

intended purpose; the lessee or operator will not encounter geologic conditions that present a hazard to operations; equipment is maintained in a state of readiness and meets safety standards; each drilling crew is properly trained and able to promptly perform well-control activities at any time during well operations; compliance with safety standards; and the current regulations will provide for safe and proper field or reservoir development, resource evaluation, conservation, protection of correlative rights, safety, and environmental protection. We also review well records to ascertain whether drilling operations have encountered hydrocarbons or H₂S and to ensure that H₂S detection equipment, personnel protective equipment, and training of the crew are adequate for safe operations in zones known to contain H₂S and zones where the presence of H₂S is unknown.

The current Subpart D regulations specify the use of forms BSEE-0125 (End of Operations Report), and BSEE-0133/0133S (Well Activity Report). The information on BSEE-0125 is used to ensure that industry has accurate and up-to-date data and information on wells and leasehold activities under their jurisdiction and to ensure compliance with approved plans and any conditions placed upon a suspension or temporary probation. It is also used to evaluate the remedial action in the event of well equipment failure or well control loss. Form BSEE-0125 is updated and resubmitted in the event the well status changes. In addition, except for proprietary data, BSEE is required by the OCS Lands Act to make available to the public certain information submitted on BSEE-0125. The BSEE uses the information on BSEE-0133/0133S to monitor the conditions of a well and status of drilling operations. We review the information to be aware of the well conditions and current drilling activity (*i.e.*, well depth, drilling fluid weight, casing types and setting depths, completed well logs, and recent safety equipment tests and drills). The engineer uses this information to determine how accurately the lessee anticipated well conditions and if the lessee or operator is following the other approved forms that were submitted. With the information collected on BSEE-0133 available, the reviewers can analyze the proposed revisions (*e.g.*, revised grade of casing or deeper casing setting depth) and make a quick and informed decision on the request.

Title of Collection: 30 CFR part 250, subpart D, *Oil and Gas Drilling Operations.*

OMB Control Number: 1014-0018.

Form Number: BSEE-0125, BSEE-0133, and BSEE-0133S.

Type of Review: Revision of a currently approved collection.

Respondents/Affected Public: Potential respondents comprise Federal OCS oil, gas, and sulfur lessees/operators.

Total Estimated Number of Annual Respondents: Varies per requirement, not all of the potential respondents will submit information in any given year and some may submit multiple times.

Total Estimated Number of Annual Responses: 63,347.

Estimated Completion Time per Response: Varies from 15 minutes to 23 hours, depending on activity.

Total Estimated Number of Annual Burden Hours: 83,488.

Respondent's Obligation: Responses are mandatory.

Frequency of Collection: On occasion, daily, weekly, monthly, annually, biennially, and varies by section.

Estimated Annual Nonhour Burden Cost: We have not identified any non-hour cost burdens associated with this collection of information.

An agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

The authority for this action is the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*)

Dated: August 30, 2017.

Doug Morris,

Chief, Office of Offshore Regulatory Programs.

[FR Doc. 2017-22244 Filed 10-12-17; 8:45 am]

BILLING CODE 4310-VH-P

DEPARTMENT OF JUSTICE

Federal Bureau of Investigation

Meeting of the CJIS Advisory Policy Board

AGENCY: Federal Bureau of Investigation, DOJ.

ACTION: Meeting notice.

SUMMARY: The purpose of this notice is to announce the meeting of the Federal Bureau of Investigation's Criminal Justice Information Services (CJIS) Advisory Policy Board (APB). The CJIS APB is a federal advisory committee established pursuant to the Federal Advisory Committee Act (FACA). This meeting announcement is being published as required by Section 10 of the FACA.

DATES: The APB will meet in open session from 9:00 a.m. until 5 p.m., on December 6-7, 2017.

ADDRESSES: The meeting will take place at Renaissance Oklahoma City Convention Center Hotel, 10 North Broadway Avenue, Oklahoma City, OK 73102, telephone (405) 228-8000.

FOR FURTHER INFORMATION CONTACT: Inquiries may be addressed to Ms. Jillana Plybon; Management and Program Analyst; CJIS Training and Advisory Process Unit, Resources Management Section; FBI CJIS Division, Module C2, 1000 Custer Hollow Road, Clarksburg, West Virginia 26306-0149; telephone (304) 625-5424, facsimile (304) 625-5090.

SUPPLEMENTARY INFORMATION: The FBI CJIS APB is responsible for reviewing policy issues and appropriate technical and operational issues related to the programs administered by the FBI's CJIS Division, and thereafter, making appropriate recommendations to the FBI Director. The programs administered by the CJIS Division are the Next Generation Identification, Interstate Identification Index, Law Enforcement Enterprise Portal, National Crime Information Center, National Instant Criminal Background Check System, National Incident-Based Reporting System, National Data Exchange, and Uniform Crime Reporting.

This meeting is open to the public. All attendees will be required to check-in at the meeting registration desk. Registrations will be accepted on a space available basis. Interested persons whose registrations have been accepted may be permitted to participate in the discussions at the discretion of the meeting chairman and with approval of the Designated Federal Officer (DFO). Any member of the public may file a written statement with the Board. Written comments shall be focused on the APB's current issues under discussion and may not be repetitive of previously submitted written statements. Written comments should be provided to Mr. R. Scott Trent, DFO, at least seven (7) days in advance of the meeting so that the comments may be made available to the APB for their consideration prior to the meeting. Anyone requiring special accommodations should notify Mr. Trent at least seven (7) days in advance of the meeting.

Dated: October 5, 2017.

R. Scott Trent,

CJIS Designated Federal Officer, Criminal Justice Information, Services Division, Federal Bureau of Investigation.

[FR Doc. 2017-22209 Filed 10-12-17; 8:45 am]

BILLING CODE 4410-02-P