

existing facilities: (1) The Narrows 2 powerhouse penstock, a tunnel that is 20 feet in diameter and concrete lined in the upper 376 feet, and 14 feet in diameter and steel lined for the final 371.5 feet, with a maximum flow capacity of 3,400 cfs; (2) the Narrows 2 flow bypass, a valve and penstock branch off the main Narrows 2 penstock that provides the capability to bypass flows of up to 3,000 cfs around the Narrows 2 powerhouse during times of full or partial powerhouse shutdowns; (3) the Narrows 2 powerhouse, an indoor powerhouse located at the base of the U.S. Army Corps of Engineers' Englebright dam, consisting of one vertical axis Francis turbine with a generating capacity of 46.7 MW; (4) the Narrows 2 powerhouse switchyard, located adjacent to the powerhouse; and (5) appurtenant facilities and features, including access roads.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title PROTEST, MOTION TO INTERVENE, COMMENTS, REPLY COMMENTS, RECOMMENDATIONS, PRELIMINARY TERMS AND CONDITIONS, or PRELIMINARY FISHWAY PRESCRIPTIONS; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person

protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. *Procedural Schedule:* The application will be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	August 2017.
Commission issues Draft Environmental Statement (EIS).	March 2018.
Comments on Draft EIS ... Modified Terms and Conditions.	May 2018. July 2018.
Commission Issues Final EIS.	October 2018.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: June 26, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017-13964 Filed 6-30-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RC11-6-005]

### North American Electric Reliability Corporation; Notice Of Staff Review Of Compliance Programs

Commission staff coordinated with the staff of the North American Electric Reliability Corporation (NERC) to conduct the annual oversight of the Find, Fix, Track and Report (FFT) program, as outlined in the March 15, 2012 Order,<sup>1</sup> and the Compliance Exception (CE) Program, as proposed by NERC's September 18, 2015 annual Compliance Filing.<sup>2</sup> The Commission supported NERC's plan to coordinate with Commission staff to review the same sample of possible violations, thereby reducing the burden on the Regional Entities of providing evidence for two different samples. Commission staff reviewed a sample of 23 FFT possible violations out of 46 FFT possible violations posted by NERC between October 2015 and September 2016 and a sample of 100 CE instances of noncompliance out of 470 CE instances of noncompliance posted by NERC between October 2015 and September 2016.

Commission staff believes that the FFT and CE programs are meeting expectations with limited exceptions. Sampling for the 2016 program year indicated that the Regional Entities appropriately included 97.5 percent of the sampled possible violations in the FFT and CE programs and that all 123 possible violations have been adequately remediated. Commission staff's sample analysis indicated a decreasing number of documentation concerns, particularly with regard to the quality of the information contained in the FFT and/or CE postings. For example, Commission staff found that a few FFT or CE issues still lacked some of the information requested in NERC's Guidance for Self Reports document and necessary for the posted FFT or CE.<sup>3</sup> This includes information such as start

<sup>1</sup> North American Electric Reliability Corp., 138 FERC 61,193, at P 73 (2012) (discussing Commission plans to survey a random sample of FFTs submitted each year to gather information on how the FFT program is working).

<sup>2</sup> North American Electric Reliability Corp., Docket No. RC11-6-004, at 1 (Nov. 13, 2015) (delegated letter order) (stating NERC's intention to combine the evaluation of Compliance Exceptions with the annual sampling of FFTs to further streamline oversight of the FFT and compliance exception programs).

<sup>3</sup> North American Electric Reliability Corp., 138 FERC 61,193, at P 60 (2012).

or end dates, or root cause. Specifically, the identification of root cause has improved significantly over the past three years, moving from 38 percent missing an identification of root cause to less than 2 percent. Commission staff subsequently reviewed the supporting information for these FFTs or CEs, which provided a majority of the missing information. Commission staff ultimately agreed with the final risk determinations for 120 of the 123 samples. Commission staff also noted a significant improvement in the clear identification of factors affecting the risk prior to mitigation (such as potential and actual risk), and actual harm, which was identified in all samples. In addition, Commission staff noted that the FFTs and CEs sampled did not contain any material misrepresentations by the registered entities.

Dated: June 27, 2017.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2017-13954 Filed 6-30-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP17-838-000.

*Applicants:* Kern River Gas Transmission Company.

*Description:* Kern River Gas Transmission Company submits tariff filing per 154.204: 2017 June Citadel Negotiated Rate to be effective 6/23/2017.

*Filed Date:* 06/22/2017.

*Accession Number:* 20170622-5158.

*Comment Date:* 5:00 p.m. Eastern Time on Wednesday, July 5, 2017.

*Docket Numbers:* RP17-839-000.

*Applicants:* Kern River Gas Transmission Company.

*Description:* Kern River Gas Transmission Company submits tariff filing per 154.204: 2017 June Exelon Negotiated Rate to be effective 6/24/2017.

*Filed Date:* 06/23/2017.

*Accession Number:* 20170623-5046.

*Comment Date:* 5:00 p.m. Eastern Time on Wednesday, July 5, 2017.

*Docket Numbers:* RP17-840-000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* Rockies Express Pipeline LLC submits tariff filing per 154.204: Neg Rate 2017-06-23 ConocoPhillips to be effective 6/24/2017.

*Filed Date:* 06/23/2017.

*Accession Number:* 20170623-5152.

*Comment Date:* 5:00 p.m. Eastern Time on Wednesday, July 5, 2017.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 26, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017-13963 Filed 6-30-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### [Docket No. CP17-15-000]

### Dominion Cove Point LNG, LP; Notice of Availability of the Environmental Assessment for the Proposed Eastern Market Access Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Eastern Market Access Project, proposed by Dominion Cove Point LNG, LP (DCP) in the above-referenced docket. DCP requests authorization to construct, install, modify, own, operate, and maintain natural gas facilities in Virginia and Maryland to provide 294,000 dekatherms per day of firm natural gas transportation service to Washington Gas Light Company and Mattawoman Energy, LLC's Mattawoman Energy Center, a power generation facility.

The EA assesses the potential environmental effects of the construction and operation of the

Eastern Market Access Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed Eastern Market Access Project includes the following facilities:

- A new 24,370-horsepower (hp) natural gas compressor station and ancillary facilities, and two new taps for customer delivery at the existing Washington Gas Light Company Interconnect in Charles County, Maryland;

- one new 7,000-hp electric reciprocating compressor unit and discharge gas cooler, replacement of three gas coolers and compression cylinders for three existing compressors, and an increase to 30-inch-diameter discharge piping at the Loudoun Compressor Station in Loudoun County, Virginia;

- one new meter building to enclose existing equipment at the Loudoun Metering and Regulating Station in Loudoun County, Virginia; and

- re-wheeling of the compressor on an existing 17,400-hp electric unit and upgrading of two gas coolers at the Pleasant Valley Compressor Station in Fairfax County, Virginia.

The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. In addition, the EA is available for public viewing on the FERC's Web site ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before July 27, 2017.