Dated: June 28, 2017.

Stephanie Valentine,
Acting Director, Information Collection Clearence Division, Office of the Chief Privacy Officer, Office of Management.

[FR Doc. 2017–14010 Filed 7–3–17; 8:45 am]
BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

[FE Docket No. 17–79–LNG]

Eagle LNG Partners Jacksonville II LLC; Application for Long-Term, Multi-Contract Authorization To Export Liquefied Natural Gas to Non-Free Trade Agreement Nations

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of application.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy (DOE) gives notice of receipt of an application (Application), filed on June 15, 2017, by Eagle LNG Partners Jacksonville II LLC (Eagle Maxville), requesting long-term, multi-contract authorization to export domestically produced liquefied natural gas (LNG) in a volume equivalent to 7.7 million cubic feet per day of natural gas, or approximately 0.01 billion cubic feet (Bcf) per day (2.8 Bcf per year). Eagle Maxville seeks authorization to export this LNG from its LNG production and storage facility in Jacksonville, Duval County, Florida (the Maxville Facility), which is anticipated to begin commercial operation in September 2017. Eagle Maxville requests authorization to export this LNG to countries with which trade is not prohibited by U.S. law or policy, including both countries with which the United States has entered into a free trade agreement (FTA) requiring national treatment for trade in natural gas (FTA countries) and all other countries (non-FTA countries). At the Maxville Facility, Eagle Maxville anticipates it will process domestically produced natural gas into LNG, temporarily store the produced LNG, and load the LNG into cryogenic transport trailers or approved ISO IMO-7–TVAC–ASME LNG (ISO) containers for transportation by truck to port facilities for transfer into vessels or other ocean-going container ships. Eagle Maxville is requesting this authorization on its own behalf and as agent for other entities who hold title to the natural gas at the time of export. Eagle Maxville requests the authorization for a 20-year term to commence on the earlier date of the first export or five years from the date of a final order granting export authorization. Eagle Maxville filed the Application under section 3 of the Natural Gas Act (NGA). Additional details can be found in Eagle Maxville’s Application, posted on the DOE/FE Web site at https://www.energy.gov/fe/downloads/eagle-lng-partners-jacksonville-ii-llc-fe-dkt-no-17-79-lng.

DOE will consider any issues required by law or policy. DOE will consider domestic need for the natural gas, as well as any other issues determined to be appropriate, including whether the arrangement is consistent with DOE’s policy of promoting competition in the marketplace by allowing commercial parties to freely negotiate their own trade arrangements. As part of this analysis, DOE will consider the following two studies examining the cumulative impacts of exporting domestically produced LNG:
• Effect of Increased Levels of Liquefied Natural Gas on U.S. Energy Markets, conducted by the U.S. Energy Information Administration upon DOE’s request (2014 EIA LNG Export Study);¹ and
• The Macroeconomic Impact of Increasing U.S. LNG Exports, conducted jointly by the Center for Energy Studies at Rice University’s Baker Institute for Public Policy and Oxford Economics, on behalf of DOE (2015 LNG Export Study).²

Additionally, DOE will consider the following environmental document: Addendum to Environmental Review Documents Concerning Exports of Natural Gas From the United States, 79 FR 48132 (Aug. 15, 2014).³ Parties that may oppose this Application should address these issues and documents in their comments and/or protests, as well as other issues deemed relevant to the non-FTA portion of the Application.

The National Environmental Policy Act (NEPA), 42 U.S.C. 4321 et seq., requires DOE to give appropriate consideration to the environmental effects of its proposed decisions. In the Application, Eagle Maxville states that it has received all state and local permits required for construction and operation of the Maxville Facility (with the exception of a routine occupancy permit that Eagle Maxville anticipates will be issued in due course), and that all major construction has been completed.⁴ No final decision will be issued in this proceeding until DOE has met its environmental responsibilities.

⁴ The status of the various environmental, land use, and safety-related permits required by the Maxville Facility are discussed in the Application on pages 7–8 and in Attachment 2.
Public Comment Procedures

In response to this Notice, any person may file a protest, comments, or a motion to intervene or notice of intervention, as applicable, regarding the non-FTA export portion of the Application. Interested persons will be provided 30 days from the date of publication of this Notice in which to submit comments, protests, motions to intervene, notices of intervention.

Any person wishing to become a party to the proceeding must file a motion to intervene or notice of intervention. The filing of comments or a protest with respect to the Application will not serve to make the commenter or protestant a party to the proceeding, although protests and comments received from persons who are not parties will be considered in determining the appropriate action to be taken on the Application. All protests, comments, motions to intervene, or notices of intervention must meet the requirements specified by the regulations in 10 CFR part 590.

Filings may be submitted using one of the following methods: (1) Emailing the filing to fergas@hq.doe.gov, with FE Docket No. 17–79–LNG in the title line; (2) mailing an original and three paper copies of the filing to the Office of Regulation and International Engagement at the address listed in ADDRESSES; or (3) hand delivering an original and three paper copies of the filing to the Office of Regulation and International Engagement at the address listed in ADDRESSES. All filings must include a reference to FE Docket No. 17–79–LNG. PLEASE NOTE: If submitting a filing via email, please include all related documents and attachments (e.g., exhibits) in the original email correspondence. Please do not include any active hyperlinks or password protection in any of the documents or attachments related to the filing. All electronic filings submitted to DOE must follow these guidelines to ensure that all documents are filed in a timely manner. Any hardcopy filing submitted greater in length than 50 pages must also include, at the time of the filing, a digital copy on disk of the entire submission.

A decisional record on the Application will be developed through responses to this Notice by parties, including the parties’ written comments and replies thereto. Additional procedures will be used as necessary to achieve a complete understanding of the facts and issues. If an additional procedure is scheduled, notice will be provided to all parties. If no party requests additional procedures, a final opinion and order may be issued based on the official record, including the Application and responses filed by parties pursuant to this Notice, in accordance with 10 CFR 590.316.

The Application is available for inspection and copying in the Office of Regulation and International Engagement docket room, Room 3E–042, 1000 Independence Avenue SW., Washington, DC 20585. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays. The Application and any filed protests, motions to intervene or notice of interventions, and comments will also be available electronically by going to the following DOE/FE Web address: http://www.fe.doe.gov/programs/gasregulation/index.html.

Issued in Washington, DC, on June 28, 2017.

John A. Anderson,
Director, Office of Regulation and International Engagement, Office of Oil and Natural Gas.

[FR Doc. 2017–14061 Filed 7–3–17; 8:45 am]
BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER17–1909–000]

Bayshore Solar C, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Bayshore Solar C, LLC’s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant’s request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is July 17, 2017.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission’s eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission’s Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 28, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017–14023 Filed 7–3–17; 8:45 am]
BILLING CODE 6171–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP17–841–000.
Applicants: Black Hills Shoshone Pipeline, LLC.
Description: Black Hills Shoshone Pipeline, LLC submits tariff filing per 154.203: Cost and Revenue Study—Re Docket No. CP15–32–000 and CP15–33–000.

Filed Date: 06/26/2017.
Accession Number: 20170626–5003.
Comment Date: 5:00 p.m. Eastern Time on Monday, July 10, 2017.
Applicants: Texas Gas Transmission, LLC.