

Applicants: Otter Tail Power Company, NorthWestern Corporation, Montana-Dakota Utilities Co.

Description: § 205(d) Rate Filing: Filing and Restatement of Big Stone Plant Transmission Facilities Agreement to be effective 7/30/2010.

Filed Date: 10/24/17.

Accession Number: 20171024–5155.

Comments Due: 5 p.m. ET 11/14/17.

Docket Numbers: ER18–154–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: SCE 2018 TRBAA Update to be effective 1/1/2018.

Filed Date: 10/24/17.

Accession Number: 20171024–5157.

Comments Due: 5 p.m. ET 11/14/17.

Docket Numbers: ER18–155–000.

Applicants: EnPowered.

Description: Baseline eTariff Filing: EnPowered USA, Inc. Market Based Rate Tariff to be effective 10/31/2017.

Filed Date: 10/25/17.

Accession Number: 20171025–5000.

Comments Due: 5 p.m. ET 11/15/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 25, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017–23772 Filed 10–31–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC17–14–000]

Commission Information Collection Activities (FERC–725U); Comment Request

AGENCY: Federal Energy Regulatory Commission.

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection (FERC–725U, Mandatory Reliability Standards: Mandatory Reliability Standard CIP–014) to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously issued a Notice in the **Federal Register** (82 FR 41618, 9/1/2017) requesting public comments. The Commission received no comments on the FERC–725U and is making this notation in its submittal to OMB.

DATES: Comments on the collection of information are due by December 1, 2017.

ADDRESSES: Comments filed with OMB, identified by the OMB Control No. 1902–0274, should be sent via email to the Office of Information and Regulatory Affairs: oira_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202–395–0710.

A copy of the comments should also be sent to the Commission, in Docket No. IC17–14–000, by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone

at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, by telephone at (202) 502–8663, and by fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Title: Mandatory Reliability Standards: Reliability Standard CIP–014.

OMB Control No.: 1902–0274.

Type of Request: Three-year extension of the FERC–725U information collection requirements with no changes to the reporting requirements.

Abstract: Reliability Standard CIP–014–2¹ requires applicable transmission owners and transmission operators to identify and protect transmission stations and transmission substations, and their associated primary control centers that if rendered inoperable or damaged as a result of a physical attack could result in instability, uncontrolled separation, or cascading within an Interconnection.

Transmission owners and transmission operators must keep data or evidence to show compliance with the standard for three years unless directed by its Compliance Enforcement Authority. If a responsible entity is found non-compliant, it must keep information related to the non-compliance until mitigation is complete and approved, or for the three years, whichever is longer.

Type of Respondents: Transmission owners (TO) and transmission operators (TOP).

Estimate of Annual Burden:² The Commission estimates the annual public reporting burden for the information collection as:

¹ Reliability Standard CIP–014–2 was implemented by the letter Order in Docket No. RD15–4–000 issued on 7/14/2015. Docket No. RD15–4–000 was not submitted to OMB because it did not implicate the Paperwork Reduction Act. The revised standard became effective on 10/2/2015 and is now being included in the FERC–725U information collection.

² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

FERC-725U—MANDATORY RELIABILITY STANDARDS: RELIABILITY STANDARD CIP-014³

	Number and type of respondents (1)	Number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours and cost per response ⁴ (4)	Total burden hours and total cost (3) * (4)
Year 1:					
R1	334 TO	1	334	20 hrs.; \$1,280	6,680 hrs.; \$427,520.
R2	334 TO	1	334	34 hrs.; \$2,448	11,356 hrs.; \$817,632.
R3	2 TOP	1	2	1 hrs.; \$129	2 hrs.; \$258.
R4	30 TO and 2 TOP	1	32	80 hrs.; \$5,120	2,560 hrs.; \$163,840.
R5	30 TO and 2 TOP	1	32	320 hrs.; \$20,480	10,240 hrs.; \$655,360.
R6	30 TO and 2 TOP	1	32	304 hrs.; \$19,456	9,728 hrs.; \$622,592.
Record Retention	334 TO and 2 TOP	1	336	2 hrs.; \$76	672 hrs.; \$25,536.
Year 2:					
Record Retention	334 TO and 2 TOP	1	336	2 hrs.; \$76	672 hrs.; \$25,536.
Year 3:					
R1	30 TO	1	30	20 hrs.; \$1,280	600 hrs.; \$38,400.
R2	30 TO	1	30	34 hrs.; \$2,436	1,020 hrs.; \$73,080.
R3	2 TOP	1	2	1 hrs.; \$129	2 hrs.; \$258.
R4	30 TO and 2 TOP	1	32	80 hrs.; \$5,120	2,560 hrs.; \$163,840.
R5	30 TO and 2 TOP	1	32	80 hrs.; \$5,120	2,560 hrs.; \$163,840.
R6	30 TO and 2 TOP	1	32	134 hrs.; \$8,576	4,288 hrs.; \$274,432.
Record Retention	334 TO and 2 TOP	1	336	2 hrs.; \$76	672 hrs.; \$25,536.
Year 1 Total					41,238 hrs.; \$2,712,738.
Year 2 Total					672 hrs.; \$25,536.
Year 3 Total					11,702 hrs.; \$739,386.
Total (for Years 1–3)					53,612 hrs.; \$3,477,660.
Average Annual Burden and Cost (for Years 1–3).					17,871 hrs.; \$1,159,220.

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

³For each Reliability Standard, the Measure shows the acceptable evidence for the associated Reporting Requirement (R numbers), and the Compliance section details the related Recordkeeping Requirement.

⁴The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * XX per Hour = Average Cost per Response.

The hourly cost figures are based on data for wages plus benefits from the Bureau of Labor Statistics (as of 11/9/2016) at https://www.bls.gov/oes/current/naics2_22.htm and <http://www.bls.gov/news.release/ecec.nr0.htm>. The figures are rounded for the purposes of calculations in this table and are:

1. For electrical engineers (occupation code: 17-2071), \$64.29/hr., rounded to \$64/hr.
2. For attorneys (occupation code: 23-0000), \$129.12/hr., rounded to \$129/hr.
3. For administrative staff (occupation code: 43-0000), \$37.75/hr., rounded to \$38/hr.

The record retention cost is based on the administrative staff category; R3 is based on the attorney category; Requirements R1, R4, R5 and R6 are based on the electrical engineer category; and R2 is a mix of the electrical engineer and related engineering review process (30 hrs. at \$64/hr.) and

Dated: October 25, 2017.
Kimberly D. Bose,
Secretary.
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-6-000]

RH energytrans, LLC; Notice of Application

Take notice that on October 16, 2017, RH energytrans, LLC (RH), 558 West 6th Street, Erie, PA 16507, filed an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Parts 157 and 284 of the Commission’s Regulations requesting authority to construct and operate a new interstate natural gas pipeline system (referred to as the Risberg Line), including pipeline facilities, two compressor stations, metering and regulating stations and appurtenant facilities in Pennsylvania and Ohio.

Specifically, the project would include a total of 59.9 miles of pipeline incorporating 31.6 miles of existing 8-inch and 12-inch diameter gas pipeline currently used as gathering facilities and 28 miles of new 12-inch diameter pipeline. The pipeline facilities begin at

attorney (4 hrs. at \$129/hr.) categories. The resulting average hourly figure is \$71.65, rounded to \$72/hr.

a new point of interconnection with Tennessee Gas Pipeline Company, LLC adjacent to the Meadville Compressor Station in Crawford County, Pennsylvania and extend to a new delivery point interconnection with the distribution facilities of Dominion Energy Ohio (DEO) in North Kingsville in Ashtabula County, Ohio. The project also includes the reconstruction and conversion of two compressor stations totaling 1,862 hp. The Risberg Line would provide for 55,000 Dth/d of firm transportation service to northeast Ohio markets. The estimated cost to construct the project and to acquire the existing gathering pipeline is about \$88 million.

The filing may be viewed on the Web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions concerning this application may be directed to James F. Bowe, Jr., King & Spalding LLP, 1700 Pennsylvania Avenue, Suite 200, Washington, DC 20006, Phone (202) 626-9601, email jbowe@kslaw.com.

Pursuant to section 157.9 of the Commission’s rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission’s public record (eLibrary) for this proceeding, or issue a Notice of Schedule for