DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Combined Notice of Filings #3

Take notice that the Commission received the following electric rate filings:


Comments Due: 5 p.m. ET 7/21/17.
Applicants: CE Leathers Company.
Description: Compliance filing: CE Leathers Order No. 819 Compliance Filing to be effective 7/1/2017.
Filed Date: 6/30/17.
Accession Number: 20170630–5233.

Applicants: Del Ranch Company.
Description: Compliance filing: Del Ranch Order No. 819 Compliance Filing to be effective 7/1/2017.
Filed Date: 6/30/17.
Accession Number: 20170630–5235.

Applicants: Fish Lake Power LLC.
Description: Compliance filing: Fish Lake Order No. 819 Compliance Filing to be effective 7/1/2017.
Filed Date: 6/30/17.
Accession Number: 20170630–5236.

Applicants: Marshall Wind Energy LLC.
Description: Compliance filing: Marshall Wind Order No. 819 Compliance Filing to be effective 7/1/2017.
Filed Date: 6/30/17.
Accession Number: 20170630–5237.

Applicants: Grande Prairie Wind, LLC.
Description: Compliance filing: Grande Prairie Wind Order No. 819 Compliance Filing to be effective 7/1/2017.
Filed Date: 6/30/17.
Accession Number: 20170630–5238.

Applicants: Pacificorp.
Description: Compliance filing: PacifiCorp Order No. 819 Compliance Filing to be effective 7/1/2017.
Filed Date: 6/30/17.
Accession Number: 20170630–5239.
DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

[Docket No. CP17–466–000]
Northern Natural Gas Company; Notice of Request Under Blanket Authorization

Take notice that on June 22, 2017, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP17–466–000 a prior notice request pursuant to sections 157.205 and 157.208 of the Federal Energy Regulatory Commission’s (Commission) regulations under the Natural Gas Act (NGA) and Northern’s blanket authorizations issued in Docket No. CP82–401–000. Northern seeks authorization to install and operate (1) a compressor station, (2) a segment of pipeline, and (3) an interconnect, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCONlineSupport@ferc.gov or call toll-free, (866) 206–3676 or TTY, (202) 502–8659.

First, Northern proposes to install and operate a new 11,152-horsepower (HP) compressor station (Bakersfield Compressor Station or Project) in Peco County, Texas. Second, Northern proposes to construct and operate 1.5 miles of 20-inch diameter pipeline. Third, Northern proposes to construct and operate an interconnect with a third-party. The pipeline will be connected to the discharge side of the Bakersfield compressor station and the terminus will be at the proposed interconnect station with a third-party pipeline. The Project will allow Northern to transport 200,000 Dth/day of incremental load through the addition of compression, pipeline and interconnect to a third-party pipeline from Northern’s existing system. The total cost is approximately $28,200,000.

Any questions regarding this Application should be directed to Michael T Loeffler, Senior Director, Certificates and External Affairs for Northern, 1111 South 103rd Street, Omaha, Nebraska 68124, by phone (402) 398–7103, by fax (402) 398–7592, or by email at mike.loeffler@nngco.com.

Any changes to the Project’s interconnect plans may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission’s Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission’s Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission’s rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission’s public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff’s issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission’s public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff’s FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission’s environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission’s environmental review process.

Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission’s final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii)