First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–2197–117. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission’s Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission related to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Request: The licensee filed for Commission approval revised appendices to its approved shoreline management plan pursuant to Article 407 of the license. The revised appendices (i.e., Appendix E—Specifications for Private Recreation Facilities, Appendix F—Subdivision Access Approval Procedures, and Appendix G—Shoreline Stewardship Policy) were filed during the re-licensing process, discussed in Commission staff’s Final Environmental Impact Statement for the project, but not approved under the new license. The revised appendices would increase flexibility in dock design, allow additional lands adjacent to the project to pursue dock permits, make changes to vegetation removal procedures, etc.

1. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission’s Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission’s Web site at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCONlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission’s mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Documents: Any filing must (1) bear in all capital letters the title COMMENTS, PROTEST, or MOTION TO INTERVENE as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.201 through 385.205. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.201.

Dated: July 12, 2017.
Kimberly D. Bose,
Secretary.

AGENCY: Federal Energy Regulatory Commission (FERC–510, FERC–520, FERC–561, and FERC–583); Comment Request

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection [FERC–510 (Application for Authority to Hold Hydropower License), FERC–520 (Application for Authority to Hold Interlocking Directorate Positions), FERC–561 (Annual Report of Interlocking Positions), and FERC–583 (Annual Kilotwatt Generating Report (Annual Charges))] to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously issued a Notice in the Federal Register (82 FR 16191, 4/3/2017) requesting public comments. The Commission received no comments on the FERC–510, the FERC–520, the FERC–561, or the FERC–583 and is making this notation in its submittal to OMB.

DATES: Comments on the collection of information are due by August 18, 2017.

ADDRESSES: Comments filed with OMB, identified by the OMB Control No. 1902–0068 (FERC–510), 1902–0083 (FERC–520), 1902–0099 (FERC–561), or 1902–0136 (FERC–583) should be sent via email to the Office of Information and Regulatory Affairs: oira_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202–395–4718.

A copy of the comments should also be sent to the Commission, in Docket No. IC17–9–000, by either of the following methods:
• Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov/help/submission-guide.asp. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at http://www.ferc.gov/docs-filing/docs-filing.asp.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, by telephone at (202) 502–8663, and by fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:
Type of Request: Three-year extension of the information collection requirements for all collections described below with no changes to the current reporting requirements. Please note that each collection is distinct from the next.

Comments: Comments are invited on: (1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

FERC–510 [Application for Surrender of a Hydropower License]

OMB Control No.: 1902–0068.

Abstract: The information collected under the requirements of FERC–510 is used by the Commission to implement the statutory provisions of sections 4(e), 6 and 13 of the Federal Power Act (FPA) (16 U.S.C. 797(e), 799 and 806). Section 4(e) gives the Commission authority to issue licenses for the purposes of constructing, operating and maintaining dams, water conduits, reservoirs, powerhouses, transmission lines or other power project works necessary or convenient for developing and improving navigation, transmission and utilization of power using bodies of water over which Congress has jurisdiction. Section 6 gives the Commission the authority to prescribe the conditions of licenses including the revocation or surrender of the license. Section 13 defines the Commission’s authority to delegate time periods for when a license must be terminated if project construction has not begun. Surrender of a license may be desired by a licensee when a licensed project is retired or not constructed or natural catastrophes have damaged or destroyed the project facilities.

FERC–510 is the application for the surrender of a hydropower license. The information is used by Commission staff to determine the broad impact of such surrender. The Commission will issue a notice soliciting comments from the public and other agencies and conduct a careful review of the application before issuing an order for Surrender of a License. The order is the result of an analysis of the information produced (i.e., dam safety, public safety, and environmental concerns, etc.), which is examined to determine whether any conditions must be satisfied before granting the surrender. The order implements the existing regulations and is inclusive for surrender of all types of hydropower licenses issued by FERC and its predecessor, the Federal Power Commission. The Commission implements these mandatory filing requirements in the Code of Federal Regulations (CFR) under 18 CFR 6.1–6.4.

Type of Respondent: Private or Municipal Hydropower Licensees.

Estimate of Annual Burden: The Commission estimates the total annual burden and cost for this information collection as follows:

<table>
<thead>
<tr>
<th>Number of respondents</th>
<th>Annual number of responses per respondent</th>
<th>Total number of responses</th>
<th>Average burden and cost per response</th>
<th>Total annual burden hours and total annual cost</th>
<th>Cost per respondent ($)</th>
</tr>
</thead>
<tbody>
<tr>
<td>(1)</td>
<td>(2)</td>
<td>(1) * (2) = (3)</td>
<td>(4)</td>
<td>(3) * (4) = (5)</td>
<td>(5) + (1)</td>
</tr>
<tr>
<td>14</td>
<td>1</td>
<td>14</td>
<td>80 hrs.; $6,120</td>
<td>1,120 hrs.; $85,680</td>
<td>$6,120</td>
</tr>
</tbody>
</table>

FERC–520 [Application for Authority To Hold Interlocking Directorate Positions]

OMB Control No.: 1902–0083.

Abstract: The Federal Power Act (FPA), as amended by the Public Utility Regulatory Policies Act of 1978 (PURPA), mandates federal oversight and approval of certain electric corporate activities to ensure that neither public nor private interests are adversely affected. Accordingly, the FPA proscribes related information filing requirements to achieve this goal. Such filing requirements are found in the Code of Federal Regulations (CFR), specifically in 18 CFR part 45, and serve as the basis for FERC–520.

FERC–520 is divided into two types of applications: Full and informational. The full application, as specified in 18 CFR 45.8, implements the FPA requirement under section 305(b) that it is unlawful for any person to concurrently hold the positions of officer or director of more than one public utility; or a public utility and a financial institution that is authorized to underwrite or participate in the marketing of public utility securities; or a public utility and an electrical equipment supplier to that public utility, unless authorized by order of the Commission. In order to obtain authorization, an applicant must demonstrate that neither public nor private interests will be adversely affected by the holding of the position. The full application provides the Commission with information about any interlocking position for which the applicant seeks authorization including, but not limited to, a description of duties and the estimated time devoted to the position.

An informational application, specified in 18 CFR 45.9, allows an applicant to receive automatic authorization for an interlocked position upon receipt of the filing by the Commission. The informational application applies only to those individuals who seek authorization as: (1) An officer or director of two or more

1 Burden is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For additional information, refer to Title 5 Code of Federal Regulations 1320.3.

2 The Commission staff thinks that the average respondent for this collection is similarly situated to the Commission, in terms of salary plus benefits. Based upon FERC’s 2017 annual average of $158,754 (for salary plus benefits), the average hourly cost is $76.50/hour.

3 Based on additional information, we are revising the estimated average burden per response to 80 hours (rather than 10 hours). The reporting requirements have not changed.
public utilities where the same holding company owns, directly or indirectly, that percentage of each utility's stock (of whatever class or classes) which is required by each utility's by-laws to elect directors; (2) an officer or director of two public utilities, if one utility is owned, wholly or in part, by the other and, as its primary business, owns or operates transmission or generation facilities to provide transmission service or electric power for sale to its owners; or (3) an officer or director of more than one public utility, if such person is already authorized under part 45 to hold different positions as officer or director of those utilities where the interlock involves affiliated public utilities.

Pursuant to 18 CFR 45.5, in the event that an applicant resigns or withdraws from Commission-authorized interlocked positions or is not re-elected or re-appointed to such interlocked positions, the Commission requires that the applicant submit a notice of change within 30 days from the date of the change.

**Type of Respondents:** Individuals who plan to concurrently become officers or directors of public utilities and of certain other covered entities must request authorization to hold such interlocking positions by submitting a FERC–520.

**Estimate of Annual Burden**

The Commission estimates the total annual burden and cost for this information collection as follows:

### FERC–520

**[Application for authority to hold interlocking directorate positions]**

<table>
<thead>
<tr>
<th>Number of respondents</th>
<th>Annual number of responses per respondent</th>
<th>Total number of responses</th>
<th>Average burden and cost per response</th>
<th>Total annual burden hours (Total Annual Cost)</th>
<th>Cost per respondent ($)</th>
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</thead>
<tbody>
<tr>
<td>Full</td>
<td>16</td>
<td>16</td>
<td>50 hrs.; $3,825</td>
<td>800 hrs.; $61,200</td>
<td>$3,825</td>
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<tr>
<td>Informational</td>
<td>500</td>
<td>500</td>
<td>8 hrs.; $612</td>
<td>4,000 hrs.; $306,000</td>
<td>$612</td>
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<tr>
<td>Notice of Change</td>
<td>200</td>
<td>200</td>
<td>0.25 hrs.; $19.13</td>
<td>50 hrs.; $3,825</td>
<td>$19.13</td>
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<tr>
<td>Total</td>
<td></td>
<td></td>
<td></td>
<td>4,850 hrs.; $371,025</td>
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</tr>
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</table>

### FERC–561 [Annual Report of Interlocking Positions]

**OMB Control No.:** 1902–0099

**Abstract:** The FERC Form 561 responds to the FPA requirements for annual reporting of similar types of positions which public utility officers and directors hold with financial institutions, insurance companies, utility equipment and fuel providers, and with any of an electric utility's 20 largest purchasers of electric energy (i.e., the 20 entities with high expenditures of electricity). The FPA specifically defines most of the information elements in the Form 561 including the information that must be filed, the required filers, the directive to make the information available to the public, and the filing deadline.

The Commission uses the information required by 18 CFR 131.31 and collected by the Form 561 to implement the FPA requirement that those who are authorized to hold interlocked directorates annually disclose all the interlocked positions held within the prior year. The Form 561 data identifies persons holding interlocking positions between public utilities and other entities, allows the Commission to review these interlocking positions, and allows identification of possible conflicts of interest.

**Type of Respondents:** Public utility officers and directors holding financial positions, insurance companies, security underwriters, electrical equipment suppliers, fuel provider, and any entity which is controlled by these.

**Estimate of Annual Burden**

The Commission estimates the total annual burden and cost for this information collection as follows:

### FERC FORM 561

**[Annual report of interlocking positions]**

<table>
<thead>
<tr>
<th>Number of respondents</th>
<th>Annual number of responses per respondent</th>
<th>Total number of responses</th>
<th>Average burden and cost per response</th>
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<tbody>
<tr>
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<td>(4)</td>
<td>(5)</td>
<td>(6)</td>
</tr>
<tr>
<td>2,700</td>
<td>1</td>
<td>2,700</td>
<td>0.25 hrs.; $19.13</td>
<td>675.00 hrs.; $51,637.50</td>
<td>$19.13</td>
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</tbody>
</table>

### FERC–583 [Annual Kilowatt Generating Report (Annual Charges)]

**OMB Control No.:** 1902–0136.

**Abstract:** The FERC–583 is used by the Commission to implement the statutory provisions of section 10(e) of the Federal Power Act (FPA) (16 U.S.C. 803(e)), which requires the Commission to collect annual charges from hydropower licensees for, among other things, the cost of administering part I of the FPA and for the use of United States dams. In addition, section 3401 of the Omnibus Budget Reconciliation Act of 1986 (OBRA) authorizes the Commission to “assess and collect fees and annual charges in any fiscal year in amounts equal to all of the costs incurred by the Commission in that fiscal year.” The information is collected annually and used to determine the amounts of the annual charges to be assessed licensees for reimbursable government administrative costs and for the use of government dams. The Commission implements these filing requirements in the Code of
Federal Regulations (CFR) under 18 CFR part 11.1 through 11.8.4

**Type of Respondent:** FERC-regulated private and public hydropower licensees.

**Estimate of Annual Burden:** The Commission estimates the total annual burden and cost for this information collection as follows:

**FERC–583, ANNUAL KILOWATT GENERATING REPORT**

<table>
<thead>
<tr>
<th>Number of respondents</th>
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<th>Total number of responses</th>
<th>Average burden and cost per response</th>
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<tbody>
<tr>
<td>(1)</td>
<td>(2)</td>
<td>(1) * (2) = (3)</td>
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<tr>
<td>520</td>
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<td>520</td>
<td>2 hrs.; $153</td>
<td>1,040 hrs.; $79,560</td>
<td>$153</td>
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Dated: July 12, 2017.

**Kimberly D. Bose,**

Secretary.

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Docket No. ER17–2084–000]**

**Great Bay Solar 1, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of Great Bay Solar 1, LLC’s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant’s request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is August 2, 2017.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at [http://www.ferc.gov](http://www.ferc.gov). To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission’s eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission’s Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERConlineSupport@ferc.gov](mailto:FERConlineSupport@ferc.gov) or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 13, 2017.

**Nathaniel J. Davis, Sr.,**

**Deputy Secretary.**

**Environmental Protection Agency**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of charter renewal.

Notice is hereby given that the Environmental Protection Agency (EPA) has determined that, in accordance with the provisions of the Federal Advisory Committee Act (FACA), 5 U.S.C. App. 2, the Environmental Laboratory Advisory Board (ELAB) is in the public interest and is necessary in connection with the performance of EPA’s duties. Accordingly, ELAB will be renewed for an additional two-year period. The purpose of the ELAB is to provide advice and recommendations to the Administrator of EPA on issues associated with enhancing EPA’s measurement programs and the systems and standards of environmental accreditation. Inquiries may be directed to Lara P. Phelps, Senior Advisor, U.S. Environmental Protection Agency, Office of the Science Advisor, 109 T W Alexander Drive (E243–05), Research Triangle Park, NC 27709 or by email: [phelps.lara@epa.gov](mailto:phelps.lara@epa.gov).

Dated: July 12, 2017.

**Robert J. Kavlock,**

**EPA Science Advisor.**

**[FRL–9964–90–OA]**

**Environmental Laboratory Advisory Board; Notice of Charter Renewal**

**BILLING CODE 6717–01–P**

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4 As discussed in 18 CFR part 11, selected federal agencies (such as the United States Fish and Wildlife Service and the National Marine Fisheries Service) submit annual reports to the Commission on their federal costs in administering part I of the Federal Power Act. The filing requirements

5 Based on data from Fiscal Year 2016, there were 520 project, owned by 242 FERC-regulated private and public licensees. Many of the licensees owned multiple projects.