

FERC-725U—MANDATORY RELIABILITY STANDARDS: RELIABILITY STANDARD CIP-014³

	Number and type of respondents (1)	Number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours and cost per response ⁴ (4)	Total burden hours and total cost (3) * (4)
Year 1:					
R1	334 TO	1	334	20 hrs.; \$1,280	6,680 hrs.; \$427,520.
R2	334 TO	1	334	34 hrs.; \$2,448	11,356 hrs.; \$817,632.
R3	2 TOP	1	2	1 hrs.; \$129	2 hrs.; \$258.
R4	30 TO and 2 TOP	1	32	80 hrs.; \$5,120	2,560 hrs.; \$163,840.
R5	30 TO and 2 TOP	1	32	320 hrs.; \$20,480	10,240 hrs.; \$655,360.
R6	30 TO and 2 TOP	1	32	304 hrs.; \$19,456	9,728 hrs.; \$622,592.
Record Retention	334 TO and 2 TOP	1	336	2 hrs.; \$76	672 hrs.; \$25,536.
Year 2:					
Record Retention	334 TO and 2 TOP	1	336	2 hrs.; \$76	672 hrs.; \$25,536.
Year 3:					
R1	30 TO	1	30	20 hrs.; \$1,280	600 hrs.; \$38,400.
R2	30 TO	1	30	34 hrs.; \$2,436	1,020 hrs.; \$73,080.
R3	2 TOP	1	2	1 hrs.; \$129	2 hrs.; \$258.
R4	30 TO and 2 TOP	1	32	80 hrs.; \$5,120	2,560 hrs.; \$163,840.
R5	30 TO and 2 TOP	1	32	80 hrs.; \$5,120	2,560 hrs.; \$163,840.
R6	30 TO and 2 TOP	1	32	134 hrs.; \$8,576	4,288 hrs.; \$274,432.
Record Retention	334 TO and 2 TOP	1	336	2 hrs.; \$76	672 hrs.; \$25,536.
Year 1 Total					41,238 hrs.; \$2,712,738.
Year 2 Total					672 hrs.; \$25,536.
Year 3 Total					11,702 hrs.; \$739,386.
Total (for Years 1–3)					53,612 hrs.; \$3,477,660.
Average Annual Burden and Cost (for Years 1–3).					17,871 hrs.; \$1,159,220.

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

³For each Reliability Standard, the Measure shows the acceptable evidence for the associated Reporting Requirement (R numbers), and the Compliance section details the related Recordkeeping Requirement.

⁴The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * XX per Hour = Average Cost per Response.

The hourly cost figures are based on data for wages plus benefits from the Bureau of Labor Statistics (as of 11/9/2016) at https://www.bls.gov/oes/current/naics2_22.htm and <http://www.bls.gov/news.release/ecec.nr0.htm>. The figures are rounded for the purposes of calculations in this table and are:

1. For electrical engineers (occupation code: 17-2071), \$64.29/hr., rounded to \$64/hr.
2. For attorneys (occupation code: 23-0000), \$129.12/hr., rounded to \$129/hr.
3. For administrative staff (occupation code: 43-0000), \$37.75/hr., rounded to \$38/hr.

The record retention cost is based on the administrative staff category; R3 is based on the attorney category; Requirements R1, R4, R5 and R6 are based on the electrical engineer category; and R2 is a mix of the electrical engineer and related engineering review process (30 hrs. at \$64/hr.) and

Dated: October 25, 2017.
Kimberly D. Bose,
Secretary.
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-6-000]

RH energytrans, LLC; Notice of Application

Take notice that on October 16, 2017, RH energytrans, LLC (RH), 558 West 6th Street, Erie, PA 16507, filed an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Parts 157 and 284 of the Commission’s Regulations requesting authority to construct and operate a new interstate natural gas pipeline system (referred to as the Risberg Line), including pipeline facilities, two compressor stations, metering and regulating stations and appurtenant facilities in Pennsylvania and Ohio.

Specifically, the project would include a total of 59.9 miles of pipeline incorporating 31.6 miles of existing 8-inch and 12-inch diameter gas pipeline currently used as gathering facilities and 28 miles of new 12-inch diameter pipeline. The pipeline facilities begin at

attorney (4 hrs. at \$129/hr.) categories. The resulting average hourly figure is \$71.65, rounded to \$72/hr.

a new point of interconnection with Tennessee Gas Pipeline Company, LLC adjacent to the Meadville Compressor Station in Crawford County, Pennsylvania and extend to a new delivery point interconnection with the distribution facilities of Dominion Energy Ohio (DEO) in North Kingsville in Ashtabula County, Ohio. The project also includes the reconstruction and conversion of two compressor stations totaling 1,862 hp. The Risberg Line would provide for 55,000 Dth/d of firm transportation service to northeast Ohio markets. The estimated cost to construct the project and to acquire the existing gathering pipeline is about \$88 million.

The filing may be viewed on the Web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions concerning this application may be directed to James F. Bowe, Jr., King & Spalding LLP, 1700 Pennsylvania Avenue, Suite 200, Washington, DC 20006, Phone (202) 626-9601, email jbowe@kslaw.com.

Pursuant to section 157.9 of the Commission’s rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission’s public record (eLibrary) for this proceeding, or issue a Notice of Schedule for

Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 5 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents,

and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Comment Date: November 16, 2017.

Dated: October 26, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-23721 Filed 10-31-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER18-158-000]

EnPowered; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding EnPowered's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 14, 2017.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 25, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017-23782 Filed 10-31-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER18-87-001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Errata to Make Corrections to Revisions in ER18-87-000 to be effective 4/1/2018.

Filed Date: 10/25/17.

Accession Number: 20171025-5145.

Comments Due: 5 p.m. ET 11/15/17.

Docket Numbers: ER18-156-000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Amended LGIA Altagas Sonoran Energy Inc. Service Agreement No. 158 to be effective 10/26/2017.

Filed Date: 10/25/17.