Docket Numbers: ER17–1828–000.
Applicants: Duke Energy Carolinas, LLC.
Description: § 205(d) Rate Filing: Application of Market Based Rate to be effective 7/1/2017.
Filed Date: 6/15/17.
Accession Number: 20170615–5040.
Comments Due: 5 p.m. ET 7/6/17.
Docket Numbers: ER17–1831–000.
Applicants: AEP Texas Inc.
Description: § 205(d) Rate Filing: AEP TX-Breuning’s Breeze Wind Interconnection Agreement 1st Amd to be effective 5/24/2017.
Filed Date: 6/15/17.
Accession Number: 20170615–5057.
Comments Due: 5 p.m. ET 7/6/17.
Docket Numbers: ER17–1832–000.
Applicants: AEP Texas Inc.
Description: § 205(d) Rate Filing: AEP TX-Patriot Wind Farm Interconnection Agreement 3rd Amd to be effective 9/1/2017.
Filed Date: 6/15/17.
Accession Number: 20170615–5060.
Comments Due: 5 p.m. ET 7/6/17.
Docket Numbers: ER17–1833–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: Application of Market Based Rate to be effective 2/19/2017.
Filed Date: 6/15/17.
Accession Number: 20170615–5061.
Comments Due: 5 p.m. ET 7/6/17.
Docket Numbers: ER17–1834–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Application of Market Based Rate to be effective 12/31/2016.
Filed Date: 6/15/17.
Accession Number: 20170615–5064.
Comments Due: 5 p.m. ET 7/6/17.
Docket Numbers: ER17–1835–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Application of Market Based Rate to be effective 9/1/2017.
Filed Date: 6/15/17.
Accession Number: 20170615–5065.
Comments Due: 5 p.m. ET 7/6/17.
Docket Numbers: ER17–1836–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Application of Market Based Rate to be effective 8/31/2017.
Filed Date: 6/15/17.
Accession Number: 20170615–5066.
Comments Due: 5 p.m. ET 7/6/17.
Docket Numbers: ER17–1837–000.
Applicants: PJM Interconnection, L.L.C.

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Kaukauna Utilities; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: New Major License.
b. Project No.: P–1510–018.
c. Date filed: March 24, 2017.
d. Applicant: Kaukauna Utilities.
e. Name of Project: Kaukauna City Plant Hydropower Project.
f. Location: On the Fox River in Outagamie County, Wisconsin. There are no federal or tribal lands within the project boundary.
g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)–825(r).
h. Applicant Contact: Mr. Mike Pedersen, Kaukauna Utilities, 777 Island Street, P.O. Box 1777, Kaukauna, WI 54130; (920) 766–5721.
i. FERC Contact: Erin Kimsey, (202) 502–8621 or erin.kimsey@ferc.gov.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/eFiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/eComment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCONLineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–1510–018.

The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission
related to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. The existing Kaukauna City Plant Hydroelectric Project consists of: (1) A 3,527-foot-long, 14-foot-high dam that includes: (a) A 930-foot-long, 14-foot-high rubble masonry retaining wall section (left forebay dam) with a remnant concrete headwall structure and a trash sluice; (b) a 92-foot-long, 47.5-foot-high concrete intake and powerhouse section; (c) a 365-foot-long, 20-foot-high rubble masonry retaining wall section (right forebay dam) with a masonry abutment section and a concrete gravity section with a trash sluice; (d) a 66-foot-long gated spillway section with two 30-foot-wide, 8.8-foot-high spillway gates; and (e) a 2,074-foot-long section with two 30-foot-wide, 8.8-foot-high overflow spillway gates; and (f) a 66-foot-long gated spillway section that includes a 1,305-foot-long, 10-foot-high sluice; (g) a 2,074-foot-long, 14-foot-high dam that includes: (a) A 930-foot-long, 14-foot-high rubble masonry retaining wall section (left forebay dam) with a remnant concrete headwall structure and a trash sluice; (b) a 92-foot-long, 47.5-foot-high concrete intake and powerhouse section; (c) a 365-foot-long, 20-foot-high rubble masonry retaining wall section (right forebay dam) with a masonry abutment section and a concrete gravity section with a trash sluice; (d) a 66-foot-long gated spillway section with two 30-foot-wide, 8.8-foot-high spillway gates; and (e) a 2,074-foot-long section with two 30-foot-wide, 8.8-foot-high overflow spillway gates; and (f) a 66-foot-long gated spillway section that includes a 1,305-foot-long, 10-foot-high sluice; (g) a 2,074-foot-long section with two 30-foot-wide, 8.8-foot-high overflow spillway gates; and (h) a 66-foot-long gated spillway section that includes a 1,305-foot-long, 10-foot-high sluice. As noted above, this application is not ready for environmental analysis at this time. Instead, we are soliciting comments, recommendations, and information, on Scoping Document 1 (SD1) issued on June 20, 2017.

Copies of SD1 outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission’s mailing list and the applicant’s distribution list. Copies of SD1 may be viewed on the web at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to address the document. For assistance, call 1–866–208–3676 or for TTY, (202) 502–8569.

Dated: June 20, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.
[FR Doc. 2017–13270 Filed 6–23–17; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Applicants: Avista Corporation.
Description: Fourteenth Amendment to June 30, 2016 Triennial Market Power Update for the Northwest Region of Avista Corporation.
Filed Date: 6/20/17.
Accession Number: 20170620–5077.
Comments Due: 5 p.m. ET 7/11/17.
Filed Date: 6/20/17.
Accession Number: 20170620–5028.
Comments Due: 5 p.m. ET 7/11/17.
Docket Numbers: ER17–1870–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 607R31 Westar Energy, Inc. NITSA NOA to be effective 6/1/2017.
Filed Date: 6/20/17.
Accession Number: 20170620–5029.
Comments Due: 5 p.m. ET 7/11/17.
Docket Numbers: ER17–1869–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 2562R5 Kansas Municipal Energy Agency NITSA and NOA to be effective 9/1/2017.
Filed Date: 6/20/17.
Accession Number: 20170620–5076.
Comments Due: 5 p.m. ET 7/11/17.
Applicants: Bayshore Solar B, LLC.
Description: Baseline eTariff Filing: Bayshore Solar B, LLC MBR Tariff to be effective 8/20/2017.
Filed Date: 6/20/17.
Accession Number: 20170620–5077.
Comments Due: 5 p.m. ET 7/11/17.
Docket Numbers: ER17–1872–000.
Description: § 205(d) Rate Filing: 205 Bethlehem LGIA SA 2341 among NYISO, NMPC, PSEG to be effective 6/7/2017.
Filed Date: 6/20/17.
Accession Number: 20170620–5083.
Comments Due: 5 p.m. ET 7/11/17.
Docket Numbers: ER17–1873–000.
Applicants: Public Service Company of Colorado.
Description: § 205(d) Rate Filing: PSCO-WAPA-Brlngtn Bndry Mtr–402–0.1.0 to be effective 6/21/2017.
Filed Date: 6/20/17.
Accession Number: 20170620–5107.
Comments Due: 5 p.m. ET 7/11/17.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but