

other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 3, 2017.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2017-24860 Filed 11-15-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER18-266-000]

#### **Southern Partners, INC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding Southern Partners, INC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 28, 2017.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by

clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 8, 2017.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2017-24792 Filed 11-15-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. NJ18-1-000]

#### **City of Vernon, California; Notice of Filing**

Take notice that on October 30, 2017, City of Vernon, California submitted its tariff filing: 2018 Transmission Revenue Requirement and Transmission Revenue Balancing Account Adjustment, to be effective 1/1/2018.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for electronic review in the Commission's Public Reference Room in Washington, DC.

There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on November 20, 2017.

Dated: November 9, 2017.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2017-24800 Filed 11-15-17; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18-12-000]

#### **Natural Gas Pipeline Company of America LLC; Notice of Application**

Take notice that on October 31, 2017, Natural Gas Pipeline Company of America LLC (Natural), 3250 Lacey Road, Downers Grove, Illinois 60515-7918, filed in Docket No. CP18-12-000 an application pursuant to section 7(b) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations requesting authority to abandon Natural's Herscher Northwest Storage Field (HNW Storage Field) located in Kankakee County, Illinois. Natural states that its HNW Storage Field is an aquifer type gas storage field that has been under-performing and is no longer needed by Natural to provide storage services for its customers or to operate its system.

Specifically, Natural proposes to: (i) Plug and permanently abandon 19 injection and withdrawal (I/W) wells (and to retain one I/W well as an observation (OBS) well); (ii) abandon in place 16.15 miles of 4-inch-diameter to 16-inch-diameter field laterals, (iii) abandon by removal Compressor Station 202, a 330 horsepower compressor station, located in the HNW Storage Field; and (iv) abandon in place approximately 15.3 Bcf of non-recoverable cushion gas. Additionally, Natural plans to plug and permanently abandon 13 OBS wells (one would be retained for continued observation purposes) and a salt water disposal well. Natural would also remove all auxiliary surface facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov>