

sellers that failed to submit their Electric Quarterly Reports.<sup>5</sup>

6. Sellers must file Electric Quarterly Reports consistent with the procedures set forth in Order Nos. 2001, 768,<sup>6</sup> and 770.<sup>7</sup> The exact filing dates for Electric Quarterly Reports are prescribed in 18 CFR 35.10b (2017). As noted above, Commission staff's review of the Electric Quarterly Reports for the period up to the second quarter of 2017 identified seven public utilities with market-based rate authorization that failed to file Electric Quarterly Reports. Commission staff contacted or attempted to contact these entities to remind them of their regulatory obligations. Despite these reminders, the public utilities listed in the caption of this order have not met these obligations. Accordingly, this order notifies these public utilities that their market-based rate authorizations will be revoked unless they comply with the Commission's requirements within 15 days of the issuance of this order.

7. In the event that any of the above-captioned market-based rate sellers has already filed its Electric Quarterly Reports in compliance with the Commission's requirements, its inclusion herein is inadvertent. Such market-based rate seller is directed, within 15 days of the date of issuance of this order, to make a filing with the Commission identifying itself and providing details about its prior filings that establish that it complied with the Commission's Electric Quarterly Report filing requirements.

8. If any of the above-captioned market-based rate sellers does not wish to continue having market-based rate authority, it may file a notice of cancellation with the Commission pursuant to section 205 of the FPA to cancel its market-based rate tariff.

*The Commission orders:*

(A) Within 15 days of the date of issuance of this order, each public utility listed in the caption of this order shall file with the Commission all delinquent Electric Quarterly Reports. If a public utility subject to this order fails to make the filings required in this order, the Commission will revoke that public utility's market-based rate authorization and will terminate its electric market-based rate tariff. The

Secretary is hereby directed, upon expiration of the filing deadline in this order, to promptly issue a notice, effective on the date of issuance, listing the public utilities whose tariffs have been revoked for failure to comply with the requirements of this order and the Commission's Electric Quarterly Report filing requirements.

(B) The Secretary is hereby directed to publish this order in the **Federal Register**.

By the Commission.

Issued: November 20, 2017.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2017-25485 Filed 11-24-17; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL18-31-000]

#### Notice of Complaint; Clear River Energy Center LLC v. ISO New England Inc., New England Power Company, New England Participating Transmission Owners

Take notice that on November 17, 2017, pursuant to section 206 of the Federal Power Act, 16 U.S.C. 824e, and Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206, Clear River Energy Center LLC, (Complainant) filed a formal complaint against ISO New England Inc. (ISO-NE), New England Power Company, New England Participating Transmission Owners (collectively, Respondents) alleging that ISO-NE's Transmission, Markets and Services Tariff is unjust and unreasonable, anticompetitive and unduly discriminatory, all as more fully explained in the complaint.

Complainants certifies that a copy of the complaint was served on respondents.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondents' answer and all interventions, or protests must be filed on or before the comment date. The Respondents' answer, motions to

intervene, and protests must be served on the Complainant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on December 7, 2017.

Dated: November 20, 2017.

**Kimberly D. Bose,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18-13-000]

#### Notice of Application; Columbia Gas Transmission, LLC

Take notice that on November 3, 2017, Columbia Gas Transmission, LLC (Columbia Gas), 700 Louisiana Street, Suite 700, Houston, Texas 77002-2700, filed in Docket No. CP18-13-000, an application under sections 7(b) and 7(c) of the Natural Gas Act for the proposed Line 8000 Replacement Project (Project). Specifically, Columbia Gas requests authorization to: (i) Replace approximately 14 miles of bare steel pipeline; and (ii) abandon multiple taps, all located in Mineral County, West Virginia and Allegany County, Maryland, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The project costs approximately \$18.2 million and Columbia Gas requests pre-determination of rolled-in rate treatment and surcharges. The Project is part of Columbia Gas's multi-year, comprehensive modernization program to address its aging infrastructure. This

<sup>5</sup> See, e.g., *Electric Quarterly Reports*, 80 FR 58,243 (Sep. 28, 2015); *Electric Quarterly Reports*, 79 FR 65,651 (Nov. 5, 2014).

<sup>6</sup> *Electricity Market Transparency Provisions of Section 220 of the Federal Power Act*, Order No. 768, FERC Stats. & Regs. ¶ 31,336 (2012), *order on reh'g*, Order No. 768-A, 143 FERC ¶ 61,054 (2013).

<sup>7</sup> *Revisions to Electric Quarterly Report Filing Process*, Order No. 770, FERC Stats. & Regs. ¶ 31,338 (2012).