

run-of-river mode using automatic pond level control, with no useable storage or flood control capacity. There are no minimum flow requirements downstream of the dam. The project operates under an estimated average head of 25 feet, including the 4-foot-high spillway flashboards. The impoundment water surface elevation is maintained at 718.7 feet. River flows between 159 cubic feet per second (cfs) and 1,200 cfs are used for power generation, while flows in excess of 1,200 cfs are passed over the spillway. A single manually operated, low level outlet gate located in the unregulated spillway portion of the dam is used to drain the impoundment during maintenance activities. The total installed capacity of the project is 1,950 kW between the three generating units. The project generates approximately 6,223 megawatt-hours annually, which are sold to a local utility.

The co-licensees propose to continue to operate and maintain the Upper Pelzer Project as is required in the existing license, and to develop canoe portage facilities. The co-licensees also propose to release a continuous minimum flow of 15 cfs or inflow, whichever is less, from a new weir on the spillway crest in order to maintain aquatic habitat and water quality conditions in the 115-foot-long reach between the dam and the upstream powerhouse tailrace.

m. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must: (1) Bear in all capital letters the title COMMENTS, REPLY COMMENTS, RECOMMENDATIONS, TERMS AND CONDITIONS, or PRESCRIPTIONS; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by

proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *A license applicant must file no later than 60 days following the date of issuance of this notice:* (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: November 16, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-25317 Filed 11-21-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-409-000]

Notice of Availability of the Environmental Assessment for the Proposed Birdsboro Pipeline Project, DTE Midstream Appalachia, LLC

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this Environmental Assessment (EA) of the Birdsboro Pipeline Project (Project) proposed by DTE Midstream Appalachia, LLC (DTE Midstream) in the above-referenced docket. DTE Midstream requests authorization to construct, operate, and maintain new natural gas facilities in Berks County, Pennsylvania, consisting of 13.2 miles of 12-inch-diameter pipeline, a new meter station, and appurtenant facilities.

The EA assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act of 1969 (NEPA). The FERC staff concludes that approval of the Project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Army Corps of Engineers and U.S. Environmental Protection Agency participated as cooperating

agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law and/or have special expertise with respect to resources potentially affected by a proposal.

The proposed Birdsboro Pipeline Project includes the following facilities:

- About 13.2 miles of new, 12-inch-diameter pipeline;
- a new meter station associated facilities at the Texas Eastern Transmission Company Pipeline right-of-way and pig launcher facility;¹
- a new pig receiver facility; and
- four mainline valve sites.

The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the Project area. In addition, the EA is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are properly recorded and considered prior to a Commission decision on the proposal, it is important that the FERC receives your comments in Washington, DC on or before December 15, 2017.

For your convenience, there are three methods you can use to submit your comments to the Commission. In all instances, please reference the Project docket number (CP17-409-000) with your submission. The Commission encourages electronic filing of comments and has dedicated eFiling expert staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's Web site at www.ferc.gov under the link to Documents and

¹ A pig is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

Filings. An eComment is an easy method for interested persons to submit text-only comments on a Project;

(2) You may file your comments electronically by using the eFiling feature, which is located on the Commission's Web site at www.ferc.gov under the link to Documents and Filings. With eFiling you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on eRegister. You will be asked to select the type of filing you are making. A comment on a particular Project is considered a Comment on a Filing; or

(3) You may file a paper copy of your comments at the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (Title 18 Code of Federal Regulations 385.214).² Only intervenors have the right to seek rehearing of the Commission's decision. Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding that would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

Additional information about the Project is available from the Commission's Office of External Affairs, at 1-866-208-FERC (3372), or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on General Search, and enter the docket number excluding the last three digits in the Docket Number field (*i.e.*, CP17-409). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, contact 1-202-502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription, which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with

notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: November 15, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017-25234 Filed 11-21-17; 8:45 am]

BILLING CODE 6717-01-P

FEDERAL DEPOSIT INSURANCE CORPORATION

Notice to All Interested Parties of Intent To Terminate the Receivership of 10352, Western Springs National Bank and Trust, Western Springs, Illinois

Notice is hereby given that the Federal Deposit Insurance Corporation (FDIC or Receiver) as Receiver for Western Springs Bank and Trust, Western Springs, Illinois, intends to terminate its receivership for said institution. The FDIC was appointed Receiver of Western Springs Bank and Trust on April 8, 2011. The liquidation of the receivership assets has been completed. To the extent permitted by available funds and in accordance with law, the Receiver will be making a final dividend payment to proven creditors.

Based upon the foregoing, the Receiver has determined that the continued existence of the receivership will serve no useful purpose. Consequently, notice is given that the receivership shall be terminated, to be effective no sooner than thirty days after the date of this notice. If any person wishes to comment concerning the termination of the receivership, such comment must be made in writing and sent within thirty days of the date of this notice to: Federal Deposit Insurance Corporation, Division of Resolutions and Receiverships, Attention: Receivership Oversight Department 34.6, 1601 Bryan Street, Dallas, TX 75201.

No comments concerning the termination of this receivership will be considered which are not sent within this time frame.

Dated: November 16, 2017.

Robert E. Feldman,

Executive Secretary, Federal Deposit Insurance Corporation.

[FR Doc. 2017-25212 Filed 11-21-17; 8:45 am]

BILLING CODE 6714-01-P

FEDERAL DEPOSIT INSURANCE CORPORATION

Notice of Termination of the Receivership of 10345, Habersham Bank, Clarkesville, Georgia

Notice is hereby given that the Federal Deposit Insurance Corporation (FDIC and Receiver) as Receiver for Habersham Bank, Clarkesville, Georgia, intends to terminate its receivership for said institution. The FDIC was appointed Receiver of Habersham Bank on February 18, 2011. The liquidation of the receivership assets has been completed. To the extent permitted by available funds and in accordance with law, the Receiver will be making a final dividend payment to proven creditors.

Based upon the foregoing, the Receiver has determined that the continued existence of the receivership will serve no useful purpose. Consequently, notice is given that the receivership shall be terminated, to be effective no sooner than thirty days after the date of this notice. If any person wishes to comment concerning the termination of the receivership, such comment must be made in writing and sent within thirty days of the date of this notice to: Federal Deposit Insurance Corporation, Division of Resolutions and Receiverships, Attention: Receivership Oversight Department 34.6, 1601 Bryan Street, Dallas, TX 75201.

No comments concerning the termination of this receivership will be considered which are not sent within this time frame.

Dated: November 16, 2017.

Robert E. Feldman,

Executive Secretary, Federal Deposit Insurance Corporation.

[FR Doc. 2017-25214 Filed 11-21-17; 8:45 am]

BILLING CODE 6714-01-P

FEDERAL DEPOSIT INSURANCE CORPORATION

Notice to All Interested Parties of Intent To Terminate the Receivership of 10075, Rock River Bank, Oregon, Illinois

Notice is hereby given that the Federal Deposit Insurance Corporation (FDIC or Receiver) as Receiver for Rock River Bank, Oregon, Illinois, intends to terminate its receivership for said institution. The FDIC was appointed Receiver of Rock River Bank on July 2, 2009. The liquidation of the receivership assets has been completed. To the extent permitted by available funds and in accordance with law, the

² See the previous discussion on the methods for filing comments.