

1732(b), 1733, and 1740; and Sec. 107, Pub. L. 114–74, 129 Stat. 599, unless otherwise noted.

Subpart 3160—Onshore Oil and Gas Operations: General

■ 2. Revise § 3160.0–3 to read as follows:

§ 3160.0–3 Authority.

The Mineral Leasing Act, as amended and supplemented (30 U.S.C. 181 *et seq.*), the Act of May 21, 1930 (30 U.S.C. 301–306), the Mineral Leasing Act for Acquired Lands, as amended (30 U.S.C. 351–359), the Act of March 3, 1909, as amended (25 U.S.C. 396), the Act of May 11, 1938, as amended (25 U.S.C. 396a–396q), the Act of February 28, 1891, as amended (25 U.S.C. 397), the Act of May 29, 1924 (25 U.S.C. 398), the Act of March 3, 1927 (25 U.S.C. 398a–398e), the Act of June 30, 1919, as amended (25 U.S.C. 399), R.S. § 441 (43 U.S.C. 1457), the Attorney General’s Opinion of April 2, 1941 (40 Op. Atty. Gen. 41), the Federal Property and Administrative Services Act of 1949, as amended (40 U.S.C. 471 *et seq.*), the National Environmental Policy Act of 1969, as amended (40 U.S.C. 4321 *et seq.*), the Act of December 12, 1980 (94 Stat. 2964), the Combined Hydrocarbon Leasing Act of 1981 (95 Stat. 1070), the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1701), the Indian Mineral Development Act of 1982 (25 U.S.C. 2102), and Order Number 3087, dated December 3, 1982, as amended on February 7, 1983 (48 FR 8983) under which the Secretary consolidated and transferred the onshore minerals management functions of the Department, except mineral revenue functions and the responsibility for leasing of restricted Indian lands, to the Bureau of Land Management.

■ 3. Amend § 3160.0–5 by removing the definitions of “annulus,” “bradenhead,” “Cement Evaluation Log (CEL),” “confining zone,” “hydraulic fracturing,” “hydraulic fracturing

fluid,” “isolating or to isolate,” “master hydraulic fracturing plan,” “proppant,” and “usable water,” and by adding the definition of “fresh water” in alphabetical order to read as follows:

§ 3160.0–5 Definitions.

* * * * *

Fresh water means water containing not more than 1,000 ppm of total dissolved solids, provided that such water does not contain objectionable levels of any constituent that is toxic to animal, plant or aquatic life, unless otherwise specified in applicable notices or orders.

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Subpart 3162—Requirements for Operating Rights Owners and Operators

■ 4. Amend § 3162.3–2 by revising the first sentence of paragraph (a) and revising paragraph (b) to read as follows:

§ 3162.3–2 Subsequent well operations.

(a) A proposal for further well operations shall be submitted by the operator on Form 3160–5 for approval by the authorized officer prior to commencing operations to redrill, deepen, perform casing repairs, plug-back, alter casing, perform nonroutine fracturing jobs, recompleteness in a different interval, perform water shut off, commingling production between intervals and/or conversion to injection. * * *

(b) Unless additional surface disturbance is involved and if the operations conform to the standard of prudent operating practice, prior approval is not required for routine fracturing or acidizing jobs, or recompleteness in the same interval; however, a subsequent report on these operations must be filed on Form 3160–5.

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■ 5. Revise § 3162.3–3 to read as follows:

§ 3162.3–3 Other lease operations.

Prior to commencing any operation on the leasehold which will result in additional surface disturbance, other than those authorized under § 3162.3–1 or § 3162.3–2, the operator shall submit a proposal on Form 3160–5 to the authorized officer for approval. The proposal shall include a surface use plan of operations.

■ 6. Amend § 3162.5–2 by revising the heading and first sentence of paragraph (d) to read as follows:

§ 3162.5–2 Control of wells.

* * * * *

(d) *Protection of fresh water and other minerals.* The operator shall isolate freshwater-bearing and other usable water containing 5,000 ppm or less of dissolved solids and other mineral-bearing formations and protect them from contamination. * * *

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FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 64

[CG Docket Nos. 10–51 and 03–123; DA 17–656]

Petition for Partial Reconsideration, or in the Alternative, Suspension of Action in Rulemaking Proceeding

Correction

In proposed rule 2017–15302, appearing on page 33856, in the issue of Friday, July 21, 2017, make the following correction:

On page 33856, in the second column, in the **DATES** section, in the fourth line, “July 31, 2017” should read “August 17, 2017”.

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