

understand whether the program is effective and for the financial coaches to be able to deliver efficient services and track clients over time, the Bureau will need to take steps to monitor program performance and to evaluate the program. This includes collecting administrative data about clients for programmatic purposes. The information will be collected from the coaches and include a combination of personal information (basic contact and demographic information), performance metrics (outputs), client-level outcomes (progress towards financial goals or other relevant outcomes) and programmatic and organizational outcomes.

The initial information collection request for the administrative data collected by coaches from financial coaching clients for programmatic and performance monitoring purposes was approved in 2015 and expires on February 28, 2018. The Financial Coaching project has received funding and has now been extended through 2019. As a result, this is a request for an extension for administrative data collection. In addition, this information request includes a modification, adding five questions to the administrative data collection. The five questions are part of the Financial Well-being Survey, which received approval under OMB Control Number 3170-0063 in order to measure the level of financial well-being of American adults and key sub-populations. This will help us understand the progress clients are making and is also in line with the Bureau's overall efforts to be more consistent in the information we are collecting.

*Request for Comments:* Comments are invited on: (a) Whether the collection of information is necessary for the proper performance of the functions of the Bureau, including whether the information will have practical utility; (b) The accuracy of the Bureau's estimate of the burden of the collection of information, including the validity of the methods and the assumptions used; (c) Ways to enhance the quality, utility, and clarity of the information to be collected; and (d) Ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval. All comments will become a matter of public record.

Dated: November 2, 2017.

**Darrin A. King,**

*Paperwork Reduction Act Officer, Bureau of Consumer Financial Protection.*

[FR Doc. 2017-24326 Filed 11-7-17; 8:45 am]

**BILLING CODE 4810-AM-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

- Docket Numbers:* ER17-2246-001.  
*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* Compliance filing: 2017-11-02\_Combpliance filing-implementation of regional cost allocation for TMEP to be effective 10/4/2017.  
*Filed Date:* 11/2/17.  
*Accession Number:* 20171102-5160.  
*Comments Due:* 5 p.m. ET 11/24/17.  
*Docket Numbers:* ER17-2400-002.  
*Applicants:* SP Butler Solar, LLC.  
*Description:* Tariff Amendment: SP Butler Solar MBR Tariff Amendment Filing to be effective 9/1/2017.  
*Filed Date:* 11/2/17.  
*Accession Number:* 20171102-5204.  
*Comments Due:* 5 p.m. ET 11/24/17.  
*Docket Numbers:* ER17-2401-002.  
*Applicants:* SP Decatur Parkway Solar, LLC.  
*Description:* Tariff Amendment: SP Decatur Parkway Solar MBR Tariff Amendment Filing to be effective 9/1/2017.  
*Filed Date:* 11/2/17.  
*Accession Number:* 20171102-5205.  
*Comments Due:* 5 p.m. ET 11/24/17.  
*Docket Numbers:* ER17-2403-002.  
*Applicants:* SP Pawpaw Solar, LLC.  
*Description:* Tariff Amendment: SP Pawpaw Solar MBR Tariff Amendment Filing to be effective 9/1/2017.  
*Filed Date:* 11/2/17.  
*Accession Number:* 20171102-5206.  
*Comments Due:* 5 p.m. ET 11/24/17.  
*Docket Numbers:* ER17-2404-002.  
*Applicants:* SP Sandhills Solar, LLC.  
*Description:* Tariff Amendment: SP Sandhills Solar MBR Tariff Amendment Filing to be effective 9/1/2017.  
*Filed Date:* 11/2/17.  
*Accession Number:* 20171102-5207.  
*Comments Due:* 5 p.m. ET 11/24/17.  
*Docket Numbers:* ER18-230-000.  
*Applicants:* Gilroy Energy Center, LLC.  
*Description:* Baseline eTariff Filing: Gilroy RMR Agreement Filing to be effective 1/1/2018.

- Filed Date:* 11/2/17.  
*Accession Number:* 20171102-5142.  
*Comments Due:* 5 p.m. ET 11/24/17.  
*Docket Numbers:* ER18-231-000.  
*Applicants:* American Transmission Systems, Incorporated, PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: ATSI submits Engineering and Construction Services Agreement SA No. 4714 to be effective 1/2/2018.  
*Filed Date:* 11/2/17.  
*Accession Number:* 20171102-5146.  
*Comments Due:* 5 p.m. ET 11/24/17.  
*Docket Numbers:* ER18-232-000.  
*Applicants:* Southwest Power Pool, Inc.  
*Description:* § 205(d) Rate Filing: Tariff Clean-Up Filing to Remove Rejected Tariff Language to be effective 7/15/2017.  
*Filed Date:* 11/2/17.  
*Accession Number:* 20171102-5162.  
*Comments Due:* 5 p.m. ET 11/24/17.  
*Docket Numbers:* ER18-233-000.  
*Applicants:* AEP Texas Inc.  
*Description:* § 205(d) Rate Filing: AEP TX-LCRA Interconnection Agreement Second Amend & Restated to be effective 10/3/2017.  
*Filed Date:* 11/2/17.  
*Accession Number:* 20171102-5210.  
*Comments Due:* 5 p.m. ET 11/24/17.  
*Docket Numbers:* ER18-234-000.  
*Applicants:* GSP Newington LLC.  
*Description:* Baseline eTariff Filing: Newington MBR Filing to be effective 12/28/2017.  
*Filed Date:* 11/2/17.  
*Accession Number:* 20171102-5234.  
*Comments Due:* 5 p.m. ET 11/24/17.  
*Docket Numbers:* ER18-235-000.  
*Applicants:* AEP Texas Inc.  
*Description:* § 205(d) Rate Filing: AEP TX-Bruening's Breeze Wind Interconnection Agreement Second Amend & Restated to be effective 10/12/2017.  
*Filed Date:* 11/2/17.  
*Accession Number:* 20171102-5236.  
*Comments Due:* 5 p.m. ET 11/24/17.  
*Docket Numbers:* ER18-236-000.  
*Applicants:* GSP Merrimack LLC.  
*Description:* Baseline eTariff Filing: Merrimack MBR Filing to be effective 12/28/2017.  
*Filed Date:* 11/2/17.  
*Accession Number:* 20171102-5237.  
*Comments Due:* 5 p.m. ET 11/24/17.  
*Docket Numbers:* ER18-237-000.  
*Applicants:* GSP White Lake LLC.  
*Description:* Baseline eTariff Filing: White Lake MBR Filing to be effective 12/28/2017.  
*Filed Date:* 11/2/17.  
*Accession Number:* 20171102-5240.  
*Comments Due:* 5 p.m. ET 11/24/17.

*Docket Numbers:* ER18–238–000.  
*Applicants:* GSP Schiller LLC.  
*Description:* Baseline eTariff Filing:  
 Schiller MBR Filing to be effective  
 12/28/2017.

*Filed Date:* 11/2/17.

*Accession Number:* 20171102–5241.

*Comments Due:* 5 p.m. ET 11/24/17.

*Docket Numbers:* ER18–239–000.  
*Applicants:* GSP Lost Nation LLC.  
*Description:* Baseline eTariff Filing:  
 Lost Nation MBR Filing to be effective  
 12/28/2017.

*Filed Date:* 11/2/17.

*Accession Number:* 20171102–5243.

*Comments Due:* 5 p.m. ET 11/24/17.

*Docket Numbers:* ER18–240–000.  
*Applicants:* Metcalf Energy Center,  
 LLC.

*Description:* Baseline eTariff Filing:  
 Metcalf RMR Agreement Filing to be  
 effective 1/1/2018.

*Filed Date:* 11/2/17.

*Accession Number:* 20171102–5246.

*Comments Due:* 5 p.m. ET 11/24/17.

The filings are accessible in the  
 Commission's eLibrary system by  
 clicking on the links or querying the  
 docket number.

Any person desiring to intervene or  
 protest in any of the above proceedings  
 must file in accordance with Rules 211  
 and 214 of the Commission's  
 Regulations (18 CFR 385.211 and  
 385.214) on or before 5:00 p.m. Eastern  
 time on the specified comment date.  
 Protests may be considered, but  
 intervention is necessary to become a  
 party to the proceeding.

eFiling is encouraged. More detailed  
 information relating to filing  
 requirements, interventions, protests,  
 service, and qualifying facilities filings  
 can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For  
 other information, call (866) 208–3676  
 (toll free). For TTY, call (202) 502–8659.

Dated: November 2, 2017.

**Kimberly D. Bose,**  
 Secretary.

[FR Doc. 2017–24269 Filed 11–7–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2808–017]

#### Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions; KEI (Maine) Power Management (III) LLC

Take notice that the following  
 hydroelectric application has been filed

with the Commission and is available  
 for public inspection.

a. *Type of Application:* Subsequent  
 Minor License.

b. *Project No.:* 2808–017.

c. *Date filed:* January 30, 2017.

d. *Applicant:* KEI (Maine) Power  
 Management (III) LLC.

e. *Name of Project:* Barker's Mill  
 Hydroelectric Project.

f. *Location:* On the Little  
 Androscoggin River, in the City of  
 Auburn, Androscoggin County, Maine.  
 The project does not occupy lands of the  
 United States.

g. *Filed Pursuant to:* Federal Power  
 Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Lewis Loon,  
 General Manager/Operations and  
 Maintenance, KEI (Maine) Power  
 Management (III) LLC, 423 Brunswick  
 Avenue, Gardiner, ME 04345; (207)  
 203–3027; email: [Lewis.Loon@kruger.com](mailto:Lewis.Loon@kruger.com).

i. *FERC Contact:* Karen Sughrue at  
 (202) 502–8556; or email at  
[Karen.Sughrue@ferc.gov](mailto:Karen.Sughrue@ferc.gov).

j. *Deadline for filing comments,  
 recommendations, terms and  
 conditions, and prescriptions:* 60 days  
 from the issuance date of this notice;  
 reply comments are due 105 days from  
 the issuance date of this notice.

The Commission strongly encourages  
 electronic filing. Please file comments,  
 recommendations, terms and  
 conditions, and prescriptions using the  
 Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>.  
 Commenters can submit brief comments  
 up to 6,000 characters, without prior  
 registration, using the eComment system  
 at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your  
 name and contact information at the end  
 of your comments. For assistance,  
 please contact FERC Online Support at  
[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866)  
 208–3676 (toll free), or (202) 502–8659  
 (TTY). In lieu of electronic filing, please  
 send a paper copy to: Secretary, Federal  
 Energy Regulatory Commission, 888  
 First Street NE., Washington, DC 20426.  
 The first page of any filing should  
 include docket number P–2808–017.

The Commission's Rules of Practice  
 require all intervenors filing documents  
 with the Commission to serve a copy of  
 that document on each person on the  
 official service list for the project.  
 Further, if an intervenor files comments  
 or documents with the Commission  
 relating to the merits of an issue that  
 may affect the responsibilities of a  
 particular resource agency, they must  
 also serve a copy of the document on  
 that resource agency.

k. This application has been accepted,  
 and is ready for environmental analysis  
 at this time.

l. *The Barker's Mill Project consists of  
 the following existing facilities:* (1) A  
 232-foot-long, 30-foot-high concrete  
 dam with a 125-foot-long spillway  
 section with flashboards, a 46-foot-long  
 non-overflow section with two waste  
 gates along the left buttress, and a 61-  
 foot-long non-overflow section with  
 seven stop-logs adjacent to the intake  
 canal; (2) a 16.5-acre reservoir with a  
 storage capacity of 150-acre-feet; (3) a  
 60-foot-long, 20-foot-wide, 9 foot, 7  
 inch-deep intake canal on the right bank  
 with seven stop-logs near the intake to  
 the power canal, which serves as the  
 downstream fish passage; (4) a 35-foot-  
 long, 20-foot-wide gatehouse containing  
 a single gate and fitted with trash racks;  
 (5) a buried 650-foot-long, 10 foot, 2  
 inch-wide, 7 foot, 2 inch-high concrete  
 penstock; (6) a 50-foot-long, 25-foot-  
 wide concrete partially buried  
 powerhouse containing a single semi-  
 Kaplan-type turbine/generating unit  
 with a rated capacity of 1.5 MW; (7) a  
 tailrace; (8) a 250-foot-long, 4.2 kilovolt  
 underground power line; (9) a  
 substation; and (10) appurtenant  
 facilities. The average annual generation  
 is estimated to be 5,087 megawatt-hours.

m. A copy of the application is  
 available for review at the Commission  
 in the Public Reference Room or may be  
 viewed on the Commission's Web site at  
<http://www.ferc.gov> using the eLibrary  
 link. Enter the docket number excluding  
 the last three digits in the docket  
 number field to access the document.  
 For assistance, contact FERC Online  
 Support. A copy is also available for  
 inspection and reproduction at the  
 address in item h above.

All filings must (1) bear in all capital  
 letters the title COMMENTS, REPLY  
 COMMENTS, RECOMMENDATIONS,  
 TERMS AND CONDITIONS, or  
 PRESCRIPTIONS; (2) set forth in the  
 heading the name of the applicant and  
 the project number of the application to  
 which the filing responds; (3) furnish  
 the name, address, and telephone  
 number of the person submitting the  
 filing; and (4) otherwise comply with  
 the requirements of 18 CFR 385.2001  
 through 385.2005. All comments,  
 recommendations, terms and conditions  
 or prescriptions must set forth their  
 evidentiary basis and otherwise comply  
 with the requirements of 18 CFR 4.34(b).  
 Agencies may obtain copies of the  
 application directly from the applicant.  
 Each filing must be accompanied by  
 proof of service on all persons listed on  
 the service list prepared by the  
 Commission in this proceeding, in