

tall by 26.2-foot-wide and two 14.8-foot-tall by 21.8-foot-long) with 3-inch clear spacing; (2) two 9-foot-diameter, 240-foot-long penstocks; (3) a 17-foot-high by 10-foot-diameter surge tank; (4) a 60-foot-long by 40-foot-wide by 50-foot high powerhouse with one 800-kilowatt vertical turbine generator unit; (5) two parallel 9-foot-wide, 10-foot-high, 120-foot-long brick arched tailrace conduits discharging into the Second Level Canal; (6) an 800-foot-long, 4.8-kilovolt transmission line; and (7) appurtenant facilities.

*The City 3 project consists of:* (1) A 52.3-foot-long by 14-foot-high intake trashrack covering an opening in the Second Level Canal fed by the Canal System; (2) two 11-foot-high by 11-foot-wide headgates; (3) two 85-foot-long, 93-square-foot in cross section low pressure brick penstocks; (4) a 42-foot-long by 34-foot-wide by 28-foot-high reinforced concrete powerhouse with one 450-kilowatt turbine generator unit; (5) a 29.7-foot-wide, 10-foot-deep, 118-foot-long open tailrace discharging into the Third Level Canal; and, (6) 4.8-kilovolt generator leads that connect directly to the 4.8-kilovolt area distribution system; and (7) appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to address the document. For assistance, contact FERC Online Support. A copy is available for inspection and reproduction at the address in Item H above.

n. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

#### o. Scoping Process

The Commission staff intends to prepare a single Environmental Assessment (EA) for the Holyoke Number 1 Hydro Project, Holyoke Number 2 Hydro Project, and Holyoke Number 3 Hydro Project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, we are soliciting comments, recommendations, and information on the Scoping Document (SD) issued on October 10, 2017.

Copies of the SD outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of the SD may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: October 10, 2017.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2017-22414 Filed 10-16-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP18-22-000.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* Compliance filing Leach XPress Implementation, CP15-514 to be effective 11/6/2017.

*Filed Date:* 10/6/17.

*Accession Number:* 20171006-5054.

*Comments Due:* 5 p.m. ET 10/18/17.

*Docket Numbers:* RP18-23-000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Petition for Limited Tariff Waiver Due of Iroquois Gas Transmission System, L.P.

*Filed Date:* 10/6/17.

*Accession Number:* 20171006-5084.

*Comments Due:* 5 p.m. ET 10/18/17.

*Docket Numbers:* RP18-24-000.

*Applicants:* Viking Gas Transmission Company.

*Description:* § 4(d) Rate Filing: Update Non-Conforming Agreements—November 2017 to be effective 11/1/2017.

*Filed Date:* 10/6/17.

*Accession Number:* 20171006-5126.

*Comments Due:* 5 p.m. ET 10/18/17.

*Docket Numbers:* RP18-25-000.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated & Non-Conforming Service Agreements—LXP to be effective 11/6/2017.

*Filed Date:* 10/6/17.

*Accession Number:* 20171006-5138.

*Comments Due:* 5 p.m. ET 10/18/17.

*Docket Numbers:* RP18-26-000.

*Applicants:* Dominion Energy Questar Pipeline, LLC.

*Description:* § 4(d) Rate Filing: QPC Tariff Part 1 ? 5 Revision to be effective 12/1/2017.

*Filed Date:* 10/10/17.

*Accession Number:* 20171010-5022.

*Comments Due:* 5 p.m. ET 10/23/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 10, 2017.

**Nathaniel J. Davis, Sr.,**

Deputy Secretary.

[FR Doc. 2017-22416 Filed 10-16-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL18-9-000]

#### Xcel Energy Services Inc. v. Southwest Power Pool, Inc.; Notice of Complaint

Take notice that on October 10, 2017, Xcel Energy Services Inc. (Complainant), on behalf of its public utility affiliate Southwestern Public Service Company (SPS), filed a formal complaint against Southwest Power Pool, Inc. (SPP or Respondent) pursuant to sections 206 and 306 of the Federal Power Act (FPA), 16 U.S.C. 824(e) and 825(e), and Rule 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.206 (2017), alleging that SPP has violated its Tariff by assessing Attachment Z2 credit payment obligations to SPS in a manner that is inconsistent with the SPP Tariff, violates the filed rate doctrine, is inconsistent with SPS's network transmission service agreements with