

FERC-725E, MANDATORY RELIABILITY STANDARDS FOR THE WESTERN ELECTRIC COORDINATING COUNCIL—Continued
[New and continuing information collection requirements]

Entity	Number of respondents ¹⁸	Annual number of responses per respondent	Annual number of responses	Average burden hours and cost per response (\$)	Total annual burden hours and total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1) = (6)
Transmission Operators applicable to standard VAR-002.	86	4	344	10 hrs., \$769.90	3,440 hrs., \$264,845.60 ...	769.90
Transmission Owners that operate qualified transfer paths.	5	3	15	40 hrs., \$3,079.60	600 hrs., \$46,194.00	3,079.60
Reliability Coordinators	1	1	1	1 hr., \$76.99	1 hr., \$76.99	76.99
Reserve Sharing Group	3	1	3	1 hr., \$76.99	3 hrs., \$230.97	76.99
Generator Owners and/or Operators, in Year 1, per RD17-5 for VAR-501-WECC-3.	291	3	873	1 hr.; \$76.99	873 hrs.; \$67,212.27	230.97
Generator Owners and/or Operators, in Year 2 and Ongoing, per RD17-5 for VAR-501-WECC-3.	291	2	582	1 hr.; \$76.99	582 hrs.; \$44,808.18	153.98
Total for Reporting Requirements in Year 1.					7,911 hrs.; \$609,067.89 ...	
Total for Reporting Requirements in Year 2 & ongoing.					7,620 hrs.; \$586,663.80 ...	

Recordkeeping Requirements

Balancing Authorities	34	1	34	2.1 hrs., \$65.50	71.4 hrs., \$2,226.97	65.50
Balancing Authorities (IRO-006)	34	1	34	1 hr., \$31.19	34 hrs., \$1,060.46	31.19
Generator Operators	228	1	228	1 hr., \$31.19	228 hrs., \$7,111.32	31.19
Transmission Operator (VAR-002)	86	1	86	4 hrs., \$124.76	344 hrs., \$10,729.36	124.76
Transmission Owner that operate qualified transfer paths.	5	1	5	12 hrs., \$374.28	60 hrs., \$1,871.40	374.28
Reliability Coordinator	1	1	1	1 hr.; \$31.19	1 hr.; \$31.19	31.19
Generator Owners and/or Operators, in Year 1, per RD17-5 for VAR-501-WECC-3.	291	3	873	1 hr.; \$31.19	873 hrs.; \$27,228.87	93.57
Generator Owners and/or Operators, in Year 2 and Ongoing, per RD17-5 for VAR-501-WECC-3.	291	2	582	0.5 hrs.; \$15.595	291 hrs.; \$9,076.29	31.19
Total for Recordkeeping Requirements in Yr. 1.					1,611.4 hrs.; \$50,259.57 ..	
Total for Recordkeeping Requirements in Yr. 2 & ongoing.					1,029.4 hrs.; \$32,106.99 ..	
Total for FERC-725E, IN YR. 1					9,522.4 hrs.; \$659,327.46	
Total for FERC-725E, in yr. 2 & ongoing.					8,649.4 hrs.; \$618,770.79	

¹⁸The number of respondents is derived from the NERC Compliance Registry as of March 10, 2017.

Comments: Comments are invited on:
(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
(2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
(3) ways to enhance the quality, utility and clarity of the information collection; and
(4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 15, 2017.
Kimberly D. Bose,
Secretary.
[FR Doc. 2017-17560 Filed 8-18-17; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 6756-009, 4337-008, 5307-003]

**Notice of Transfer of Exemptions:
Lower Valley, LLC; West Hopkinton Hydro, LLC; Sweetwater Hydroelectric, LLC; Green Mountain Power Corporation**

1. By letter filed June 27, 2017, three different exemptees informed the Commission that their projects were transferred to Green Mountain Power Corporation. They are: (1) Lower Valley, LLC exemptee for the Lower Valley Project No. 6756, originally issued

November 9, 1982¹ located on the Sugar River in Sullivan County, New Hampshire; (2) West Hopkinton Hydro, LLC exemptee for the Hoague-Sprague Project No. 4337, originally issued March 11, 1982² located on the Contoocook River in Merrimack County, New Hampshire; and (3) the Sweetwater Hydroelectric, LLC exemptee for the Woodsville Reactivation Project No. 5307, originally issued February 5, 1982³ located on the Ammonoosuc River in Grafton County, New Hampshire. Transfer of an exemption does not require Commission approval.

2. Green Mountain Power Corporation is now the exemptee of the Lower Valley Project No. 6756; the Hoague-Sprague Project No. 4337; and the Woodsville Reactivation Project No. 5307. All correspondence should be forwarded to: Green Mountain Power Corporation, 163 Acorn Lane, Colchester, VT 05446.

Dated: August 15, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-17558 Filed 8-18-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6550-004]

Bidden Creek Bores Properties, LLC; JBS Rentals, LLC; Notice of Transfer of Exemption

1. By letter filed June 23, 2017, Stephen J. Bores informed the Commission that the exemption from licensing for the Biber-Spellenberg Hydro Project No. 6550, originally issued February 14, 1983¹ has been transferred to JBS Rentals, LLC. The project is located on Bidden Creek in Trinity County, California. The transfer of an exemption does not require Commission approval.

2. JBS Rentals, LLC is now the exemptee of the Biber-Spellenberg Project No. 6550. All correspondence should be forwarded to: Mr. Jeremy

Brown, Owner, P.O. Box 1233, Willow Creek, CA 95573, Phone 530-629-3100.

Dated: August 15, 2017.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-481-000]

Notice of Application: DCP Operating Company, LP

Take notice that on August 2, 2017, DCP Operating Company, LP (DCP), 370 17th Street, Suite 2500, Denver, Colorado 80202, filed in the above referenced docket an application pursuant to section 7(c) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations requesting authorization to construct and operate approximately 8.4 miles of 20-inch-diameter natural gas pipeline with a maximum capacity of 253million cubic feet per day (MMcf/d) in Weld County, Colorado (Mewbourn 3 Residue East Pipeline), all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application may be directed to Tyler Culbertson, Manager, Regulatory Affairs, DCP Operating Company, LP, 370 17th Street, Suite 2500, Denver, Colorado 80202, at (303) 605-2278.

Further, DCP asks for clarification about the applicability of the Part 157, Subpart F blanket certificate program to Mewbourn 3 Residue East Pipeline. DCP also seeks waivers of certain regulatory requirements, including the Commission's interstate natural gas pipeline open access, tariff, posting, accounting, and reporting requirements, like similar residue pipeline owner/operators. DCP wants confirmation that the Commission's assertion of jurisdiction over the Mewbourn 3 Residue East Pipeline in no way jeopardizes the non-jurisdictional status

of DCP's otherwise non-jurisdictional gathering and processing facilities.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to

¹ Notice of Exemption from Licensing, *Claremont Hydro Associates*, 21 FERC 62,216 (1982).

² Order Granting Exemption from Licensing of a Small Hydroelectric Project (5 MW or Less), *ECH Hydro Associates*, 18 FERC 62,419 (1982).

³ Order Granting Exemption from Licensing of a Small Hydroelectric Project of 5 Megawatts or Less and Denying Competing Application for Preliminary Permit, *New England Hydro, Inc. Woodsville Fire District*, 18 FERC 62,158 (1982).

⁴ Order Granting Exemption from Licensing of a Small Hydroelectric Project of 5 MW or Less, *Frank M. Biber and Steven Spellenberg*, 22 FERC ¶ 62,182 (1983).