DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Docket No. CP17–58–000]

Transcontinental Gas Pipe Line Company, LLC: Notice of Schedule for Environmental Review of the St. James Supply Project

On February 6, 2017, Transcontinental Gas Pipe Line Company, LLC (Transco) filed an application in Docket No. CP17–58–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the St. James Supply Project (Project), and would deliver 161,500 dekatherms per day of firm transportation capacity from Transco’s existing mainline Compressor Station 65 in St. Helena Parish, Louisiana to the planned Yuhuang Chemical Plant site, one new valve and piping to tie the Old River Road M&R Station into the existing Southeast Lateral Pipeline, and piping and valve modifications at existing Transco Compressor Stations 63 and 65.

Background

On March 17, 2017, the Commission issued a Notice of Intent to Prepare an Environmental Assessment for the Proposed St. James Supply Project and Request for Comments on Environmental Issues (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries. In response to the NOI, the Commission received letters from the Seminole Nation of Oklahoma, the Quapaw Tribe of Oklahoma, and the Choctaw Nation of Oklahoma. No concerns about historic resources were raised.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission’s Office of External Affairs at (866) 208–FERC or on the FERC Web site (www.ferc.gov). Using the eLibrary link, select General Search from the eLibrary menu, enter the selected date range and Docket Number excluding the last three digits (i.e., CP17–58), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: June 12, 2017.
Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY
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Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER17–1774–000.
Applicants: NextEra Energy Bluff Point, LLC.
Description: Baseline eTariff Filing: NextEra Energy Bluff Point, LLC Application for Market-Based Rates to be effective 8/7/2017.
Filed Date: 6/8/17.
Accession Number: 20170608–5077.
Comments Due: 5 p.m. ET 6/29/17.
Applicants: Arizona Public Service Company.
Description: § 205(d) Rate Filing: Bylaws 3.1 and 3.3.2 Revisions (Chair and Vice Chair Terms) to be effective 8/7/2017.
Filed Date: 6/8/17.
Accession Number: 20170608–5090.
Comments Due: 5 p.m. ET 6/29/17.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: Bylaws 3.1 and 3.3.2 Revisions (Chair and Vice Chair Terms) to be effective 8/7/2017.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RR17–5–000.

A pig is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.
SUMMARY: Western Area Power Administration (WAPA) is proposing to update the rate-setting formulas for electric service for the Boulder Canyon Project (BCP) under proposed Rate Schedule BCP–F10, and adjust the annual calculation for the fiscal year (FY) 2018 base charge and rates. The expiration of the current base charge and rates on September 30, 2017, and beginning of the new 50-year marketing period on October 1, 2018, require these actions.

The current base charge under Rate Schedule BCP–F9 is not sufficient to cover all annual costs including operation and maintenance, replacements, and interest expense; and repay investment obligations within the allowable period. After collaborating with the BCP contractors, WAPA proposes an FY 2018 base charge that includes a one-time $15 million working capital fund primarily for the Bureau of Reclamation (Reclamation) for the new marketing period. The FY 2019 base charge is expected to decrease by $15 million after the collection of working capital in FY 2018. The proposed base charge will provide sufficient revenue to cover all annual costs and repay investment obligations within the allowable period. WAPA will post proposed Rate Schedule BCP–F10 and a detailed rate package that identifies the reasons for the base charge and rates adjustment on its Web site during the consultation and comment period. The proposed base charge and rates are scheduled to become effective on October 1, 2017, and will remain in effect through September 30, 2018. Publication of this Federal Register notice initiates the formal public process to implement the proposed rate-setting formulas and the FY 2018 base charge and rates.

DATES: The consultation and comment period begins today and will end September 18, 2017. WAPA will present a detailed explanation of the proposed rate-setting formulas and the FY 2018 base charge and rates at a public information forum that will be held on July 19, 2017, at 10:00 a.m. Mountain Standard Time (MST) in Phoenix, Arizona. WAPA will accept oral and written comments at a public comment forum that will be held on August 18, 2017, at 10:00 a.m. MST in Phoenix, Arizona. WAPA will accept written comments any time during the consultation and comment period.

ADDITIONS: The public information forum and public comment forum will be held at WAPA’s Desert Southwest Customer Service Regional Office located at 615 South 43rd Avenue, Phoenix, Arizona 85009. Send written comments to Mr. Ronald E. Moulton, Regional Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, Arizona 85005–6457. WAPA will post information about the rate process, as well as comments received via letter and email on its Web site at: http://www.wapa.gov/regions/DSW/Rates/Pages/boiler-canyon-rates.aspx.

Written comments must be received by the end of the consultation and comment period to be considered by WAPA in its decision process.

United States (U.S.) citizens who want to attend a forum must present an official form of picture identification (ID) such as a U.S. driver’s license, U.S. passport, U.S. government ID, or U.S. military ID. Foreign nationals who want to attend a forum must contact Mr. Scott Lund, Rates Manager, at (602) 605–2442 or email slund@wapa.gov 30 days in advance of a forum to obtain the necessary clearance.

FOR FURTHER INFORMATION CONTACT: Mr. Scott Lund, Rates Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, Arizona 85005–6457, (602) 605–2442, or email slund@wapa.gov.