

[FR Doc. 2017-15932 Filed 7-27-17; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16-1923-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.19a(b):

Refund Report (ER16-1923-000 and -002) to be effective N/A.

Filed Date: 7/21/17.

Accession Number: 20170721-5120.

Comments Due: 5 p.m. ET 8/11/17.

Docket Numbers: ER17-2029-001.

Applicants: Entergy Arkansas, Inc.

Description: Tariff Amendment: EAI-ESI Reimbursement Agreement Extension to be effective 12/31/9998.

Filed Date: 7/20/17.

Accession Number: 20170720-5136.

Comments Due: 5 p.m. ET 8/10/17.

Docket Numbers: ER17-2030-001.

Applicants: Entergy Louisiana, LLC.

Description: Tariff Amendment: ELL-ESI Reimbursement Agreement Extension to be effective 12/31/9998.

Filed Date: 7/20/17.

Accession Number: 20170720-5138.

Comments Due: 5 p.m. ET 8/10/17.

Docket Numbers: ER17-2031-001.

Applicants: Entergy Mississippi, Inc.

Description: Tariff Amendment: EMI-ESI Reimbursement Agreement Extension to be effective 12/31/9998.

Filed Date: 7/20/17.

Accession Number: 20170720-5139.

Comments Due: 5 p.m. ET 8/10/17.

Docket Numbers: ER17-2033-001.

Applicants: Entergy New Orleans, Inc.

Description: Tariff Amendment: ENO-ESI Reimbursement Agreement to be effective 12/31/9998.

Filed Date: 7/20/17.

Accession Number: 20170720-5140.

Comments Due: 5 p.m. ET 8/10/17.

Docket Numbers: ER17-2034-001.

Applicants: Entergy Texas, Inc.

Description: Tariff Amendment: ETI-ESI Reimbursement Agreement to be effective 12/31/9998.

Filed Date: 7/20/17.

Accession Number: 20170720-5141.

Comments Due: 5 p.m. ET 8/10/17.

Docket Numbers: ER17-2115-000.

Applicants: Northern States Power Company, a Minnesota corporation.

Description: § 205(d) Rate Filing: NSPM Concurrence to OTP RS 110, Suppl No. 3 to be effective 4/16/2016.

Filed Date: 7/21/17.

Accession Number: 20170721-5001.

Comments Due: 5 p.m. ET 8/11/17.

Docket Numbers: ER17-2116-000.

Applicants: Midcontinent Independent System Operator Inc., ITC Midwest LLC.

Description: § 205(d) Rate Filing: 2017-07-21 Revisions to ITCM Attachment O for Abandoned Plant Incentive to be effective 9/20/2017.

Filed Date: 7/21/17.

Accession Number: 20170721-5040.

Comments Due: 5 p.m. ET 8/11/17.

Docket Numbers: ER17-2118-000.

Applicants: ISO New England Inc., New England Power Pool Participants Comm.

Description: § 205(d) Rate Filing: Rev. to Sec. II.44(1)(a) to Conform with Day-Ahead Energy Mkt. Sched. Timeline to be effective 9/20/2017.

Filed Date: 7/21/17.

Accession Number: 20170721-5092.

Comments Due: 5 p.m. ET 8/11/17.

Docket Numbers: ER17-2119-000.

Applicants: Energy Consulting Services, LLC.

Description: Notice of cancellation of Market-Based Rate Tariff of Energy Consulting Services, LLC.

Filed Date: 7/19/17.

Accession Number: 20170720-0015.

Comments Due: 5 p.m. ET 8/9/17.

Take notice that the Commission received the following foreign utility company status filings:

Docket Numbers: FC17-4-000.

Applicants: I Squared Capital.

Description: Self-Certification of FUCO on behalf of Orazul Companies.

Filed Date: 7/21/17.

Accession Number: 20170721-5066.

Comments Due: 5 p.m. ET 8/11/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 21, 2017.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. CP15-554-000, CP15-554-001, CP15-555-000, CP15-556-000]

Atlantic Coast Pipeline, LLC, Dominion Energy Transmission, Inc., Piedmont Natural Gas Company, Inc.; Notice of Availability of the Final Environmental Impact Statement for the Proposed Atlantic Coast Pipeline and Supply Header Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Atlantic Coast Pipeline (ACP) and Supply Header Project (SHP) as proposed by Atlantic Coast Pipeline, LLC (Atlantic) and Dominion Energy Transmission, Inc. (DETI), respectively, in the above-referenced dockets.

Atlantic and DETI request authorization to construct and operate a total of 642.0 miles of natural gas transmission pipeline and associated facilities, and three new natural gas-fired compressor stations; and to modify four existing compressor stations. The projects would provide about 1.44 billion cubic feet per day of natural gas to electric generation, distribution, and end use markets in Virginia and North Carolina. In addition, Atlantic and Piedmont Natural Gas Co., Inc. (Piedmont) request authorization to allow Atlantic to lease capacity on Piedmont's existing pipeline distribution system in North Carolina for use by Atlantic (Capacity Lease Proposal). No construction or facility modifications are proposed with the Capacity Lease.

The final EIS assesses the potential environmental effects of the construction and operation of the projects in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the projects would have some adverse and significant environmental impacts; however, the majority of impacts would be reduced to less-than-significant levels with the implementation of the Atlantic's and DETI's proposed