understand whether the program is effective and for the financial coaches to be able to deliver efficient services and track clients over time, the Bureau will need to take steps to monitor program performance and to evaluate the program. This includes collecting administrative data about clients for programmatic purposes. The information will be collected from the coaches and include a combination of personal information (basic contact and demographic information), performance metrics (outputs), client-level outcomes (progress towards financial goals or other relevant outcomes) and programmatic and organizational outcomes.

The initial information collection request for the administrative data collected by coaches from financial coaching clients for programmatic and performance monitoring purposes was approved in 2015 and expires on February 28, 2018. The Financial Coaching project has received funding and has now been extended through 2019. As a result, this is a request for an extension for administrative data collection. In addition, this information request includes a modification, adding five questions to the administrative data collection. The five questions are part of the Financial Well-being Survey, which received approval under OMB Control Number 3170–0063 in order to measure the level of financial well-being of American adults and key sub-populations. This will help us understand the progress clients are making and is also in line with the Bureau’s overall efforts to be more consistent in the information we are collecting.

**Request for Comments**: Comments are invited on: (a) Whether the collection of information is necessary for the proper performance of the functions of the Bureau, including whether the information will have practical utility; (b) The accuracy of the Bureau’s estimate of the burden of the collection of information, including the validity of the methods and the assumptions used; (c) Ways to enhance the quality, utility, and clarity of the information to be collected; and (d) Ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval. All comments will become a matter of public record.

Dated: November 2, 2017.

**Darrin A. King,**

Paperwork Reduction Act Officer, Bureau of Consumer Financial Protection.

[FR Doc. 2017–24326 Filed 11–7–17; 8:45 am]

**BILLING CODE 4810–AM–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #2**

Take notice that the Commission received the following electric rate filings:

**Docket Numbers: ER17–2246–001.**


Filed Date: 11/2/17.

Accession Number: 20171102–5160.

Comments Due: 5 p.m. ET 11/24/17.


Applicants: SP Butler Solar, LLC. Description: Tariff Amendment: SP Butler Solar MBR Tariff Amendment Filing to be effective 9/1/2017.

Filed Date: 11/2/17.

Accession Number: 20171102–5204.

Comments Due: 5 p.m. ET 11/24/17.


Applicants: SP Decatur Parkway Solar, LLC. Description: Tariff Amendment: SP Decatur Parkway Solar MBR Tariff Amendment Filing to be effective 9/1/2017.

Filed Date: 11/2/17.

Accession Number: 20171102–5206.

Comments Due: 5 p.m. ET 11/24/17.


Applicants: SP Sandhills Solar, LLC. Description: Tariff Amendment: SP Sandhills Solar MBR Tariff Amendment Filing to be effective 9/1/2017.

Filed Date: 11/2/17.

Accession Number: 20171102–5207.

Comments Due: 5 p.m. ET 11/24/17.


Accession Number: 20171102–5146.

Comments Due: 5 p.m. ET 11/24/17.

Docket Numbers: ER18–232–000.

Applicants: Southwest Power Pool, Inc. Description: § 205(d) Rate Filing: Tariff Clean-Up Filing to Remove Rejected Tariff Language to be effective 7/15/2017.

Filed Date: 11/2/17.

Accession Number: 20171102–5210.

Comments Due: 5 p.m. ET 11/24/17.

Docket Numbers: ER18–234–000.

Applicants: GSP Newington LLC. Description: Baseline eTariff Filing: Newington MBR Filing to be effective 12/28/2017.

Filed Date: 11/2/17.

Accession Number: 20171102–5234.

Comments Due: 5 p.m. ET 11/24/17.


Filed Date: 11/2/17.

Accession Number: 20171102–5210.

Comments Due: 5 p.m. ET 11/24/17.

Docket Numbers: ER18–234–000.

Applicants: GSP Newington LLC. Description: Baseline eTariff Filing: Newington MBR Filing to be effective 12/28/2017.

Filed Date: 11/2/17.

Accession Number: 20171102–5234.

Comments Due: 5 p.m. ET 11/24/17.


Filed Date: 11/2/17.

Accession Number: 20171102–5236.

Comments Due: 5 p.m. ET 11/24/17.


Filed Date: 11/2/17.

Accession Number: 20171102–5237.

Comments Due: 5 p.m. ET 11/24/17.


Filed Date: 11/2/17.

Accession Number: 20171102–5240.

Comments Due: 5 p.m. ET 11/24/17.
DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2808–017]

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions; KEI (Maine) Power Management (III) LLC

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: Subsequent Minor License.

b. Project No.: 2808–017.

c. Date filed: January 30, 2017.

d. Applicant: KEI (Maine) Power Management (III) LLC.

e. Name of Project: Barker’s Mill Hydroelectric Project.

f. Location: On the Little Androscoggin River, in the City of Auburn, Androscoggin County, Maine. The project does not occupy lands of the United States.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Lewis Loon, General Manager/Operations and Maintenance, KEI (Maine) Power Management (III) LLC, 423 Brunswick Avenue, Gardiner, ME 04345; (207) 203–3027; email: Lewis.Loon@kruger.com.

i. FERC Contact: Karen Sughrue at (202) 502–8556; or email at Karen.Sughrue@ferc.gov.

j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/efiling/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCONlineSupport@ferc.gov; (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–2808–017.

The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The Barker’s Mill Project consists of the following existing facilities: (1) A 232-foot-long, 30-foot-high concrete dam with a 125-foot-long spillway section with flashboards, a 46-foot-long non-overflow section with two waste gates along the left buttress, and a 61-foot-long non-overflow section with seven stop-loggs adjacent to the intake canal; (2) a 16.5-acre reservoir with a storage capacity of 150-acre feet; (3) a 60-foot-long, 20-foot-wide, 9 foot, 7 inch-deep intake canal on the right bank with seven stop-loggs near the intake to the power canal, which serves as the downstream fish passage; (4) a 35-foot-long, 20-foot-wide gatehouse containing a single gate and fitted with trash racks; (5) a buried 650-foot-long, 10 foot, 2 inch-wide, 7 foot, 2 inch-high concrete penstock; (6) a 50-foot-long, 25-foot-wide concrete partially buried powerhouse containing a single semi-Kaplan-type turbine/generating unit with a rated capacity of 1.5 MW; (7) a tailrace; (8) a 250-foot-long, 4.2 kilovolt underground power line; (9) a substation; and (10) appurtenant facilities. The average annual generation is estimated to be 5,087 megawatt-hours.

A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at http://www.ferc.gov using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title COMMENTS, REPLY COMMENTS, RECOMMENDATIONS, TERMS AND CONDITIONS, or PRESCRIPTIONS; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in