

Energy Center Project to be located approximately 1.0 mile southwest of the Town of Bluefield in Tazewell County, Virginia. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of one of the following two alternatives:

Alternative 1—(1) a new 3,263-foot-long, 380-foot-high concrete-face rockfill dam for the upper reservoir with a 150-foot-long concrete-lined emergency spillway; (2) a new 1,723-foot-long, 288-foot-high concrete-face rockfill dam for the lower reservoir with a 150-foot-long concrete-lined emergency spillway; (3) a new upper reservoir with a surface area of 112 acres and a storage capacity of 8,173 acre-feet at a surface elevation of 3,830 feet above mean sea level (msl); (4) a new lower reservoir with a surface area of 96 acres and a storage capacity of 8,173 acre-feet at a surface elevation of 3,238 feet msl; (5) a new 9.5-mile-long water source conveyance from the proposed water source to the project; (6) a new 5,235-foot-long penstock connecting the upper and lower reservoirs; (7) a new 250-foot-long, 100-foot-wide, 150-foot-high underground reinforced-concrete powerhouse containing two pump-turbine generator units with a total rated capacity of 446 megawatts (MW) and a rated gross hydraulic head of 621 feet; (8) a new switchyard/substation that ties directly into an existing 765-kilovolt (kV) transmission line; and (9) appurtenant facilities.

Alternative 2—(1) a new 3,263-foot-long, 380-foot-high concrete-face rockfill dam for the upper reservoir with a 150-foot-long concrete-lined emergency spillway; (2) a new 1,680-foot-long, 257-foot-high concrete-face rockfill dam for the lower reservoir with a 150-foot-long concrete-lined emergency spillway; (3) a new upper reservoir with a surface area of 112 acres and a storage capacity of 11,135 acre-feet at a surface elevation of 3,830 feet msl; (4) a new lower reservoir with a surface area of 144 acres and a storage capacity of 11,135 acre-feet at a surface elevation of 2,937 feet msl; (5) a new 10.5-mile-long water source conveyance from the proposed water source to the project; (6) a new 4,965-foot-long penstock connecting the upper and lower reservoirs; (7) a new 350-foot-long, 100-foot-wide, 150-foot-high underground reinforced-concrete powerhouse containing three pump-

turbine generator units with a total rated capacity of 870 MW and a rated gross hydraulic head of 887 feet; (8) a new switchyard/substation that ties directly into an existing 765-kV transmission line; and (9) appurtenant facilities.

Under both alternatives, mine water would serve as the water source for the initial fill and makeup water.

The proposed project would have an annual generation of 1,302 gigawatt-hours (GWh) and 2,540 GWh for alternatives 1 and 2, respectively.

Applicant Contacts: Michael Regulinski, Dominion Energy Virginia, 120 Tredegar Street, RS-2, Richmond, Virginia 23219; phone: 804-819-2794, and Michael Swiger, Van Ness Feldman, LLP, 1050 Thomas Jefferson Street NW., Washington, DC 20007; phone: 202-298-1891.

FERC Contact: Woohee Choi; phone: (202) 502-6336.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14854-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14854) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 29, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017-21874 Filed 10-10-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IS17-522-000]

Colonial Pipeline Company; Notice of Technical Conference

The Commission's September 7, 2017 order in the above-captioned proceeding¹ directed that a technical conference be held to address the effect of the tariff changes proposed by Colonial Pipeline Company in its June 23, 2017 filing in this docket.

Take notice that a technical conference will be held on Wednesday, October 25, 2017 at 9:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

All interested persons and staff are permitted to attend. For further information please contact David Faerberg at (202) 502-8275 or email David Faerberg at David.Faerberg@ferc.gov.

Dated: September 29, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017-21873 Filed 10-10-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP17-1101-001.
Applicants: Texas Gas Transmission, LLC.

Description: Tariff Amendment: Amendment to Filing in Docket No. RP17-1101-000 to be effective 10/1/2017.

Filed Date: 9/28/17.

Accession Number: 20170928-5128.

¹ Colonial Pipeline Company, 160 FERC ¶ 61,051 (2017).

Comments Due: 5 p.m. ET 10/10/17.
Docket Numbers: RP16–855–001.
Applicants: National Grid LNG, LLC.
Description: Compliance filing NAESB Section 34—MetaData Clean-Up to be effective 4/1/2016.
Filed Date: 10/2/17.
Accession Number: 20171002–5169.
Comments Due: 5 p.m. ET 10/16/17.
Docket Numbers: RP18–1–000.
Applicants: American Midstream (AlaTenn), LLC.
Description: § 4(d) Rate Filing: AlaTenn Reservation Fee Credit Filing to be effective 11/2/2017.
Filed Date: 10/2/17.
Accession Number: 20171002–5138.
Comments Due: 5 p.m. ET 10/16/17.
Docket Numbers: RP18–2–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 100217 Negotiated Rates—Wells Fargo Commodities, LLC R–7810–04 to be effective 11/1/2017.
Filed Date: 10/2/17.
Accession Number: 20171002–5170.
Comments Due: 5 p.m. ET 10/16/17.
Docket Numbers: RP18–3–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 100217 Negotiated Rates—Wells Fargo Commodities, LLC R–7810–05 to be effective 11/1/2017.
Filed Date: 10/2/17.
Accession Number: 20171002–5171.
Comments Due: 5 p.m. ET 10/16/17.
Docket Numbers: RP18–4–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: § 4(d) Rate Filing: 100217 Negotiated Rates—Wells Fargo Commodities, LLC R–7810–07 to be effective 11/1/2017.
Filed Date: 10/2/17.
Accession Number: 20171002–5172.
Comments Due: 5 p.m. ET 10/16/17.
Docket Numbers: RP18–5–000.
Applicants: Transcontinental Gas Pipe Line Company.
Description: § 4(d) Rate Filing: Negotiated Rates—MarketLink—PPL Termination to be effective 10/1/2017.
Filed Date: 10/2/17.
Accession Number: 20171002–5280.
Comments Due: 5 p.m. ET 10/16/17.
Docket Numbers: RP18–6–000.
Applicants: Equitrans, L.P.
Description: § 4(d) Rate Filing: Negotiated Capacity Release Agreements—10/1/17 to be effective 10/1/2017.
Filed Date: 10/2/17.
Accession Number: 20171002–5290.
Comments Due: 5 p.m. ET 10/16/17.
 The filings are accessible in the Commission’s eLibrary system by

clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 3, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017–21819 Filed 10–10–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Western Area Power Administration

Final 2018 Olmsted Power Marketing Plan and Call for Applications

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Final 2018 Olmsted Power Marketing Plan and Call for Applications.

SUMMARY: Western Area Power Administration (WAPA), a Federal power marketing agency of the Department of Energy, announces its Final 2018 Olmsted Power Marketing Plan and Call for Applications for an allocation of energy from the Olmsted Powerplant Replacement Project.

DATES: Applications and Applicant Profile Data are due December 11, 2017 to be assured of consideration by WAPA.

ADDRESSES: Send applications to: Ms. Lynn Jeka, CRSP Manager, CRSP Management Center, Western Area Power Administration, 150 East Social Hall Avenue, Suite 300, Salt Lake City, UT 84111–1580. Applications may also be faxed to (801) 524–5017 or emailed to jeka@wapa.gov.

FOR FURTHER INFORMATION CONTACT: Mr. Brent Osiek, Power Marketing Manager, (801) 524–5495; or Mr. Lyle Johnson, Public Utilities Specialist, (801) 524–5585. Written requests for information should be sent to CRSP Management Center, Western Area Power Administration, 150 East Social Hall

Avenue, Suite 300, Salt Lake City, UT 84111–1580; faxed to (801) 524–5017; or emailed to ljohnson@wapa.gov.

SUPPLEMENTARY INFORMATION: The United States acquired the Olmsted Powerplant in 1990 through condemnation proceedings in order to secure the water rights associated with the Olmsted Powerplant deemed essential to the Central Utah Project (CUP). The CUP is a participating project of the Colorado River Storage Project. As part of the condemnation proceedings, PacifiCorp continued Olmsted operations until 2015; after which time, the operation of the facility became the responsibility of the Bureau of Reclamation.

The existing Olmsted Powerplant greatly exceeded its operational life, and a replacement facility was needed for the generation of power and preservation of associated non-consumptive water rights. On February 4, 2015, an Implementation Agreement (Agreement) for the Olmsted Powerplant Replacement Project (Project) was signed by Central Utah Water Conservancy District (District), the Department of the Interior, Bureau of Reclamation, and WAPA (Participants). The Agreement sets forth the responsibilities of the Participants and identifies funding of the Project. The District will construct, operate, maintain, and replace the Olmsted Powerplant and incidental facilities in connection with its CUP operations, including power generation.

WAPA is responsible for marketing the Olmsted energy, which is anticipated to be first available in the summer of 2018. Power production will be incidental to the delivery of water and will only be available when water is present. Therefore, only energy, without capacity, will be available for marketing. It is expected that the annual energy production from the replacement Olmsted Powerplant will average around 27,000,000 kWh per year.

Response to Comments on the Olmsted Proposed Marketing Criteria

WAPA received numerous comments on its Proposed 2018 Olmsted Power Marketing Plan during the comment period. WAPA reviewed and considered all comments received, and this section summarizes and responds to the comments received. For brevity, when it was possible to do so without affecting the meaning of the statements, the public comments below were paraphrased.

Comment: Can WAPA explain how it determined the marketing area? How were certain Utah counties picked? Is it based on the Provo River drainage? Why