

2663 031; ER10-2882 033; ER10-2883 031; ER10-2884 031; ER10-2885 031.

Applicants: Alabama Power Company, Southern Power Company, Mississippi Power Company, Georgia Power Company, Gulf Power Company, Oleander Power Project, Limited Partnership, Southern Company—Florida LLC, Mankato Energy Center, LLC.

Description: Updated Market Power Analysis for the Southeast Region of Alabama Power Company, et al.

Filed Date: 6/29/17.

Accession Number: 20170629-5243.

Comments Due: 5 p.m. ET 8/28/17.

Docket Numbers: ER10-3066-002; ER10-2309 003; ER10-3058 002; ER10-3059 002; ER10-3065 002.

Applicants: Edgewood Energy, LLC, Elwood Energy, LLC, Equus Power I, L.P., Pinelawn Power, LLC, Shoreham Energy, LLC.

Description: Triennial Market Power Update for the Northeast Region of J-POWER North America Holdings Co., Ltd. Affiliates.

Filed Date: 6/29/17.

Accession Number: 20170629-5250.

Comments Due: 5 p.m. ET 8/28/17.

Docket Numbers: ER11-3576-014; ER11-3401 013.

Applicants: Golden Spread Electric Cooperative, Inc., Golden Spread Panhandle Wind Ranch, LLC.

Description: Notice of Non-material Change in Status of Golden Spread Electric Cooperative, Inc.

Filed Date: 6/29/17.

Accession Number: 20170629-5248.

Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER14-2327-002; ER14-2328 002; ER14-2329 002; ER14-2330 002.

Applicants: Entergy Services, Inc., Entergy Nuclear Generation Company, Entergy Nuclear Indian Point 2, LLC, Entergy Nuclear Indian Point 3, LLC, Entergy Nuclear Power Marketing, LLC.

Description: Triennial Market Power Update for the Northeast Region of the Entergy Northeast MBR Utilities.

Filed Date: 6/29/17.

Accession Number: 20170629-5239.

Comments Due: 5 p.m. ET 8/28/17.

Docket Numbers: ER15-1308-004; ER11-2765 002; ER12-1739 002; ER12-2310 005.

Applicants: Kingfisher Wind, LLC, Bethel Wind Energy LLC, Elk Wind Energy LLC, Zephyr Wind, LLC.

Description: Notice of Non-Material Change in Status of the BlackRock MBR Affiliates.

Filed Date: 6/29/17.

Accession Number: 20170629-5249.

Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER17-1957-000.

Applicants: Black Hills Colorado IPP, LLC.

Description: § 205(d) Rate Filing: Revised Market-Based Rate Tariff to be effective 8/28/2017.

Filed Date: 6/29/17.

Accession Number: 20170629-5193.

Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER17-1958-000.

Applicants: New York State Electric & Gas Corporation.

Description: § 205(d) Rate Filing: NYSEG-NYPA Attachment C—O&M Annual Update to be effective 9/1/2017.

Filed Date: 6/29/17.

Accession Number: 20170629-5194.

Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER17-1959-000.

Applicants: Tampa Electric Company.

Description: § 205(d) Rate Filing: Section 205 Requirements Depreciation Rates 2017 Filing—Solar to be effective 1/1/2016.

Filed Date: 6/29/17.

Accession Number: 20170629-5212.

Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER17-1960-000.

Applicants: Helix Ravenswood, LLC.

Description: § 205(d) Rate Filing: Notice of Succession and Revisions to Spot Black Start service Rate Schedule to be effective 6/2/2017.

Filed Date: 6/29/17.

Accession Number: 20170629-5220.

Comments Due: 5 p.m. ET 7/20/17.

Docket Numbers: ER17-1961-000.

Applicants: Kendall Green Energy LLC.

Description: Market-Based Triennial Review Filing: Northeast Triennial & Tariff Revisions to be effective 6/30/2017.

Filed Date: 6/29/17.

Accession Number: 20170629-5221.

Comments Due: 5 p.m. ET 8/28/17.

Docket Numbers: ER17-1962-000.

Applicants: New York State Electric & Gas Corporation.

Description: § 205(d) Rate Filing: Rate Schedule FERC No. 87 Supplement to be effective 9/1/2017.

Filed Date: 6/29/17.

Accession Number: 20170629-5228.

Comments Due: 5 p.m. ET 7/20/17.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF17-1140-000.

Applicants: UE00211NJ, LLC.

Description: Form 556 of UE00211NJ, LLC under QF17-1140.

Filed Date: 6/29/17.

Accession Number: 20170629-5156.

Comments Due: None Applicable.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 30, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-14329 Filed 7-7-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-3-000]

Dominion Energy Carolina Gas Transmission, LLC; Notice of Availability of the Environmental Assessment for the Proposed Line A Abandonment Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Line A Abandonment Project, proposed by Dominion Energy Carolina Gas Transmission, LLC (Dominion Energy Carolina) in the above-referenced docket. Dominion Energy Carolina requests authorization to abandon a natural gas pipeline in York, Chester, Lancaster, and Kershaw Counties, South Carolina.

The EA assesses the potential environmental effects of the construction and operation of the Line A Abandonment Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed Line A Abandonment Project includes the following facilities to be abandoned:

- 55 miles of 10-inch-diameter pipe in Chester, Kershaw, Lancaster, and York Counties; and

• 5 miles of 12-inch-diameter pipe in York County.
 The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. In addition, the EA is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before July 31, 2017.

For your convenience, there are three methods you can use to file your comments to the Commission. In all instances, please reference the project docket number (CP17-003-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the eComment feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose,

Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number excluding the last three digits in the Docket Number field (*i.e.*, CP17-3). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: June 30, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017-14331 Filed 7-7-17; 8:45 am]

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¹ See the previous discussion on the methods for filing comments.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

	Docket Nos.
AEM Wind, LLC	EG17-90-000
Deerfield Wind, LLC	EG17-91-000
Tule Wind LLC	EG17-92-000
Twin Buttes Wind II LLC	EG17-93-000
El Cabo Wind LLC	EG17-94-000
Henderson County Solar LLC	EG17-95-000
Santa Rita Wind Energy LLC	EG17-96-000
Caldwell County Solar LLC	EG17-97-000
Buckthorn Westex, LLC	EG17-98-000
Horse Hollow Wind III, LLC	EG17-99-000
Post Wind, LLC	EG17-100-000
Shoe Creek Solar, LLC	EG17-101-000
Vista Energy Storage, LLC	EG17-102-000

Take notice that during the month of June 2017, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2016).

Dated: July 3, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017-14382 Filed 7-7-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-19-000]

Valley Crossing Pipeline, LLC; Notice of Availability of the Environmental Assessment for the Proposed Border Crossing Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Border Crossing Project, proposed by Valley Crossing Pipeline, LLC (Valley Crossing) in the above-referenced docket. Valley Crossing requests authorization to construct and operate an approximately 1,000-foot-long, 42-inch-diameter, natural gas transmission pipeline in the Gulf of Mexico, across the international boundary between the United States of America and the United Mexican States (Mexico). The Project would connect the non-jurisdictional Valley Crossing System with the Mexican Marina Pipeline and facilitate the delivery/export of up to 2.6 billion cubic feet per day of natural gas to Mexico.

The EA assesses the potential environmental effects of the construction and operation of the