Take notice that on May 31, 2017, Midship Pipeline Company, LLC (Midship), 700 Milam Street, Suite 1900, Houston, TX 77002, filed in Docket No. CP17–458–000, an application, pursuant to Section 7(c) of the Natural Gas Act (NGA) and Parts 157 and 284 of the Commission’s regulations requesting authorization to construct, own and operate a new 199.4-mile natural gas pipeline system (Midcontinent Supply Header Interstate Pipeline Project or Midship Project). The project also includes three new mainline compressor stations and one lateral booster station rated for a total of 118,440 horsepower (hp), metering and regulating stations, and appurtenant facilities with a total system capacity of 1,440 MMcfd. The project will also include 20.3 miles of 30-inch diameter pipeline lateral in Kingfisher County, Oklahoma, and 13.6 miles of 16-inch diameter pipeline lateral in Stephens, Carter, and Garvin Counties Oklahoma. The proposed project will provide firm transportation capacity from the South Central Oklahoma Oil Province (SCOOP) and the Sooner Trend Anadarko Basin Canadian and Kingfisher (STACK) plays in the Anadarko Basin in Oklahoma to existing natural gas pipelines near Bennington, Oklahoma for transport to growing Gulf Coast and Southeast markets.

Midship also requests a blanket certificate pursuant to Part 157, Subpart F of the Commission’s regulations, authorizing Midship to construct and operate certain facilities as described in Part 157, Subpart F, and a blanket certificate pursuant to Part 284, Subpart G of the Commission’s regulations, authorizing Midship to provide open access firm and interruptible interstate natural gas transportation and parking requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free), For TTY, call (202) 502–8659.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017–12925 Filed 6–20–17; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Midship Pipeline Company, LLC; Notice of Application

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Kimberly D. Bose,
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[FR Doc. 2017–12925 Filed 6–20–17; 8:45 am]
BILLING CODE 6717–01–P
and lending services on a self-implementing basis, all as more fully set
forth in the application which is on file
with the Commission and open to public inspection. This filing may also be
viewed on the Commission’s Web
site at http://www.ferc.gov using the
“eLibrary” link. Enter the docket
number, excluding the last three digits,
in the docket number field to access the
document. For assistance, call (866)
208–3676 or TTY, (202) 502–8659.
Any questions regarding this
application should be directed to Karri
Mahmoud, Director, Regulatory Project
Development, 700 Milam Street, Suite
1900, Houston, Texas 77002, or by
calling (713) 375–5000 (telephone).
karri.mahmoud@cheniere.com.

On November 9, 2016, the
Commission staff granted Midship’s
request to utilize the National
Environmental Policy Act (NEPA)
Pre-Filing Process and assigned Docket No.
PF17–3–000 to staff activities involving
the project. Now, as of the filing of this
application on May 31, 2017, the NEPA
Pre-Filing Process for this project has
ended. From this time forward, this
proceeding will be conducted in Docket
No. CP17–458–000, as noted in the
caption of this Notice.

Pursuant to Section 157.9 of the
Commission’s rules (18 CFR 157.9),
within 90 days of this Notice, the
Commission staff will issue a Notice of
Schedule for Environmental Review. If
a Notice of Schedule for Environmental
Review is issued, it will indicate, among
other milestones, the anticipated date
for the Commission staff’s issuance of the
final environmental impact
statement (FEIS) for this proposal. The
issuance of a Notice of Schedule for
Environmental Review will serve to
notify federal and state agencies of the
timing for the completion of all
necessary reviews, and the subsequent
need to complete all federal
authorizations within 90 days of the
date of issuance of the Commission
staff’s FEIS.

There are two ways to become
involved in the Commission’s review of
this project. First, any person wishing
to obtain legal status by becoming a party
to the proceedings for this project
should, on or before the comment date
stated below, file with the Federal
Energy Regulatory Commission, 888
First Street NE., Washington, DC 20426,
a motion to intervene in accordance
with the requirements of the
Commission’s Rules of Practice and
Procedure (18 CFR 385.214 or 385.211)
and the Regulations under the NGA (18
CFR 157.10). A person obtaining party
status will be placed on the service list
maintained by the Secretary of the
Commission and will receive copies of
all documents filed by the applicant and
by all other parties. A party must submit
14 copies of filings made with the
Commission and must mail a copy to
the applicant and to every other party in
the proceeding. Only parties to the
proceeding can ask for court review of
Commission orders in the proceeding.

However, a person does not have to
intervene in order to have comments
considered. The second way to
participate is by filing with the
Secretary of the Commission, as soon as
possible, an original and two copies of
comments in support of or in opposition
to this project. The Commission will
consider these comments in
determining the appropriate action to be
taken, but the filing of a comment alone
will not serve to make the filer a party
to the proceeding. The Commission’s
rules require that persons filing
comments in opposition to the project
provide copies of their protests only to
the party or parties directly involved in
the protest.

Persons who wish to comment only
on the environmental review of this
project should submit an original and
two copies of their comments to the
Secretary of the Commission.
Environmental commenters will be
placed on the Commission’s
environmental mailing list, will receive
copies of the environmental documents,
and will be notified of meetings
associated with the Commission’s
environmental review process.
Environmental commenters will not be
required to serve copies of filed
documents on all other parties.
However, the non-party commenters
will not receive copies of all documents
filed by other parties or issued by the
Commission (except for the mailing of
environmental documents issued by the
Commission) and will not have the right
to seek court review of the
Commission’s final order.

Motions to intervene, protests and
comments may be filed electronically
via the internet in lieu of paper; see, 18
CFR 385.2001(a) (1) (iii) and the
instructions on the Commission’s Web
site under the “e-Filing” link. The
Commission strongly encourages
electronic filings.

Comment Date: 5:00 p.m. Eastern
Time on July 5, 2017.

Dated: June 14, 2017.
Kimberly D. Bose,
Secretary.

[FR Doc. 2017–12862 Filed 6–20–17; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION
AGENCY
Region7]

Proposed Administrative Cost
Recovery Settlement Under the
Comprehensive Environmental
Response Compensation and Liability
Act; Beatrice Former Manufactured
Gas Plant Superfund Site, Beatrice,
Nebraska

AGENCY: Environmental Protection
Agency (EPA).

ACTION: Notice; request for public
comment.

SUMMARY: The Environmental Protection
Agency is announcing a cost recovery
settlement with the City of Beatrice,
Nebraska and Centel Corporation, for
the compromise of past response costs
concerning the Beatrice Former
Manufactured Gas Plant Superfund Site
in Beatrice, Nebraska.

DATES: Comments must be submitted on
or before July 21, 2017.

ADDRESSES: The proposed settlement is
available for public inspection at the
EPA Region 7 office, 11201 Renner
Boulevard, Lenexa, Kansas, Monday
through Friday, between the hours of
8:00 a.m. through 4:00 p.m. A copy of the
proposed settlement may be
obtained from the Regional Hearing
Clerk, 11201 Renner Boulevard, Lenexa,
Kansas 66219, (913) 551–7567 or email
address robinson.kathy@epa.gov.

Requests should reference the Beatrice
Former Manufactured Gas Plant Site,
EPA Docket No. CERCLA–. Comments
should be addressed to: Barbara L.
Peterson, Senior Assistant Regional
Counsel, 11201 Renner Boulevard,
Lenexa, Kansas 66219. The proposed
settlement is also available at the
following Web site: http://
www2.epa.gov/aboutepa/epa-region-7-
midwest.

FOR FURTHER INFORMATION CONTACT:
Barbara L. Peterson, at telephone: (913)
551–7277; fax number: (913) 551–7925/
Attn: Barbara Peterson; email address:
peterson.barbara@epa.gov.

SUPPLEMENTARY INFORMATION: In
accordance with Section 122(i) of the
Comprehensive Environmental
Response Compensation and Liability
Act, as amended (CERCLA), 42 U.S.C.
9622(i), notice is hereby given of a
proposed administrative settlement with
the City of Beatrice, Nebraska and
Centel Corporation, for the compromise
of past response costs concerning the
Beatrice Former Manufactured Gas Plant
Superfund Site in Beatrice, Nebraska.
The settlement includes a covenant not