

instructions; to develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; to adjust the existing ways to comply with any previously applicable instructions and requirements which have subsequently changed; to train personnel to be able to respond to a collection of information; to search data sources; to complete and review the collection of information; and, to transmit or otherwise disclose the information.

The ICR provides a detailed explanation of the agency's estimate, which is only briefly summarized here:

Respondents/affected entities: State and local governments.

Estimated total number of affected respondents: 17.

Frequency of response: Annual.

Estimated total additional annual burden hours: 20,667 hours.

Estimated total additional annual cost: \$1,404,757. This includes an estimated burden cost of \$0 for capital investment or maintenance and operational costs.

Are there changes in the estimates from the last approval?

The total estimated respondent burden during the 3-year period of this ICR renewal is 62,000 hours, compared with a total estimated respondent burden of 120,000 hours identified for the 3-year period covered by the original ICR approved by OMB.

What is the next step in the process for this ICR?

The EPA will consider the comments received on this proposal and will amend the ICR as appropriate. The final ICR package will then be submitted to OMB for review and approval pursuant to 5 CFR 1320.12. At that time, the EPA will issue another **Federal Register** notice pursuant to 5 CFR 1320.5(a)(1)(iv) to announce the submission of the ICR to OMB and the opportunity to submit additional comments to OMB. If you have any questions about this ICR or the approval process, please contact the technical person listed under **FOR FURTHER INFORMATION CONTACT**.

Dated: July 10, 2017.

Anna Marie Wood,
Director, Air Quality Policy Division.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9968-52-Region 6]

Notice of Final NPDES General Permit; Final NPDES General Permit for New and Existing Sources and New Dischargers in the Offshore Subcategory of the Oil and Gas Extraction Category for the Western Portion of the Outer Continental Shelf of the Gulf of Mexico (GMG290000)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of Final NPDES General Permit.

SUMMARY: The Director of the Water Division, EPA Region 6 today provides notice that the National Pollutant Discharge Elimination System (NPDES) General Permit No. GMG290000 for existing and new sources and new dischargers in the Offshore Subcategory of the Oil and Gas Extraction Point Source Category, located in and discharging to the Outer Continental Shelf offshore of Louisiana and Texas was reissued on September 19, 2017, with an effective date of October 1, 2017. The discharge of produced water to that portion of the Outer Continental Shelf from Offshore Subcategory facilities located in the territorial seas of Louisiana and Texas is also authorized by this permit.

DATES: This permit was issued September 19, 2017, is effective on October 1, 2017, and expires September 30, 2022. This effective date is necessary to provide dischargers with the immediate opportunity to comply with Clean Water Act requirements in light of the expiration of the 2012 permit on September 30, 2017. In accordance with 40 CFR 23, this permit shall be considered issued for the purpose of judicial review on October 16, 2017. Under section 509(b) of the CWA, judicial review of this general permit can be held by filing a petition for review in the United States Court of Appeals within 120 days after the permit is considered issued for judicial review. Under section 509(b)(2) of the CWA, the requirements in this permit may not be challenged later in civil or criminal proceedings to enforce these requirements. In addition, this permit may not be challenged in other agency proceedings. Deadlines for submittal of notices of intent are provided in Part I.A.2 of the permit.

FOR FURTHER INFORMATION CONTACT: Ms. Evelyn Rosborough, Region 6, U.S. Environmental Protection Agency, 1445 Ross Avenue, Dallas, Texas 75202-2733.

Telephone: (214) 665-7515. Email: rosborough.evelyn@epa.gov.

SUPPLEMENTARY INFORMATION: Notice of the proposal of the draft permit was published in the **Federal Register** on May 11, 2017. EPA Region 6 has considered all comments received and makes several significant changes as listed below. A copy of the Region's responses to comments and the final permit may be found online from the *Federal eRulemaking Portal*: <http://www.regulations.gov> with Docket ID No EPA-R6-OW-2017-0217. Significant changes include:

1. An operator is not required to file eNOI 24-hour in advance to obtain permit coverage;
2. An operator has up to one year after termination of lease ownership to file a Notice of Termination (NOT);
3. In a case-by-case circumstance, the primary operator may require day-to-day or vessel operators to file their own eNOIs for dual coverages;
4. Drilling vessels performing jobs within the same lease block may file one NOI for coverage;
5. Bridged facilities may file one eNOI;
6. In the event the eNOI system is temporarily unavailable, a written temporary NOI filed with certification and signature is good for seven days from the day of filing, but must be followed up with an eNOI;
7. Existing permittees covered under the 2012 permit will be covered by this permit until April 1, 2018, with eNOIs to continue coverage due on or before that date;
8. An oil and grease confirmation sample shall be taken within two hours after sheen is observed from produced water discharge;
9. Toxicity testing frequency for produced water discharges remains the same as in the previous permit;
10. Existing dischargers under the 2012 permit shall commence testing schedules in the 2017 permit as of the effective day of this permit;
11. Additional toxicity testing for produced water after an application of well treatment, completion or workover fluids is not required; information on these discharges will be collected as part of the well treatment, completion, and workover fluids (TCW) Studies;
12. The deadlines for operators to submit the Industry-wide Study Plan and the final report for well treatment, completion, and workover fluids are changed;
13. A condition which requires operators to flush and capture hydrate control fluids or pipeline brine contained in pipelines, umbilical, or

jumpers before or at the time of abandonment is removed from the final permit;

14. Fixed monitoring frequency is replaced with tier-approach monitoring frequency for intake velocity through the cooling water intake structure; and

15. An exception to allow operators to submit SEAMAP data instead of entrainment monitoring is added.

16. Monitoring exception for sanitary and domestic waste discharges using approved Marine Sanitation Devices (MSDs) from previous permit was reinstated.

Other Legal Requirements

Executive Order 12866: Regulatory Planning and Review and Executive Order 13563: Improving Regulation and Regulatory Review

Under Executive Order 12866 (58 FR 51735, October 4, 1993), this action is a "significant regulatory action." Accordingly, EPA submitted this action to the Office of Management and Budget (OMB) for review under Executive Orders 12866 and 13563 (76 FR 3821, January 21, 2011) and any changes made in response to OMB recommendations have been documented in the docket for this action.

Consideration of Other Federal or State Laws. State certification under section 401 of the CWA; consistency with the State Coastal Management Program; and compliance with National Environmental Policy Act, Endangered Species Act, Magnuson-Stevens Fishery Conservation and Management Act, Historic Preservation Act, Paperwork Reduction Act, and Regulatory Flexibility Act are discussed in the Region's Final Permit Fact Sheet.

Dated: September 19, 2017.

William B. Honker,

Director, Water Division, EPA Region 6.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9968-39-Region 9]

Casmalia Resources Superfund Site; Notice of Proposed CERCLA Administrative De Minimis Settlement

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice; request for public comment.

SUMMARY: In accordance with the Comprehensive Environmental Response, Compensation, and Liability Act, as amended (CERCLA) and the

Resource Conservation and Recovery Act (RCRA), the Environmental Protection Agency (EPA) is hereby providing notice of a proposed administrative *de minimis* settlement concerning the Casmalia Resources Superfund Site in Santa Barbara County, California (the Casmalia Resources Site). CERCLA provides EPA with the authority to enter into administrative *de minimis* settlements. This settlement is intended to resolve the liabilities of the 57 settling parties identified below for the Casmalia Resources Site. These parties have also elected to resolve their liability for response costs and potential natural resource damage claims by the United States Fish and Wildlife Service (USFWS) and the National Oceanic and Atmospheric Administration (NOAA). These 57 parties sent 6,517,494 lbs. of waste to the Casmalia Resources Site, which represents 0.00114 (0.114%) of the total Site waste of 5.6 billion pounds. This settlement requires these parties to pay \$590,772 to EPA.

DATES: EPA will receive written comments relating to the settlement until November 1, 2017. EPA will consider all comments it receives during this period, and may modify or withdraw consent to the settlement if any comments disclose facts or considerations indicating that the settlement is inappropriate, improper, or inadequate.

Public Meeting: In accordance with section 7003(d) of RCRA, 42 U.S.C. 6973(d), commenters may request an opportunity for a public meeting in the affected area. The deadline for requesting a public meeting is October 16, 2017. Requests for a public meeting may be made by contacting Russell Mechem by email at Mechem.russell@epa.gov. If a public meeting is requested, information about the date and time of the meeting will be published in the local newspaper, *The Santa Maria Times*, and will be sent to persons on the EPA's Casmalia Resources Site mailing list. To be added to the mailing list, please contact: Alejandro Diaz at (415)972-3242 or by email at diaz.alejandros@epa.gov.

ADDRESSES: Written comments should be addressed to Casmalia Case Team, U.S. Environmental Protection Agency Region IX, 75 Hawthorne Street (mail code SFD-7-1), San Francisco, California 94105-3901, or may be sent by email to Mechem.russell@epa.gov.

FOR FURTHER INFORMATION CONTACT: A copy of the settlement document and additional information about the Casmalia Resources Site and the proposed settlement may be obtained on the EPA-maintained Casmalia Resources

Site Web site at: <http://www.epa.gov/region09/casmalia> or by calling Russell Mechem at (415) 972-3192.

SUPPLEMENTARY INFORMATION: Section 122(g) of CERCLA gives EPA authority to enter into administrative *de minimis* settlements. Section 122(i) of CERCLA and section 7003 of RCRA require that EPA publish notice of a proposed administrative *de minimis* settlement. This settlement is intended to resolve the liabilities of the settling parties under sections 106 and 107 of CERCLA and section 7003 of RCRA for the Casmalia Resources Site.

The parties that have elected to settle their liability with EPA at this time are as follows: ABB Group, Inc.; Advanced Structures Corporation; Alameda County Fire Department; Alisal Guest Ranch and Golf Resort; ALSCO, Inc.; American Forest Products Co.; Angell and Giroux, Inc.; ASV Wines, Inc.; Cadet Uniform; Cambro Manufacturing; Coating Resources Corporation; Colfax Corporation; Conejo Recreation & Park District; County of Alameda; Custom Building Products, Inc.; Data Products Corporation; Denso Products and Services Americas, Inc. (on behalf of American Industrial Manufacturing Services); Electronic Precision Specialties, Inc.; Federal Cartridge Company on behalf of Omak Industries; Fuentes-Ford Enterprises; H-H Heat Treating, aka Bodycote Thermal Processing, Inc.; Hearst Corporation; Hendry Mechanical Works/Hendry Telephone Products; Holz Rubber Company, Inc.; Homer T. Hayward Lumber Co., successor-in-interest to County Lumber Company; Hubbell, Inc.; J Buchbinder Industrial; Jervis B. Webb Company, as former shareholder of Jervis B. Webb Company of California; KEC Company; Kelly Moore Paint Company, Inc.; Kem-Mil Company; Kirby Automotive; Leidos, Inc.; Liquid Carbonic Corp.; Liquid Waste Test Facility; McCann's Engineering & Mfg. Co.; Moldex-Metric, Inc.; Monterey Regional Waste Management District; Munroe & Sons Manufacturing; Nestle S.A.; Oscar E. Erickson, Inc.; PCL Construction Company; Plasticolor Molded Products; Prime Healthcare; Princeton Packaging, Inc.; Reynolds & Taylor; Richards Surgical Mfg. Co.; Roofing Wholesale Company; Sage Mitsubishi; Siemens Healthcare Diagnostics, Inc., settles on behalf of Syva Diagnostics Holding Company and entity Behring Diagnostics acquired through Dade-Behring; Specialty Extrusion Ltd.; Successor Agency to Culver City Redevelopment Agency; Tenet Healthcare; Terminal Data Corporation; Thomsen Equipment