Carter County, Oklahoma. The field training capacity will enhance gas supply for existing customers on Southern Star’s system.

Southern Star and Blue Mountain have entered into a precedent agreement, interconnect agreement and will enter into an FTS Agreement, and Southern Star and NGPL have entered into an interconnect agreement.

The filing may also be viewed on the web at http://www.ferc.gov using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCONlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

1 See application filed November 9, 2017, in Docket No. CP18–14–000.