

achieved via a weir on the spillway crest. The project operates under an estimated average head of 26 feet, including the 16-inch spillway flashboards. The impoundment water surface elevation is maintained at 774 feet. River flows between 159 cfs and 535 cfs are used for power generation, while flows in excess of 535 cfs are passed over the flashboards and spillway. The total installed capacity of the project is 1,000 kW from the single generating unit. The project generates approximately 5,369 megawatt-hours annually, which are sold to a local utility.

Aquenergy proposes to continue to operate and maintain the Piedmont Project as is required in the existing license, and to develop canoe portage facilities. No changes to project operations are proposed. Other than the development of canoe portage facilities, no new construction or major project modifications are proposed.

m. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must: (1) Bear in all capital letters the title PROTEST or MOTION TO INTERVENE; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies

may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: September 21, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-20787 Filed 9-27-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 10254-026]

#### **Pelzer Hydro Company, LLC, Consolidated Hydro Southeast, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New License.
- b. *Project No.:* 10254-026.
- c. *Date filed:* November 30, 2015.
- d. *Applicant:* Pelzer Hydro Company, LLC (Pelzer Hydro), Consolidated Hydro Southeast, LLC (Consolidated Hydro).
- e. *Name of Project:* Upper Pelzer Hydroelectric Project.
- f. *Location:* The existing project is located on the Saluda River in the Town of Pelzer, in Anderson and Greenville Counties, South Carolina. The project does not affect federal land.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Beth E. Harris, P.E., Regional Operations Manager, Enel Green Power North America, Inc., 11 Anderson Street, Piedmont, SC 29673; Telephone—(864) 846-0042; Email—[beth.harris@enel.com](mailto:beth.harris@enel.com) OR Kevin Webb, Hydro Licensing Manager, Enel Green Power North America, Inc., One Tech Drive, Suite 220, Andover, MA 01810; Telephone—(978) 681-1900; Email—[kevin.webb@enel.com](mailto:kevin.webb@enel.com).
- i. *FERC Contact:* Navreet Deo, (202) 502-6304, or [navreet.deo@ferc.gov](mailto:navreet.deo@ferc.gov).
- j. *Deadline for filing motions to intervene and protests and requests for cooperating agency status:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online

Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-10254-026.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. *The Upper Pelzer Project consists of:* (1) A 505-foot-long by 29.7-foot-high granite masonry dam, consisting of (i) a 150-foot-long non-overflow section, (ii) a 280-foot-long ungated overflow spillway topped with 4-foot wooden flashboards, and (iii) a 75-foot-long gated intake section containing six gates; (2) a 25-acre impoundment at a normal pool elevation of 718.7 feet mean sea level, as measured at the top of the flashboards; (3) a 260-foot-long by 52-foot-wide forebay canal channeling flow from 6 canal gates to the project's 2 powerhouses; (4) an upstream concrete powerhouse, protected by a 65-foot-long trashrack structure with 5.5-inch clear bar spacing for 38 feet of length, and 2-inch clear bar spacing for 27 feet of length, containing two vertical Francis turbine generating units that total 1,500 kW (kW); (5) a downstream powerhouse, protected by a trashrack structure with 2-inch clear bar spacing, containing one vertical Francis turbine generating unit that totals 450 kW; (6) a 95-foot-long by 74-foot-wide tailrace extending from the upstream powerhouse, and a 132-foot-long by 24-foot-wide tailrace extending from the downstream powerhouse; (7) a 65-foot-long, 3,300-volt transmission line, connecting the upper and lower powerhouses with the grid via a 7.2/12.47 kilovolt transformer; and (8) appurtenant facilities.

Pelzer Hydro and Consolidated Hydro (co-licensees) operate the project in a run-of-river mode, with no useable storage or flood control capacity. There are no minimum flow requirements downstream of the dam. The project operates under an estimated average head of 25 feet, including the 4-foot spillway flashboards. The impoundment

water surface elevation is maintained at 718.7 feet. River flows between 159 cubic feet per second (cfs) and 1,200 cfs are used for power generation, while flows in excess of 1,200 cfs are passed over the spillway. A single manually operated, low level outlet gate located in the unregulated spillway portion of the dam is used to drain the impoundment during maintenance activities. The total installed capacity of the project is 1,950 kW between the three generating units. The project generates approximately 6,223 megawatt-hours annually, which are sold to a local utility.

The co-licensees propose to continue to operate and maintain the Upper Pelzer Project as is required in the existing license, and to develop canoe portage facilities. The co-licensees also propose to release a continuous minimum flow of 15 cfs or inflow, whichever is less, from the project dam in order to maintain aquatic habitat and water quality conditions in the 115-foot-long reach between the dam and the upstream powerhouse tailrace.

Other than the development of canoe portage facilities, no new construction or major project modifications are proposed.

m. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified comment date for the particular application.

*All filings must:* (1) Bear in all capital letters the title *protest* or *motion to intervene*; (2) set forth in the heading the name of the applicant and the project number of the application to

which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: September 21, 2017.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2017-20789 Filed 9-27-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 10253-032]

#### **Pelzer Hydro Company, LLC, Consolidated Hydro Southeast, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New License.
- b. *Project No.:* 10253-032.
- c. *Date filed:* November 30, 2015.
- d. *Applicant:* Pelzer Hydro Company, LLC (Pelzer Hydro), Consolidated Hydro Southeast, LLC (Consolidated Hydro).
- e. *Name of Project:* Lower Pelzer Hydroelectric Project.
- f. *Location:* The existing project is located on the Saluda River near the Towns of Pelzer and Williamston, in Anderson and Greenville Counties, South Carolina. The project does not affect federal land.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Beth E. Harris, P.E., Regional Operations Manager, Enel Green Power North America, Inc., 11 Anderson Street Piedmont, SC 29673; Telephone—(864) 846-0042; Email—[beth.harris@enel.com](mailto:beth.harris@enel.com) OR Kevin Webb, Hydro Licensing Manager, Enel Green Power North America, Inc., One Tech Drive, Suite 220, Andover, MA 01810; Telephone—(978) 681-1900; Email—[kevin.webb@enel.com](mailto:kevin.webb@enel.com).

i. *FERC Contact:* Navreet Deo, (202) 502-6304, or [navreet.deo@ferc.gov](mailto:navreet.deo@ferc.gov).

j. *Deadline for filing motions to intervene and protests and requests for cooperating agency status:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The first page of any filing should include docket number P-10253-032.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The Lower Pelzer Project consists of: (1) A 696-foot-long by 40-foot-high granite masonry dam, consisting of (i) a 310-foot-long spillway section topped with 4-foot wooden flashboards, (ii) a 40-foot-long non-overflow section with two 10-foot-wide by 6-foot-high gates, and (iii) a 236-foot-long non-overflow section; (2) an 80-acre impoundment at a normal pool elevation of 693 feet mean sea level; (3) a 110-foot-long by 14-foot-wide intake, protected by a trashrack structure with 2-inch clear bar spacing, controlling flow to the powerhouse through five, 10.5-foot-wide square gates; (4) a 110-foot-long by 68-foot-wide brick powerhouse integral with the dam, containing 5 horizontal Francis turbine generating units that total 3,300 kilowatts (kW); (5) a 600-foot-long by 110-foot-wide tailrace; (6) a 3-mile-long, 3,300-volt transmission line connecting the powerhouse to the grid via a 7.2/12.47 kilovolt transformer; and (7) appurtenant facilities.

Pelzer Hydro and Consolidated Hydro (co-licensees) operate the project in a run-of-river mode, with no storage or flood control capacity. A continuous minimum flow of 140 cubic feet per second (cfs) or inflow, whichever is less, is released into the bypassed reach. The minimum flow is achieved via a sluice gate in the dam. The project operates under an estimated average head of 40 feet, including the 4-foot spillway flashboards. The impoundment water surface elevation is maintained at 693