

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER17-1883-000]

Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization: Mineral Point Energy LLC

This is a supplemental notice in the above-referenced proceeding of Mineral Point Energy LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is July 13, 2017.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC

Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 23, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017-13600 Filed 6-28-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP16-10-000; Docket No. CP16-13-000]

Notice of Availability of the Final Environmental Impact Statement for the Proposed Mountain Valley Project and Equitrans Expansion Project: Mountain Valley Pipeline LLC, Equitrans LP

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the projects proposed by Mountain Valley Pipeline LLC (Mountain Valley) and Equitrans LP (Equitrans) in the above-referenced dockets. Mountain Valley requests authorization to construct and operate certain interstate natural gas facilities in West Virginia and Virginia, known as the Mountain Valley Project (MVP) in Docket Number CP16-10-000. The MVP is designed to transport about 2 billion cubic feet per day (Bcf/d) of natural gas from production areas in the Appalachian Basin to markets in the Mid-Atlantic and Southeastern United States. Equitrans requests authorization to construct and operate certain natural gas facilities in Pennsylvania and West Virginia, known as the Equitrans Expansion Project (EEP) in Docket No. CP16-13-000. The EEP is designed to transport about 0.4 Bcf/d of natural gas, to improve system flexibility and reliability, and serve markets in the Northeast, Mid-Atlantic, and Southeast, through interconnections with various other interstate systems, including the proposed MVP.

The final EIS assesses the potential environmental effects of the construction and operation of the MVP and EEP in accordance with the requirements of the National Environmental Policy Act of 1969 (NEPA). The FERC staff concludes that construction and operation of the projects would result in some adverse environmental impacts. In the case of the clearing of forest, effects may be

long-term and significant. However, for most other environmental resources, effects should be temporary or short-term, and impacts would be reduced to less-than-significant levels with the implementation of the applicants' proposed mitigation measures and the additional measures recommended in the final EIS.

The United States (U.S.) Department of Agriculture Forest Service (FS); U.S. Army Corps of Engineers (COE); U.S. Environmental Protection Agency (EPA); U.S. Department of the Interior Bureau of Land Management (BLM); the U.S. Fish and Wildlife Service (FWS), West Virginia Field Office; U.S. Department of Transportation; West Virginia Department of Environmental Protection; and West Virginia Division of Natural Resources participated as cooperating agencies in the preparation of the final EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposals and participated in the NEPA analysis.

Proposed Facilities

The final EIS addresses the potential environmental effects of the construction and operation of the proposed facilities. For the MVP, facilities include:

- About 304 miles of new 42-inch-diameter pipeline extending from the new Mobley Interconnect in Wetzel County, West Virginia to the existing Transcontinental Gas Pipe Line Company LLC (Transco) Station 165 in Pittsylvania County, Virginia;
 - 3 new compressor stations (Bradshaw, Harris, Stallworth) in West Virginia, totaling about 171,600 horsepower (hp);
 - 4 new meter and regulation stations and interconnections (Mobley, Sherwood, WB, and Transco);
 - 3 new taps (Webster, Roanoke Gas Lafayette, and Roanoke Gas Franklin);
 - 8 pig¹ launchers and receivers at 5 locations; and
 - 36 mainline block valves.
- For the EEP, facilities include:
- About 7 miles total of new various diameter pipelines in six segments;
 - new Redhook Compressor Station, in Greene County, Pennsylvania, with 31,300 hp of compression;
 - 4 new taps (Mobley, H-148, H-302, H-306) and 1 new interconnection (Webster);
 - 4 pig launchers and receivers; and
 - decommissioning and abandonment of the existing 4,800 hp Pratt Compressor Station in Greene County, Pennsylvania.

¹ A pig is a device used to clean or inspect the interior of a pipeline.