

water surface elevation is maintained at 718.7 feet. River flows between 159 cubic feet per second (cfs) and 1,200 cfs are used for power generation, while flows in excess of 1,200 cfs are passed over the spillway. A single manually operated, low level outlet gate located in the unregulated spillway portion of the dam is used to drain the impoundment during maintenance activities. The total installed capacity of the project is 1,950 kW between the three generating units. The project generates approximately 6,223 megawatt-hours annually, which are sold to a local utility.

The co-licensees propose to continue to operate and maintain the Upper Pelzer Project as is required in the existing license, and to develop canoe portage facilities. The co-licensees also propose to release a continuous minimum flow of 15 cfs or inflow, whichever is less, from the project dam in order to maintain aquatic habitat and water quality conditions in the 115-foot-long reach between the dam and the upstream powerhouse tailrace.

Other than the development of canoe portage facilities, no new construction or major project modifications are proposed.

m. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified comment date for the particular application.

*All filings must:* (1) Bear in all capital letters the title *protest* or *motion to intervene*; (2) set forth in the heading the name of the applicant and the project number of the application to

which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: September 21, 2017.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2017-20789 Filed 9-27-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 10253-032]

#### **Pelzer Hydro Company, LLC, Consolidated Hydro Southeast, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New License.

b. *Project No.:* 10253-032.

c. *Date filed:* November 30, 2015.

d. *Applicant:* Pelzer Hydro Company, LLC (Pelzer Hydro), Consolidated Hydro Southeast, LLC (Consolidated Hydro).

e. *Name of Project:* Lower Pelzer Hydroelectric Project.

f. *Location:* The existing project is located on the Saluda River near the Towns of Pelzer and Williamston, in Anderson and Greenville Counties, South Carolina. The project does not affect federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Beth E. Harris, P.E., Regional Operations Manager, Enel Green Power North America, Inc., 11 Anderson Street Piedmont, SC 29673; Telephone—(864) 846-0042; Email—[beth.harris@enel.com](mailto:beth.harris@enel.com) OR Kevin Webb, Hydro Licensing Manager, Enel Green Power North America, Inc., One Tech Drive, Suite 220, Andover, MA 01810; Telephone—(978) 681-1900; Email—[kevin.webb@enel.com](mailto:kevin.webb@enel.com).

i. *FERC Contact:* Navreet Deo, (202) 502-6304, or [navreet.deo@ferc.gov](mailto:navreet.deo@ferc.gov).

j. *Deadline for filing motions to intervene and protests and requests for cooperating agency status:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The first page of any filing should include docket number P-10253-032.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The Lower Pelzer Project consists of: (1) A 696-foot-long by 40-foot-high granite masonry dam, consisting of (i) a 310-foot-long spillway section topped with 4-foot wooden flashboards, (ii) a 40-foot-long non-overflow section with two 10-foot-wide by 6-foot-high gates, and (iii) a 236-foot-long non-overflow section; (2) an 80-acre impoundment at a normal pool elevation of 693 feet mean sea level; (3) a 110-foot-long by 14-foot-wide intake, protected by a trashrack structure with 2-inch clear bar spacing, controlling flow to the powerhouse through five, 10.5-foot-wide square gates; (4) a 110-foot-long by 68-foot-wide brick powerhouse integral with the dam, containing 5 horizontal Francis turbine generating units that total 3,300 kilowatts (kW); (5) a 600-foot-long by 110-foot-wide tailrace; (6) a 3-mile-long, 3,300-volt transmission line connecting the powerhouse to the grid via a 7.2/12.47 kilovolt transformer; and (7) appurtenant facilities.

Pelzer Hydro and Consolidated Hydro (co-licensees) operate the project in a run-of-river mode, with no storage or flood control capacity. A continuous minimum flow of 140 cubic feet per second (cfs) or inflow, whichever is less, is released into the bypassed reach. The minimum flow is achieved via a sluice gate in the dam. The project operates under an estimated average head of 40 feet, including the 4-foot spillway flashboards. The impoundment water surface elevation is maintained at 693

feet. River flows between 159 and 1,408 cfs are used for power generation, while flows in excess of 1,408 cfs are passed over the flashboards and spillway. Flow to the generating units is controlled by five manually operated square slide gates. The total installed capacity of the project is 3,300 kW between the five generating units. The project generates approximately 8,784 megawatt-hours annually, which are sold to a local utility.

The co-licensees propose to continue to operate and maintain the Lower Pelzer Project as is required in the existing license, and to develop canoe portage facilities. The co-licensees also propose to remove the existing three-mile-long, 3,300-volt overhead transmission line, which is no longer in use, from the project boundary under a new license. Instead, the project would use a 165-foot-long, 3,300-volt transmission line that interconnects with the grid at an applicant-owned transformer.

No changes to project operations are proposed. Other than the development of canoe portage facilities, no new construction or major project modifications are proposed.

m. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

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All filings must: (1) Bear in all capital letters the title PROTEST or MOTION TO INTERVENE; (2) set forth in the

heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: September 21, 2017.

**Kimberly D. Bose,**

*Secretary.*

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## FEDERAL DEPOSIT INSURANCE CORPORATION

### Agency Information Collection Activities: Submission for OMB Review; Comment Request (OMB Nos. 3064-0085 and 3064-0120)

**AGENCY:** Federal Deposit Insurance Corporation (FDIC).

**ACTION:** Notice and request for comment.

**SUMMARY:** The Federal Deposit Insurance Corporation (FDIC) will submit the following information collection request to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act of 1995. The proposed information collections were previously published in the **Federal Register** on July 6, 2017, allowing for a 60-day comment.

**DATES:** Comments are encouraged and will be accepted for an additional 30 days until October 30, 2017.

**ADDRESSES:** Interested parties are invited to submit written comments to the FDIC by any of the following methods:

- <http://www.FDIC.gov/regulations/laws/federal/notices.html>
- *Email:* [comments@fdic.gov](mailto:comments@fdic.gov). Please include the name and OMB control number of the relevant information collection in the subject line of the message.

- *Mail:* Manny Cabeza, Counsel, Room MB-3007, Federal Deposit Insurance Corporation, 550 17th Street NW., Washington, DC 20429.

- *Hand Delivery:* Comments may be hand-delivered to the guard station at the rear of the 17th Street Building (located on F Street), on business days between 7:00 a.m. and 5:00 p.m.

All comments should refer to the relevant OMB control number. Written comments and/or suggestions can also be directed to the Office of Management and Budget, Office of Information and Regulatory Affairs, attention FDIC Desk Officer, New Executive Office Building, Washington DC 20503 or sent to [OIRA\\_submissions@omb.eop.gov](mailto:OIRA_submissions@omb.eop.gov).

**FOR FURTHER INFORMATION CONTACT:** If you have additional comments, particularly with respect to the estimated public burden or associated response time, have suggestions, need a copy of any proposed information collection instrument and instructions, or desire any other additional information, please contact Manny Cabeza, Counsel, FDIC Legal Division either by mail at Room MB-3007, Federal Deposit Insurance Corporation, 550 17th Street NW., Washington, DC 20429; by email at [mcabeza@fdic.gov](mailto:mcabeza@fdic.gov); or by telephone at (202) 898-3767.

**SUPPLEMENTARY INFORMATION:** Written comments and suggestions from the public and affected agencies concerning the proposed collections of information are encouraged. All comments received will become a matter of public record. Your comments should address one or more of the following four points:

- Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information has practical utility;
- Evaluate the accuracy of the agency's estimate of the burden of the proposed information collection, including the validity of the methodology and assumptions used;
- Evaluate whether and if so, how, the quality, utility, and clarity of the information to be collected can be enhanced; and
- Ways to minimize the burden of the information collection on respondents, including through the use of automated collection techniques or other forms of information technology.

### Overview of the Information Collection Request

1. *Title:* Record Keeping, Reporting and Disclosure Requirements in Connection with the Equal Credit Opportunity Act Regulation B.

*OMB Number:* 3064-0085.

*Form Number:* None.

*Affected Public:* Insured state nonmember banks and state savings associations.