

subpopulations of students and to monitor progress over time. The nature of NAEP is that burden alternates from a relatively low burden in national-level administration years to a substantial burden increase in state-level administration years when the sample has to allow for estimates for individual states and some of the large urban districts. The NAEP results are reported to the public through the Nation's Report Card as well as other online NAEP tools. This request is to conduct NAEP in 2018 and 2019, including operational assessments, pilot tests, and special studies. NAEP 2018–2019 data collections, including operational assessments, pilot tests, and special studies, are currently under OMB review (OMB# 1850–0928–v.5). This request is to add Oral Ready Fluency (ORF) items to the NAEP 2018–2019 questionnaire item library (Appendix F). We are announcing a second 30-day comment period for NAEP 2018–2019 for the inclusion of these additional ORF questionnaire items.

Dated: June 15, 2017.

Kate Mullan,

Acting Director, Information Collection Clearance Division, Office of the Chief Privacy Officer, Office of Management.

[FR Doc. 2017–12861 Filed 6–19–17; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Nuclear Energy Advisory Committee; Meeting

AGENCY: Office of Nuclear Energy, Department of Energy.

ACTION: Notice of cancellation of open meeting.

SUMMARY: On May 26, 2017, the Department of Energy (DOE) published a notice of open meeting, scheduled for June 20, 2017, and request for comment, of the Nuclear Energy Advisory Committee (NEAC). This notice announces the cancellation of this meeting. The rescheduled meeting will be held at a date to be determined (August or September).

DATES: The meeting scheduled for June 20, 2017, announced in the May 26, 2017, issue of the **Federal Register** (FR Doc. 2017–10877, 82 FR 101), is cancelled.

FOR FURTHER INFORMATION CONTACT: Rob Rova, Designated Federal Officer, U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585; email: robert.rova@nuclear.energy.gov or phone: 301–903–9096.

Issued at Washington, DC, on June 14, 2017.

LaTanya R. Butler,

Deputy Committee Management Officer.

[FR Doc. 2017–12788 Filed 6–19–17; 8:45 am]

BILLING CODE 6405–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1235–017]

City of Radford; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 1235–017.

c. *Date Filed:* May 30, 2017.

d. *Applicant:* City of Radford.

e. *Name of Project:* Municipal Hydroelectric Project.

f. *Location:* On the Little River near the City of Radford in Montgomery and Pulaski Counties, Virginia. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Tim Logwood, Director of Electric Utilities for the City of Radford, 701 17th Street, Radford, VA 24141; Telephone (540) 731–3641.

i. *FERC Contact:* Allyson Conner, (202) 502–6082 or allyson.conner@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file

a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: July 29, 2017.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–1235–017.

m. This application is not ready for environmental analysis at this time.

n. The existing Municipal Hydroelectric Project consists of: (1) A 293-foot-long, 58-foot-high reinforced concrete slab and buttress dam that includes: (a) A south non-overflow section; (b) an overflow bulkhead section; (c) an eight-bay spillway section each with a steel tainter gate; (d) a powerhouse intake section; and (e) a north non-overflow section; (2) a 77-acre impoundment with a gross storage capacity of 562 acre-feet at a normal pool elevation of 1,772 feet National Geodetic Vertical Datum of 1929 (NGVD29) and a net storage capacity of 220 acre-feet between elevations 1,768 and 1,772 feet NGVD29; (3) a 20-foot, 3-inch-wide intake section with angled steel trash racks (3-inch by 5/16th-inch trash rack bars spaced 2.5 inches on center) and a steel roller-type head gate; (4) a 27-foot-long steel-lined penstock in concrete that transitions from a 13.5-foot-wide, 11-foot-high entrance to an 8-foot-diameter conveyance to the turbine scroll case; (5) a 30-foot-long, 28-foot-wide, and 62-foot-high powerhouse containing a single 1,185 kilowatts turbine-generator unit; (6) a 2.7-mile-long transmission line connected to the grid; and (7) appurtenant facilities.

The City of Radford proposes to revise its exhibit G to include transmission facilities composed of only three, 560-foot-long, 4.16-kV overhead conductors that transmit power to a switched disconnect/interconnection with the local distribution grid. The City of Radford states that the formerly licensed transmission line now serves to distribute power to other sources along its length and is no longer part of the project.