

was the lack of supporting documentation to substantiate costs reported on the "Other Federal Agency Cost Submission Form."

11. The cost reports that the Commission determined were clearly documented and supported could be traced to detailed cost-accounting reports, which reconciled to data provided from agency financial systems or other pertinent source documentation. A further breakdown of these costs is included in the Appendix to this notice, along with an explanation of how the Commission determined their reasonableness.

Points of Contact

12. If you have any questions regarding this notice, please contact Norman Richardson at (202) 502-6219 or Raven Rodriguez at (202) 502-6276.

Dated: July 18, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-15431 Filed 7-21-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP17-896-000.
Applicants: Northern Natural Gas Company.

Description: Northern Natural Gas Company submits tariff filing per 154.204: 20170711 Remove Ft. Buford to be effective 8/11/2017.

Filed Date: 07/11/2017.

Accession Number: 20170711-5099.

Comment Date: 5:00 p.m. Eastern Time on Monday, July 24, 2017.

Docket Numbers: RP17-897-000.
Applicants: Algonquin Gas Transmission, LLC.

Description: Algonquin Gas Transmission, LLC submits tariff filing per 154.204: Negotiated Rate and Non-Conforming—Narragansett—510985 to be effective 7/17/2017.

Filed Date: 07/12/2017.

Accession Number: 20170712-5196.

Comment Date: 5:00 p.m. Eastern Time on Monday, July 24, 2017.

Docket Numbers: RP17-899-000.
Applicants: OXY USA Inc., Occidental Energy Marketing, Inc., Hess Corporation.

Description: Joint Petition for Temporary Waiver of Capacity Release of OXY USA Inc., et al.

Filed Date: 07/12/2017.

Accession Number: 20170712-5203.

Comment Date: 5:00 p.m. Eastern Time on Wednesday, July 19, 2017.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 13, 2017.

Nathaniel J. Davis, Sr.

Deputy Secretary

[FR Doc. 2017-15424 Filed 7-21-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3511-023]

Lower Saranac Hydro, LLC ; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 3511-023.

c. *Date Filed:* May 31, 2017.

d. *Submitted By:* Lower Saranac Hydro, LLC.

e. *Name of Project:* Groveville Hydroelectric Project.

f. *Location:* On Fishkill Creek near the city of Beacon, New York. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Mr. Kevin M. Webb, Hydro Licensing Manager, Lower Saranac Hydro, LLC, 100 Brickstone Square, Suite 300, Andover, MA 01810; (978) 935-6039; email: kevin.webb@enel.com.

i. *FERC Contact:* Chris Millard at (202) 502-8256; or email at christopher.millard@ferc.gov.

j. Lower Saranac Hydro, LLC filed a request to use the Traditional Licensing Process on May 31, 2017 and provided public notice of the request on June 7, 2017. In a letter dated July 18, 2017, the Director of the Division of Hydropower Licensing approved Lower Saranac Hydro, LLC's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; and NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the New York State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Lower Saranac Hydro, LLC as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and section 106 of the National Historic Preservation Act.

m. Lower Saranac Hydro, LLC filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the eLibrary link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

o. The licensee states its unequivocal intent to submit an application for a new license for Project No. 3511-023. Pursuant to 18 CFR 16.8, 16.9, and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license.