Deputy Secretary.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017–24798 Filed 11–15–17; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RD17–8–000]

Commission Information Collection Activities (FERC–725HH); Comment Request; Revision and Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of revised information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on revisions to the information collection, FERC–725HH (RF Reliability Standards) which will be submitted to the Office of Management and Budget (OMB) for review of the information collection requirements.

DATES: Comments on the collection of information are due January 16, 2018.

ADDRESSES: You may submit comments identified by Docket Nos. RD17–8–000 by either of the following methods:


Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov/help/submission-guide.asp. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/download comments and issuances in this docket may do so at http://www.ferc.gov/docs-filing/docs-filing.asp.

FOR FURTHER INFORMATION CONTACT:
Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–8063, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

OMB Control Number: 1902–0256.

Type of Request: Three-year approval of the FERC–725HH information collection requirements, as modified by Docket No. RD17–8–000.

Abstract: The information collected by the FERC–725HH is required to implement the statutory provisions of section 215 of the Federal Power Act (FPA) (16 U.S.C. 824o). Section 215 of the FPA buttresses the Commission’s efforts to strengthen the reliability of the interstate grid through the grant of new authority by providing a system of mandatory Reliability Standards developed by the Electric Reliability Organization (ERO). In July 2006, the Commission certified the North American Electric Reliability Corporation (NERC) as the ERO.1

FERC 61,062 (ERO Certification Order), order on reftg & compliance, 117 FERC 61,126 (2006), aff’d Reliability Standards that the ERO proposes to the Commission may include Reliability Standards that are proposed to the ERO by a Regional Entity.2 A Regional Entity is an entity that has been approved by the Commission to enforce Reliability Standards under delegated authority from the ERO.3 On March 17, 2011, the Commission approved a regional Reliability Standard submitted by the ERO that was developed by the ReliabilityFirst Corporation (RF).4

RF promotes bulk electric system reliability in the Eastern Interconnection. RF is the Regional Entity responsible for compliance monitoring and enforcement in the RF region. In addition, RF provides an environment for the development of Reliability Standards and the coordination of the operating and planning activities of its members as set forth in the RF bylaws.

There is one regional Reliability Standard in the RF region. The regional Reliability Standard requires planning coordinators within the RF geographical footprint to analyze, assess and document resource adequacy for load in the RF footprint annually, to utilize a “one day in ten years” loss of load expectation principle, among other criteria, and to document and post load and resource capability in each area or transmission-constrained sub-area identified.

• BAL–502–RFC–02 (Planning Resource Adequacy Analysis, Assessment and Documentation)5 establishes common criteria, based on “one day in ten year” loss of load expectation principles, for the analysis, assessment, and documentation of resource adequacy for load in the RF region.

The Commission’s request to OMB reflects the following:


725H information collection (OMB Control No. 33489 Federal Register

sub nom. Alcoa, Inc. v. FERC, 564 F.3d 1342 (D.C. Cir. 2009).
• BAL–502–RFC–02 were still imposed on NERC entities. Those entities are now being retired with no removal of burden (any associated burden was removed concurrent with the discontinuance).

5North American Electric Reliability Corp., 116
FERC 61,062 (ERO Certification Order), order on reftg & compliance, 117 FERC 61,126 (2006), aff’d

6 Burden associated with BAL–502–RFC–02 Reliability Standard was once contained in FERC–725H information collection (OMB Control No. 1902–0256). FERC–725H was discontinued on 3/6/2014. However, the requirements of BAL–502–RFC–02 were still imposed on NERC entities. Those requirements are now being retired with no removal of burden (any associated burden was removed concurrent with the discontinuance).
On September 7, 2017, NERC and RF filed a joint petition in Docket No. RD17–8–000 requesting Commission approval of: (a) Regional Reliability Standard BAL–502–RF–03 (Planning Resource Adequacy Analysis, Assessment and Documentation), and (b) the retirement of regional Reliability Standard BAL–502–RFC–02. The petition states: “ Proposed regional Reliability Standard BAL–502–RF–03 establishes common criteria, based on “one day in ten year” loss of Load expectation principles, for the analysis, assessment, and documentation of Resource Adequacy for Load in the Reliability First region.” NERC’s and RF’s joint filing was noticed on September 8, 2017, with interventions, comments and protests due on or before October 10, 2017. In this document, we provide estimates of the burden and cost related to those revisions to FERC–725HH.

Type of Respondents: Planning coordinators.

FERC–725HH, RF RELIABILITY STANDARDS, CHANGES IN DOCKET NO. RD17–8–000

<table>
<thead>
<tr>
<th>Entity</th>
<th>Number of respondents</th>
<th>Average burden hours and cost per response ($/hr)</th>
<th>Total annual burden hours and total annual cost ($)</th>
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<td>Planning Coordinators</td>
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<td>1 * 2 = 2</td>
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</table>

Comments: Comments are invited on:
(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
(2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
(3) ways to enhance the quality, utility and clarity of the information collection; and
(4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: November 9, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017–24802 Filed 11–15–17; 8:45 am]

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:
Applicants: Palmco Power DE, LLC.
Description: Tariff Amendment: Modify Tariff Language to be effective 11/13/2017.
Filed Date: 11/9/17.
Accession Number: 20171109–5139.
Comments Due: 5 p.m. ET 11/30/17.
Applicants: Palmco Power DC, LLC.
Description: Tariff Amendment: Modify Tariff Language to be effective 11/13/2017.
Filed Date: 11/9/17.
Accession Number: 20171109–5136.
Comments Due: 5 p.m. ET 11/30/17.
Applicants: Palmco Power MD, LLC.
Description: Tariff Amendment: Modify Tariff Language to be effective 11/13/2017.
Filed Date: 11/9/17.
Accession Number: 20171109–5151.
Comments Due: 5 p.m. ET 11/30/17.

Accession Number: 20171109–5153.
Comments Due: 5 p.m. ET 11/30/17.
Docket Numbers: ER17–2481–001-
Applicants: Palmco Power MA, LLC.
Description: Tariff Amendment: Modify Tariff Language to be effective 11/13/2017.
Filed Date: 11/9/17.
Accession Number: 20171109–5147.
Comments Due: 5 p.m. ET 11/30/17.
Applicants: Palmco Power CT, LLC.
Description: Tariff Amendment: Modify Tariff Language to be effective 11/13/2017.
Filed Date: 11/9/17.
Accession Number: 20171109–5134.
Comments Due: 5 p.m. ET 11/30/17.
Applicants: Palmco Power MI, LLC.
Description: Tariff Amendment: Modify Tariff Language to be effective 11/13/2017.
Filed Date: 11/9/17.
Accession Number: 20171109–5155.
Comments Due: 5 p.m. ET 11/30/17.
Applicants: Palmco Power ME, LLC.
Description: Tariff Amendment: Modify Tariff Language to be effective 11/13/2017.

Accession Number: 20171109–5157.
Comments Due: 5 p.m. ET 11/30/17.
Applicants: Palmco Power CT, LLC.
Description: Tariff Amendment: The estimated effects on burden and cost are as follows:

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<th>Entity</th>
<th>Number of respondents</th>
<th>Annual number of responses per respondent</th>
<th>Average burden hours and cost per response ($/hr)</th>
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</table>

9 For BAL–502–RF–03, the hourly cost (for salary plus benefits) uses the figures from the Bureau of Labor Statistics for three positions involved in the reporting and recordkeeping requirements. These figures include salary (http://bls.gov/oes/current/naics2_22.htm) and benefits (http://www.bls.gov/news.release/ceec.nr0.htm) and are:
• Manager (Occupation Code 11–0000): $81.52/ hour.
• Engineer (Occupation Code 17–2071): $68.12/ hour.

For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

7 The joint petition and exhibits are posted in the Commission’s eLibrary system in Docket No. RD17–8–000.
8 Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.
9 The number of respondents is derived from the NERC Compliance Registry as of October 2, 2017 for the burden associated with the proposed regional Reliability Standard BAL–502–RF–03.